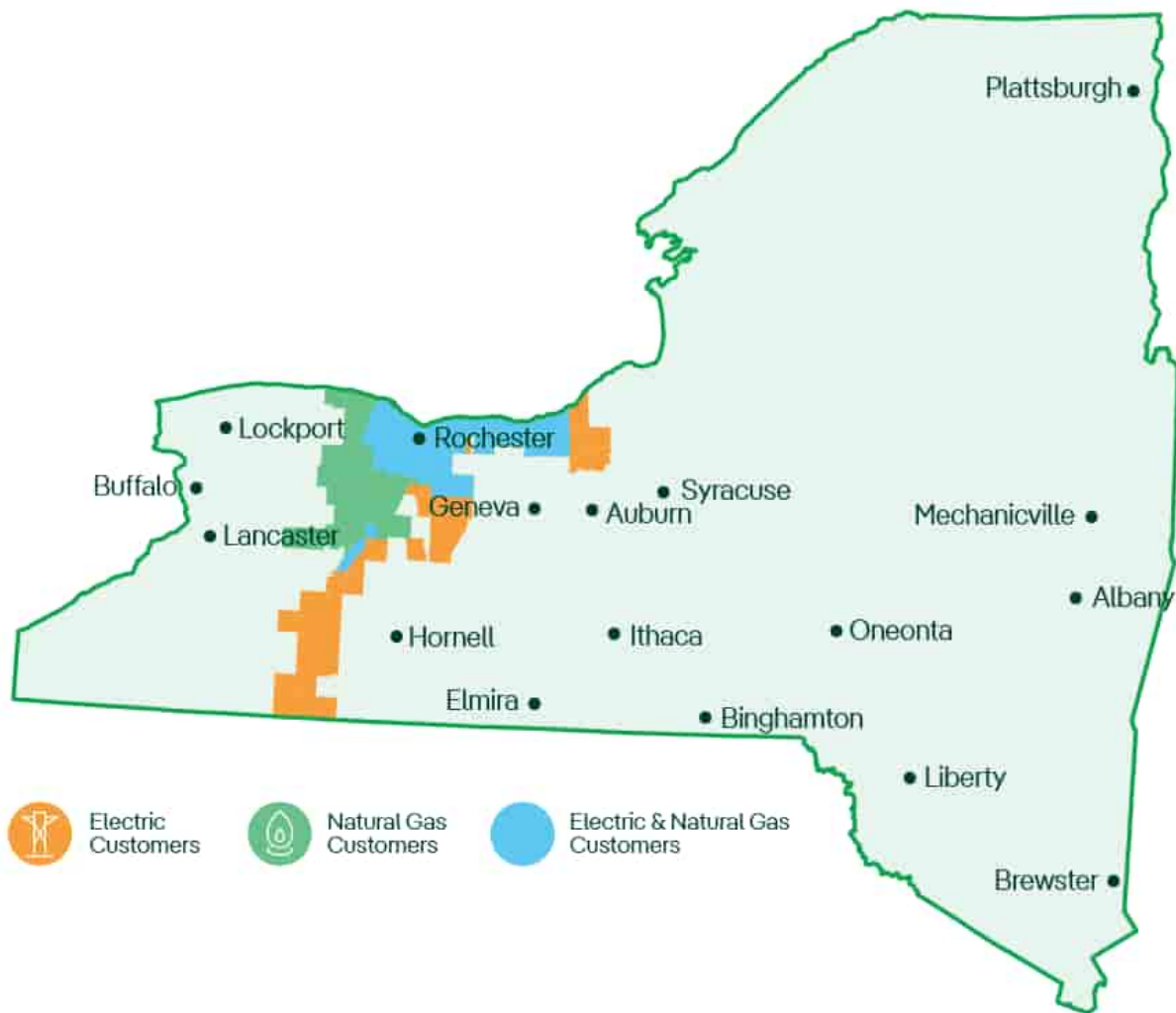




2025 Annual Reliability Report

March 31, 2026

Submitted in compliance with:
Case 26-E-0017 – Standards on Reliability of Electric Service – Annual Report
As Amended in Electric Service Standards Annual Reliability Report Guidelines – 12/19/2008

2025 Annual Reliability Report Index

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- A – Resiliency Program Circuit Actions
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Definitions

CAIDI (Customer Average Interruption Duration Index) – the average time needed to restore service to the average customer per sustained interruption. It is the sum of customer interruption durations divided by the total number of customer interruptions.

