



## Distribution System Planning

- ❖ The Joint Utilities (JU) hosted their second stakeholder engagement group meeting on Long-Term Load and DER Forecasting in NYC on July 14. A summary of the main discussion items and next steps can be found on the [JU website](#).
- ❖ The Joint Utilities will hold their second stakeholder session on Hosting Capacity issues in NYC on Thursday, November 2 from 9:00 AM to 12:00 PM. The goal will be to solicit feedback from stakeholders on the Stage 2 hosting capacity displays, as well as engage stakeholders in a detailed discussion on both the end-user and technical considerations of the development of Stage 3 analysis.
  - For more information on the JU Hosting Capacity stakeholder session or to RSVP, please email [info@jointutilitiesofny.org](mailto:info@jointutilitiesofny.org).
- ❖ Compliant with the March 9 DSIP Order, the Joint Utilities posted the Stage 2 hosting capacity displays for distribution circuits above 12kV by October 1, 2017 to their respective utility web portals. The [JU webpage on hosting capacity](#) contains web links to the utility-specific sites.

## Grid Operations

- ❖ The JU-NYISO Task Force is addressing coordination issues related to registration of aggregations, mapping of DER to substation load bus transformers, operational coordination and communications. Initially the Task Force is mapping the flow of data/information necessary for coordination between the aggregator, NYISO and DSP necessary to secure the system. There will be a stakeholder engagement group session on October 23 10:00 – 2:00PM in NYC to review progress
  - For more information on this stakeholder session, please email [info@jointutilitiesofny.org](mailto:info@jointutilitiesofny.org).
- ❖ The Monitoring and Control Working Group continues to evaluate lower cost alternatives for monitoring and control.
- ❖ An Interconnection Technical Working Group (ITWG) meeting was held on September 27. The JU discussed voltage flicker and energy storage with DPS Staff and developers.
- ❖ Each utility submitted [compliance filings](#) documenting that Phase 1 of the Interconnection Online Application Portals (IOAP) has been implemented.



## Market Operations

- ❖ The Joint Utilities are internally sharing experiences as utilities are releasing and evaluating non-wires solutions (NWS) RFPs. The Joint Utilities are preparing for a stakeholder webinar in November focused on the NWS RFP process. Details and webinar registration will be posted soon to the [JU website](#).
- ❖ The Joint Utilities created a [page on the JU website](#) to provide users a central location to find links to utility-specific web pages or portals to review potential NWS opportunities and RFPs. The Joint Utilities also worked with the REV Connect team to develop content for a NWS opportunities page on the [REV Connect website](#).
- ❖ The Joint Utilities held a stakeholder engagement session on September 28 in NYC on electric vehicle supply equipment (EVSE) and aspects of their Readiness Framework that is under development. The stakeholder session included reviewing [Supplemental DSIP commitments](#), informing stakeholders on working group progress in 2017, and soliciting input on the elements of the EVSE Readiness Framework. A summary of the main discussion items and next steps can soon be found on the [JU website](#).

## Data Access

- ❖ The second Joint Utilities Customer Data stakeholder engagement session was held on September 14 in Albany. There was a stimulating discussion around Con Edison and O&R green button connect (GBC) phase 2 proposal and the use cases co-developed with a DER developer. In addition, the Joint Utilities answered stakeholder questions regarding whole building privacy standard and the Utility Energy Registry (EUR) proceeding. A summary of the main discussion items and next steps can soon be found on the [JU website](#).

## Company DSP Enablement Work

- ❖ The Joint Utilities of New York Advisory Group (AG) meets once a quarter and will hold their next meeting on November 17 in NYC.
- ❖ Each utility plans to post Locational System Relief Value (LSRV) zone maps in support of VDER Phase 1. More information can be found [here](#).
- ❖ The Joint Utilities, with input from the JU AG members, will host a full day in-person stakeholder engagement conference in NYC on November 30. Details and registration are available on the [JU website](#).



- ❖ Please click on the links below to visit each company's web portals developed to facilitate DER integration:
  - Central Hudson – [Distributed Generation](#)
  - Con Edison – [Distribution System Platform](#)
  - National Grid – [System Data Portal](#)
  - NYSEG – [Distributed Generation](#)
  - RG&E – [Distributed Generation](#)
  - O&R – [Using Private Generation Energy Resources](#)

## Regulatory Policy

- ❖ On August 28, the Joint Utilities submitted its supplemental Interconnection Earnings Adjustment Mechanism (IEAM) filing to the PSC. The supplemental filing was made to accommodate changes to the mid-point and completion interconnection surveys that reflected discussions between the JU and DPS Staff over the past six weeks aimed at shortening the surveys, avoiding any timeliness-related matters, and emphasizing additional aspects of the developer interconnection experience at DPS Staff request. More information can be found on the JU website on the [IEAM webpage](#).
- ❖ The Joint Utilities are working with DPS Staff and stakeholders on VDER Phase 2 Implementation matters in three work groups:
  - The Low and Moderate Income working group
  - The Value Stack working group
  - The Rate Design working group
- ❖ NYSEG and RG&E, Orange and Rockland, National Grid, and Central Hudson are engaging with DPS Staff and stakeholders on the details of proposals the companies have made for Earnings Adjustment Mechanisms.