



JOINT UTILITIES OF NEW YORK

Distributed System Platform (DSP) Stakeholder Webinar

June 17, 2026

Welcome and Logistics

Welcome and thank you for joining!

Webinars are open to the public and recordings will be posted following the webinar on the Joint Utilities website: www.jointutilitiesofny.org

Please contact info@jointutilitiesofny.org if you have any additional questions following the webinar

Agenda

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Agenda Item	Presenters
Electric Vehicles	Drew Tippet (Con Edison)
Hosting Capacity	Alex Young (National Grid)
Information Sharing	Marina Derechinskaya (Con Edison)
Interconnection	Rick Abraham (National Grid)
ISO-DSP	Trevor Brudz (National Grid)
Grid of the Future	Marwa Chowdhury (Central Hudson)
Q&A Session	





Electric Vehicles

Presented by: Drew Tippet (Con Edison)



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Make-Ready Program Updates

March 23, 2026, Public Service Commission issued "Order Denying Petition and Making Other Findings"

Key Updates / Changes

- Focus of Order was to **improve the utility collection** and regular submission of the **required program data**
- **Petition** to use remaining authorized Make-Ready program funds, once utility reaches plug targets, **was denied**
- The **L2 and DCFC** Make-Ready Programs were **permanently and temporarily paused** respectively as of 4/22/26
- The Order introduces stricter data reporting compliance enforcement, restricting participation to compliant customers, network service providers, and contractors.

JU Response and Ongoing Activities

- Utilities will file updated Data Compliance Plans, Implementation Plans, and Participant Guides that strengthen data reporting and enforcement practices by July 10
- Utilities will file DCFC Program Status Report, assessing each utility's progress toward the 90% data reporting threshold for DCFC stations by July 10
- Utilities will conduct onsite verification activities and summarize findings in a report by July 21
- Utilities will file Annual Program Report and End of Program Report by September 1

The Order noted that a DPS Staff Whitepaper on the program is forthcoming as part of the program review. This will be an opportunity for stakeholders to comment on the needs and criteria to define the success of a potential future program.



MHD Pilot Updates

January 23, 2026, Public Service Commission issued "Order Modifying Medium- and Heavy-Duty Fleet Make-Ready Pilot Program"

Key Program Changes Now in Effect

- **Shared charging hubs** are newly eligible as qualifying sites
- Customer-side incentives expanded to include **locations** within 2 miles of a DAC and projects **without voucher support**
- A **tiered incentive structure** based on proximity to Disadvantaged Communities
- **Non-road vehicles** can now participate in the program
- Additional **data reporting requirements** include routing data, if available, and shared hub usage data

JU Response and Ongoing Activities

- The JU filed revised Implementation Plans in April documenting these changes
- Current focus is on program implementation, stakeholder engagement, and supporting fleets as they navigate the updated rules



Residential Managed Charging

Recent Updates

- **As directed in the August 2025 "Order Modifying Managed Charging Programs:"**
 - Utilities filed a **Comprehensive Report on March 16, 2026** detailing program participation and impact, and posing recommendations for future program designs and considerations
 - The report found that programs have rapidly expanded participation and consistently deliver strong customer engagement, high off-peak compliance, and measurable peak demand reductions
 - The report shows the effectiveness of the Residential Managed Charging programs today and their potential for greater grid value as they continue to evolve and adapt to changing market conditions
 - Utilities held a **Technical Conference on March 31, 2026** discussing the findings from the Comprehensive Report and explaining program successes and lessons learned
 - Recommendations/lessons learned highlight the need for flexible program design and program modification mechanisms, as well as the benefits of long-term program continuity/evergreen program structure

Q3 '26 Outlook

- DPS Staff will issue the Comprehensive Report for Public Comment
- Utilities await next steps in Program Reauthorization process





Hosting Capacity

Presented by: Alex Young (National Grid)



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Recent Activities

April 2026 Hosting Capacity Map Refresh

- Utilities completed the annual hosting capacity map refresh using updated system data, modeling assumptions, and infrastructure information.