CAIDI = Sum-total of customer hours of interruption / Sum-total of customers Interrupted

Customer Hours of Interruption - the duration of an interruption (hours) multiplied by the number of customers affected (interrupted) for a given interruption.

Customer - actively metered electric customer.

Distortion (Harmonics) - non-fundamental frequency components of a distorted 60 Hz power wave. Harmonic frequencies are integral multiples of the 60 Hz fundamental frequency. The odd-multiple harmonics are usually most troublesome. Harmonics are usually produced by the customer's equipment.

DLI – Distribution line inspection

Failed Division - any division that did not meet the PSC level of CAIDI and/or SAIFI as established in PSC case 02-E-1240.

Flicker (Voltage) - a variation of input voltage sufficient in duration to allow visual observation of a change in electric light source intensity.

Interruption - loss of electric service for more than five minutes to one or more customers.

Major Storm - a weather event that causes at least 10% of the metered customers in an operating area to be without service and/or that result in any metered customers to be without service for 24 hours or more.

Momentary Interruption - a loss of electric service to one or more customers with a duration lasting less than five minutes.

Outage Duration - measured from time reported until service is restored (in minutes).

Overvoltage - a steady state (0.5 seconds or longer) voltage delivered to the customer's service in excess of the ANSI upper service voltage limit (126 volts on a 120-volt service).

Power Quality – The characteristics of electric power received by the customer, with the exception of interruptions.

RI/TVI - radio or TV interference; see Electrical Noise.

Reliability - the degree to which electric service is supplied without interruption.

SAIFI (System Average Interruption Frequency Index) – is the average frequency of sustained interruptions per customer over a predefined area. It is the total number of customer interruptions divided by the total number of customers served.

SAIFI = Number of Customers Interrupted / Number of Customers Served

Sag (Voltage) - a momentary drop in voltage (more than 5% below the nominal voltage) for a time duration of 0.015 to 0.5 seconds. Voltage sags can be caused by faults or switching on the utility transmission and distribution system or by switching of customer loads that have large initial inrush/starting currents (e.g., motors, transformers, large DC power supplies).

Stray Voltage - a voltage usually less than 10 volts between two points that can be contacted simultaneously by a human or an animal.

Swell (Voltage) - a momentary rise in voltage (more than 5% above nominal) for a time duration of 0.015 to 0.5 seconds. This rise is caused by a fault on one phase of the system. The voltage rise is not experienced on the faulted phase.

TLI – Transmission line inspection

Transient - a sub-cycle voltage wave in an electric circuit, which is evidenced by a sharp, brief disturbance of the input-power voltage waveform. The duration is less than half-cycle of the normal voltage waveform and often less than one millisecond. (Switching transients may be caused by the utility breakers, capacitors, etc., or by the customer on/off equipment switching, load cycling, etc.).

Undervoltage - a steady state (0.5 seconds or longer) voltage delivered to the customer's service below the lower service voltage limit (114 volts on a 120 volts system).

PSC Interruption Classes

1. Major Storm
2. Tree Contacts
3. Overloads
4. Operating or Working Errors
5. Apparatus or Equipment Failures
6. Accidents or Events Not Under the Utility's Control*
7. Prearranged
8. Customer's Equipment Failure
9. Lightning
10. Unknown or Unclassified

**Includes Animal Contact, Loss of Foreign Supply, Customer or Cust Contractor Felled and Make Ready*

Corporate Overview

Rochester Gas and Electric Corporation (RG&E) serves a franchise area of approximately 2,700 square miles in West-Central New York comprising urban, suburban, and rural areas. RG&E supplies electric and natural gas to a population of nearly one million people. RG&E provides electric service to its customers utilizing 1,120 miles of transmission lines and 12,144 miles of distribution lines that are served from 156 substations.

