



Distribution System Planning

- ❖ The CESIR report template previously discussed by the Interconnection Technical Working Group (ITWG) is now in use by the Joint Utilities effective August 1, 2018.
- ❖ The Joint Utilities are on track to provide a refresh of the feeder-level Stage 2 Hosting Capacity analysis by October 1, 2018. Each of the individual utility hosting capacity displays can be accessed [via the Joint Utilities website](#).

Grid Operations

- ❖ The JU-NYISO Task Force is addressing issues associated with Meter Data Services, mapping of DER to transmission pricing nodes and dual participation between wholesale markets and distribution services. The Task Force continues to work on coordination issues as well as mapping the flow of data/information necessary for coordination between the aggregator, DER, NYISO, and DSP necessary to preserve system reliability and safety.
- ❖ The Joint Utilities continue to coordinate with the NYISO as it launches its [Pilot Program](#) to test aspects of its DER market design concept proposal.
- ❖ In order to more fully integrate energy storage, each utility will deploy energy storage projects, operating at two or more separate distribution substations or feeders, by December 31, 2018, and the utilities will collaborate to create a standard set of monitoring and control requirements for storage systems.

Market Operations

- ❖ The Joint Utilities provide central locations for users to find links to utility-specific webpages to review potential non-wires alternatives opportunities and RFPs. Please visit the following links for updated information:
 - [Non-Wires Alternatives RFPs webpage on the Joint Utilities website](#)
 - [REV Connect webpage on non-wires alternatives](#)
- ❖ The Joint Utilities participated in the technical conference on electric vehicles and associated infrastructure on July 18-19, 2018 in NYC. On August 16, 2018, the Public Service Commission filed a [Notice of Working Group Meeting and Request for Post-Conference Comments](#), which 1) announces a working group meeting scheduled for September 21, 2018 to discuss rate design principles applied to electric vehicle charging stations and 2) requests post-conference comments to be filed by September 21, 2018.





- ❖ There is a Public Service Commission [stakeholder forum](#) scheduled for September 14, 2018 on the Utility System Value of Energy Efficiency as a part of Case 18-M-0084 In the Matter of a Comprehensive Energy Efficiency Initiative.
- ❖ The Joint Utilities are assessing a draft white paper from Staff on modifications to the Value Stack methodology for compensating DER injections, and recently filed [comments](#) on Staff's proposals related to the expansion of eligibility for Value Stack compensation.

Data Access

- ❖ Visit the Joint Utilities [System Data webpage](#) on the JU website to find links to the locations of the utility-specific websites or portals that host useful system data locations. Please email info@jointutilitiesofny.org with any feedback or suggestions regarding accessibility or usefulness of the information. Utilities posted load-area level 8760 hour forecasts as part of their DSIP filings, which can be accessed in the various utility portals.
- ❖ Con Edison posted a low voltage network hosting capacity map that is utility specific and particular to their designs in New York City. This map is available on the utility data portal.
- ❖ The Joint Utilities individually submitted their Utility Energy Registry datasets to NYSERDA in compliance of the UER) Order from April 20, 2018 (Case 17-M-0315).

Company DSP Enablement Work

- ❖ The Joint Utilities submitted their Distributed System Implementation Plans on July 31, 2018. The web links to these documents are available through the Joint Utilities [System Data webpage](#). In addition, by the end of September, each Company will have hosted a stakeholder meeting within their service territory to present their plans.
- ❖ Please click on the links below to visit each company's web portals developed to facilitate DER integration:
 - Central Hudson – [Distributed Generation](#)
 - Con Edison – [Distribution System Platform](#)
 - National Grid – [System Information Portal](#)
 - NYSEG – [Distributed Generation](#)
 - RG&E – [Distributed Generation](#)
 - O&R – [Using Private Generation Energy Resources](#)





Regulatory Policy

- ❖ The Joint Utilities continue to work with DPS Staff and stakeholders on VDER Phase 2 Implementation matters:
 - The Companies have developed a set of revenue-neutral, preliminary rates to reflect the rate design proposals Staff has selected for additional analysis.
 - The Companies are in the process of developing models to assess the bill impacts of these rate design proposals.
 - This model with supporting data and analyses will be made available to stakeholders in the next 1-2 months.
- ❖ The Companies continue to work with Staff and NYSERDA on a variety of matters related to Energy Efficiency.
- ❖ The Joint Utilities continue to work with ESCOs and EDI providers to institute new cybersecurity requirements (including cyber insurance and vendor vulnerability assessments) to ensure the safety and security of customer data.
- ❖ The DPS/NYSERDA New York State Energy Storage Roadmap and Recommendations [document](#) was released on June 22, 2018, and the Joint Utilities continue to discuss how to address the document's requirements and recommendations. The JU submitted comments addressing several aspects of the Roadmap on September 10, 2018.