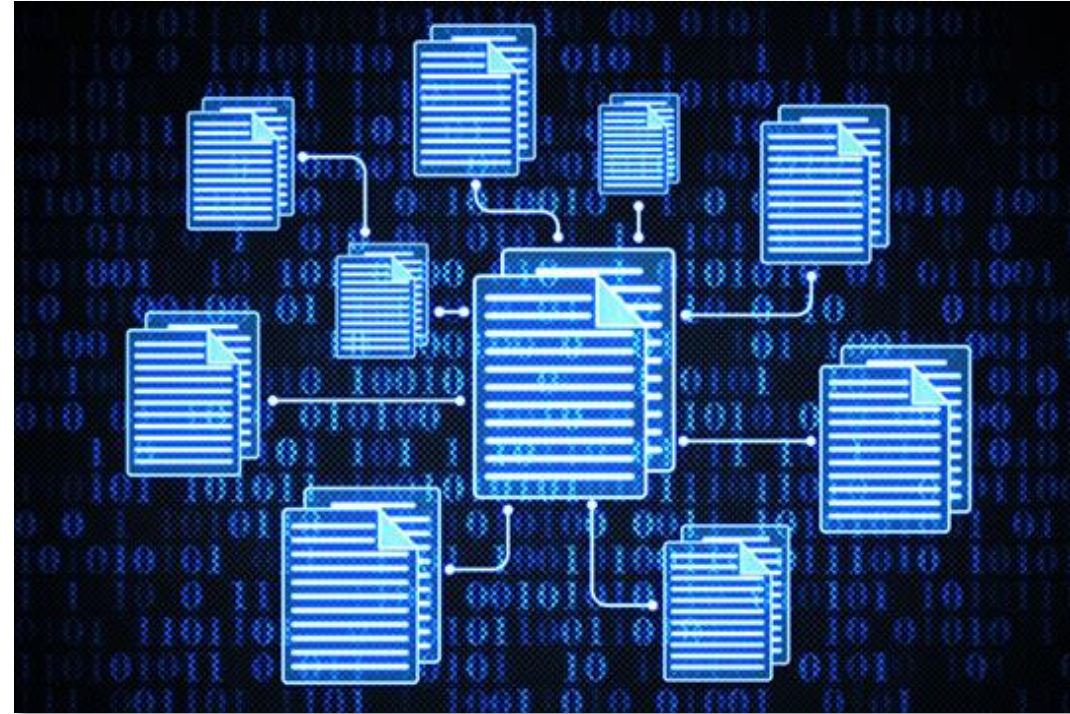
Battery Energy Storage System (BESS) Hosting Capacity Enhancements

- Participating utilities added new schedule-based hosting capacity values to BESS maps.
- New values show how approved charging and discharging schedules can affect hosting capacity relative to unrestricted operation.
- Information is displayed within existing map pop-ups at the substation transformer level.
- Impacts are shown as absolute MW values to improve interpretability and consistency.
- Utilities that evaluate storage schedules on a case-by-case basis did not implement schedule-based values at this time.

Stakeholder Resources

- Joint Utilities finalized and published a centralized [FAQ](#) and [Use Case Guidance](#) document.
- Materials clarify how hosting capacity maps should be used, what information they provide, and the distinction between screening tools and formal interconnection studies.





Information Sharing

Presented by: Marina Derechinskaya (Con Edison)

Information Sharing – Supporting Access to Useful Data

The Joint Utilities are supporting customer access to information in several ways, including through the Integrated Energy Data Resource (“IEDR”) Program.

- The IEDR, managed by NYSERDA, is a centralized, state-wide platform that provides access to energy data and information from New York’s electric, gas, and steam utilities, and other sources.

The Joint Utilities continue to support the priorities of data acquisition and development of data transfer specifications to support the IEDR Platform.

- Focus has moved from providing data for an increasing portfolio of use cases to directly providing the data specified in Appendix B of the original order to support future use cases.

The Joint Utilities are supporting the delivery of key data pipelines through the Utility Coordination Group (UCG) subcommittees. These data pipelines are rate plan data, customer data, and network data, with a new focus on expanding the DER data in June.

- Benefits include increased focus on specific data streams as well as sharing best practices and prior lessons learned on reporting aggregated, anonymized, energy-related data.
- Adding increased potential to cross-reference these separate pipelines together in one platform.

For more information, visit <https://iedr.nyserda.ny.gov/>

Information Sharing – Current Focus

Work continues to improve data sets and bulk data exchanges with the IEDR Team

- Support development of data transfer specifications and use of automation to facilitate high-quality data transfers
- Focus on data acquisition, consistency, and quality to maximize utility data for use on the IEDR platform

UCG Subcommittees achieve important milestones and look to expand to new data pipelines

- The Joint Utilities are coordinating subcommittees and actively participate alongside the IEDR Team on acquiring data items prioritized by the IEDR team based on Appendix B of the IEDR Whitepaper
- The Joint Utilities are supporting the development of data inventory through responses to information requests, which inform the development of data models and transfer specifications, such as the recent subcommittee on DER data

