



Distribution System Planning

- ❖ In consideration of discussions at the May 10, 2018 Interconnection Technical Working Group (ITWG) meeting, the Interconnection Working Group focused on finalizing the CESIR report template and the topic of smart inverters for future discussion with the ITWG.

Grid Operations

- ❖ The JU-NYISO Task Force is addressing coordination issues related to registration of aggregations, mapping of DER to substation load bus transformers, operational coordination and communications, and dual participation between wholesale markets and distribution services. The Task Force is mapping the flow of data/information necessary for coordination between the aggregator, DER, NYISO, and DSP necessary to preserve system reliability and safety.
- ❖ The ISO-DSP Coordination Working Group is drafting comments in response to FERC's technical conference on DER aggregation participation in wholesale markets.
- ❖ The Joint Utilities continue to coordinate with the NYISO as it launches its Pilot Program to test aspects of its DER market design concept proposal.
- ❖ The Monitoring and Control Working Group has drafted an update highlighting progress in identifying and implementing low-cost alternatives for monitoring and control.
- ❖ In order to more fully integrate energy storage, each utility will deploy energy storage projects, operating at two or more separate distribution substations or feeders, by December 31, 2018, and the utilities will collaborate to create a standard set of monitoring and control requirements for storage systems.

Market Operations

- ❖ The Joint Utilities provide central locations for users to find links to utility-specific webpages to review potential non-wires alternatives opportunities and RFPs. Please visit the following links for updated information:
 - [Webpage on the Joint Utilities website](#)
 - [REV Connect webpage on non-wires alternatives](#)
- ❖ The Joint Utilities published a final draft of their [EV Readiness Framework](#) to the [JU website](#). If you have additional questions regarding the Framework, please email info@jointutilitiesofny.org.





- ❖ On April 24, 2018, the New York Public Service Commission issued an order instituting a [state-wide EV proceeding](#) in Case No. 18-E-0138 to encourage greater EV adoption and EVSE installation in New York State. The Order also states the Department of Public Service will convene a technical conference to “solicit stakeholder input, identify issues to be addressed, and establish the scope of a Department of Public Service Staff whitepaper.”

Data Access

- ❖ Visit the Joint Utilities [System Data webpage](#) on the JU website to find links to the locations of the utility-specific websites or portals that host useful system data locations. Please email info@jointutilitiesofny.org with any feedback or suggestions regarding accessibility or usefulness of the information.
- ❖ The Joint Utilities are coordinating with Staff and NYSERDA to support the development of the Utility Energy Registry (UER) based on the April 20, 2018 Commission’s Order (Case 17-M-0315). Another Commission order from April 20, 2018 adopted a 4/50% whole building energy data aggregation standard, as proposed by the Joint Utilities in the June 7, 2017 joint filing (Case 16-M-0411), and directed the Joint Utilities to file final terms and conditions for data access by June 19, 2018.

Company DSP Enablement Work

- ❖ Please click on the links below to visit each company’s web portals developed to facilitate DER integration:
 - Central Hudson – [Distributed Generation](#)
 - Con Edison – [Distribution System Platform](#)
 - National Grid – [System Data Portal](#)
 - NYSEG – [Distributed Generation](#)
 - RG&E – [Distributed Generation](#)
 - O&R – [Using Private Generation Energy Resources](#)



Regulatory Policy

- ❖ The Joint Utilities continue to work with DPS Staff and stakeholders on VDER Phase 2 Implementation matters.
 - The Companies and other parties submitted proposals for a permanent replacement to Net Energy Metering on May 29, 2018 in the VDER proceeding. The Joint Utilities submitted two detailed proposals.
 - Following Staff's evaluation of all of the proposals that were submitted, the Joint Utilities will work with Staff, its consultant (E3), and stakeholders to assess these proposals.
- ❖ Work on updates to the DRV and LSRV elements of the Value Stack is underway among all of the companies. Updates will be filed in the Value Stack working group within the VDER proceeding in July.
- ❖ The Companies are participating in the Environmental Justice sub-working group (within the Value Stack working group).
- ❖ The Joint Utilities are working on tariff modifications to support metering options for facilities coupling solar and storage.
- ❖ The Companies are preparing to participate on policy issues surrounding Electric Vehicles and associated infrastructure on July 18-19, 2018.
- ❖ The Companies have submitted comments on a NYSERDA proposal related to offshore wind resource procurements.
- ❖ The Joint Utilities are working with ESCOs and EDI providers to institute new cybersecurity requirements (including cyber insurance and vendor vulnerability assessments) to ensure the safety and security of customer data.
- ❖ The Companies are preparing to participate in technical conferences on energy efficiency later in June.
- ❖ Several of the Joint Utilities remain engaged with DPS Staff and stakeholders on the Earnings Adjustment Mechanism designs in individual company rate case proceedings.