Structure is in place to keep improving data quality, access, and consistency

- The framework used by the IEDR Team and Joint Utilities enables coordinated development of data transfer specifications to streamline release of upcoming specifications and delivery of data to the IEDR platform
- These deliveries are supporting new tools like the IEDR Query Tool, which the IEDR Team is developing to support fast analysis and export of statewide data, while maintaining privacy and cyber security protections





Interconnection

Presented by: Rick Abraham (National Grid)



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Joint Utilities Continue Efforts to Facilitate DER Interconnection

Collaboration with Industry and DPS

- The JU have been actively collaborating with members of Industry and DPS on the below topics over the last few months.
 - The JU have had discussions with stakeholders on pre-CESIR checklists. The JU will share a document containing active links to their pre-CESIR checklists on their respective websites
 - National Grid presented to DPS and industry stakeholders on their N-1/DTT implementation for bank thermal constraints for multi-bank stations. The goal of this initiative is to provide developers with options for low-cost technologies, and developers appreciated National Grid's proposed solution
 - The JU prepared a joint response to the Commission's queue management order on the requirement to explore temporary "bridge to wires" solutions that could enable conditional or interim interconnection of projects while permanent upgrades are pending
 - The JU have determined the following technical solutions for implementing "bridge to wires" solutions:
 - The use of inverters with the "limit active power" functionality enabled
 - The use of derated inverters
 - In both cases, projects will need to be implemented with reverse power relays as a failsafe
 - The JU also provided Industry with annual cost updates for typical equipment upgrades. While a few upgrade costs have changed, utility cost estimation methodologies have remained unchanged
 - The JU also provided clarity to stakeholders on capacity reserves for new load and DERs. These details have been included in the JU's latest technical guidance matrix
 - The JU are also in active discussions with interested parties on the interconnection requirements for EV's with bidirectional chargers





ISO-DSP

Presented by: Trevor Brudz (National Grid)

JU Facilitate DER Aggregation Participation in NYISO's 2019 DER Participation Model

Undertaking for Post Go-Live Activities

- FERC approved NYISO's 2019 DER Market Participation Model in April 2024. Accordingly, the JU have been working with the NYISO to understand our respective processes and how they will need to interact. The JU have also created new processes and utility systems to effectively support enrollment, safety & reliability reviews, and operational coordination of DER aggregations participating in this new NYISO market.
- The JU have stayed actively engaged with NYISO as it transitioned away from its Box.com aggregator intake system to a new aggregation portal.
- The JU are having ongoing discussions with NYPA, NYISO, and municipal electric utility representatives to address cases of DER aggregations where the individual facilities are connected to a municipal electric utility's distribution system.
 - NYISO has proposed adjustments to its DER Aggregation Manual to this effect, and the JU is working with NYISO, NYPA, and municipal electric utility representatives to ensure that the NYISO's proposed changes reflect JU input.

Next: Continue to Coordinate with NYISO's Development of a Fully Compliant FERC Order 2222 Market

- Utilities will continue to coordinate with the NYISO as it develops its fully compliant FERC Order 2222 market for DER and Aggregations, launch expected by Q2 2027.



Grid Flexibility: Grid of the Future Proceeding

Presented by: Marwa Chowdhury (Central Hudson)



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The Grid of the Future Plan: Why It Matters, Why Now

Case 24-E-0165 Order (April 2024)

Reach clean energy goals affordably while ensuring reliability.

- Encourage innovation and invest in flexible solutions like DERs and VPPs.

Joint Utilities Goal:

- With regulators and stakeholders, **collaborate** on **Grid of the Future roadmap** that supports clean energy and grid flexibility, while supplying all customers with safe, reliable, and affordable energy.



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JU Key Principles for the GOF Plan

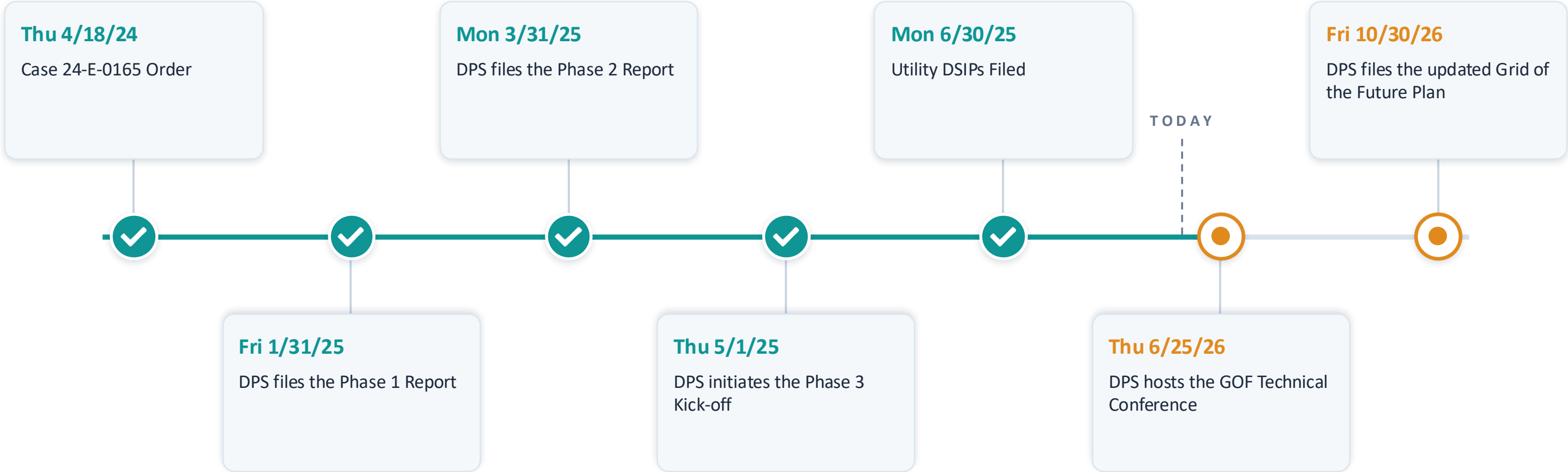
The Joint Utilities believe that a Grid of the Future (GOF) Plan should be oriented to unlocking flexibility across New York State and delivering value at the lowest cost to customers while considering these key principles:

- **Assess Dependability**
 - Adopt a data-driven approach to evaluating performance of flexible resources specific to each utility's service territory
- **Scale Wholesale Participation**
 - Utilities serve as a conduit between aggregations of DER and the wholesale market to enable efficient clean energy transition while supporting operational and reliability needs
- **Provide Predictable Compensation**
 - Compensation should be meaningful and predictable to encourage flexible resource adoption, while allowing for adaptability as system conditions evolve
- **Harmonize Programs**
 - Clear and aligned price signals across harmonized flexibility programs, providing fair and equitable access to clean energy
- **Advance Utility Capabilities**
 - Support continued advancement of utility capabilities in a cost-effective manner while prioritizing system security and resilience



Grid of the Future · Phase 3 Roadmap

NY PSC Case 24-E-0165 | Phase 3 Plan concludes Fri 10/30/26



● Completed

○ Upcoming

Activities and Next Steps

Ongoing Activities

- Utilities continue to advance capabilities and processes to grow flexibility.
- Technical Conference currently scheduled for June 25.
- DPS and Guidehouse expected to finalize the Phase 3 GOF Plan by October 30, since recent extension.

Following Release of the GOF Plan

- Formal public comment process (SAPA).
- Stakeholders will have an opportunity to review and comment on final recommendations.
- New DSIP guidance is anticipated as an outcome of the GOF proceeding.





Q&A Session

Moderated by: Matt Robison, ICF

Q&A Session

Please submit questions via the 'question function' on the webinar interface

Additional questions may be emailed to info@jointutilitiesofny.org following the webinar

Visit www.jointutilitiesofny.org for more information

Quarterly Newsletter

Check out our quarterly newsletter with meaningful, substantive updates related to the DSIPs

nationalgrid Orange & Rockland NYSEG RG&E Central Hudson conEdison

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DISTRIBUTED SYSTEM PLATFORM (DSP) ENABLEMENT QUARTERLY NEWSLETTER

QUICK HITS

- Results are available from the Joint Utilities 2020 DSIP survey.
- Gov. Cuomo highlights new plans to address climate change in the 2020 State of the State.
- The Orange & Rockland DER data platform is now operational.
- DPS Staff issued a whitepaper on the net energy metering "NEM" successor tariff on December 9, 2019 for mass market customers.
- The Public Service Commission (PSC) efficiency portfolios on NYISO's resource

FEATURED DEVELOPMENTS

- The Joint Utilities are working toward achieving the state's energy targets outlined in the Climate Leadership and Community Protection Act (CLCPA). [Page 5.](#)
- The Joint Utilities release Stage 3 hosting capacity maps: what they are and how they provide developers with more information to inform siting decisions for DER. [Pages 6 and 7.](#)
- The Joint Utilities are charged up to support increased deployment of electric vehicle (EV) DC fast chargers. [Page 7.](#)

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ABOUT US RESOURCES AND OPPORTUNITIES ELECTRIC VEHICLES

FORGING THE ENERGY FUTURE FOR
NEW YORK STATE

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