Central to the franchise area is the City of Rochester that comprises a major load area, but the Company also serves the City of Canandaigua and prosperous agricultural areas along Lake Ontario and in the Genesee Valley. The Company has 389,993 yearly average electric customers as of December 2025. RG&E's Corporate Office is in Rochester, New York. The Company is organized with 4 distinct operating divisions spread across its service territory – Canandaigua, Genesee Valley (Fillmore), Lakeshore (Sodus) and Rochester (Central).

Workforce Numbers

By job title for each of previous five years:

RG&E Electric Craft Job Title	2021	2022	2023	2024	2025
Cable Splicer	4	2	3	7	5
Cable Splicer I/C	6	7	5	3	3
Cable Splicer 2/C	2	2	2	1	1
Cable Splicer Apprentice	2	2	1		2
Chief Cable Splicer	1	1	3	3	3
Chief Line Mechanic	24	25	25	24	25
Chief Relay Technician	1	1	4	4	4
Chief Substation Electrician		2	2	4	4
Chief Trouble Mechanic	7	12	11	11	10
Electric System Specialist	3	3	3	3	3
Gang Foreperson - Substation Electrician	8	7	7	6	4
Lead Substation Electrician	5	2	2		
Line Mechanic	37	30	30	33	33
Relay Technician	13	12	9	11	11
SCADA Technician				2	2
Senior SCADA Technician			1	1	1
Single Trouble Mechanic	6	6	6	6	7
Substation Electrician	19	18	21	21	22
Substation Electrician I/C	1		1	1	1
Substation Electrician 2/C			2	2	2
Technician - SCADA	8	7	6	4	4
Trouble Mechanic	19	9	11	15	17
Trouble Mechanic Apprentice	6	4	4	4	2
Totals	172	152	159	166	166

RG&E utilizes contractor crew services in a variety of areas to augment internal work forces. Specific contractor crew details have not been included in the table. Additionally, a recent review of internal Electric Operations job IDs and job titles was conducted, and the list of titles and headcount allocation has been updated for each historical year.

Corporate Summary of Performance

The following table shows the Corporate five-year history of performance, excluding major storms:

CORPORATE PERFORMANCE WITHOUT MAJOR STORMS

	2021	2022	2023	2024	2025
CAIDI (goal - 1.90)	1.81	1.64	1.70	1.64	1.57
SAIFI (goal - 0.90)	1.13	0.83	0.71	0.83	0.94
Interruptions	5,244	5,295	4,043	3,801	4,578
Customer Hours	780,401	520,620	467,666	521,228	578,615
Customers Interrupted	432,276	317,841	274,250	318,588	367,912
Customers Connected	383,996	384,274	385,815	384,882	389,993

RG&E's 2025 reliability performance showed strong restoration times and slightly higher-than-target outage frequency. The company met the CAIDI target, reporting a CAIDI of 1.57, which is better than the target level of 1.90. RG&E did not meet the SAIFI target, with a SAIFI of 0.94, slightly above the target of 0.90, indicating outages occurred more frequently than allowed under the standard.

RGE continued to demonstrate strong performance in 2025 by meeting its CAIDI target, supported by data-driven programs and process improvements that reduced interruption duration. However, overall system reliability faced challenges, with SAIFI missing the annual target due to several substation events and continued impacts from trees and equipment failures.

To address these gaps, RGE expanded the use of advanced analytics and integrated tools, particularly in vegetation management, automation, and prioritized capital programs, to improve targeting of high-risk areas and enhance execution efficiency. Early results from programs such as Danger Tree Prioritization, Animal Guard, Trip Savers, and Digital Automation show meaningful reductions in customer interruptions, but weather variability and asset condition remain key drivers of performance volatility.

RG&E experienced non-utility controlled outages during 2025. On February 23, 2026, RG&E petitioned the Commission for exclusion of these events from the Companies' reported SAIFI performance.

If the Commission grants the requests for exclusion, in whole or in part, RG&E will adjust reported performance for 2025 accordingly, and the revised results are reflected in the table below.

	Performance Target	2025 Results
Frequency (SAIFI)		
RG&E	0.90	0.94
<i>RG&E with all submitted exclusions granted</i>		0.85
Duration (CAIDI)		
RG&E	1.90	1.57
<i>RG&E with all submitted exclusions granted</i>		1.67

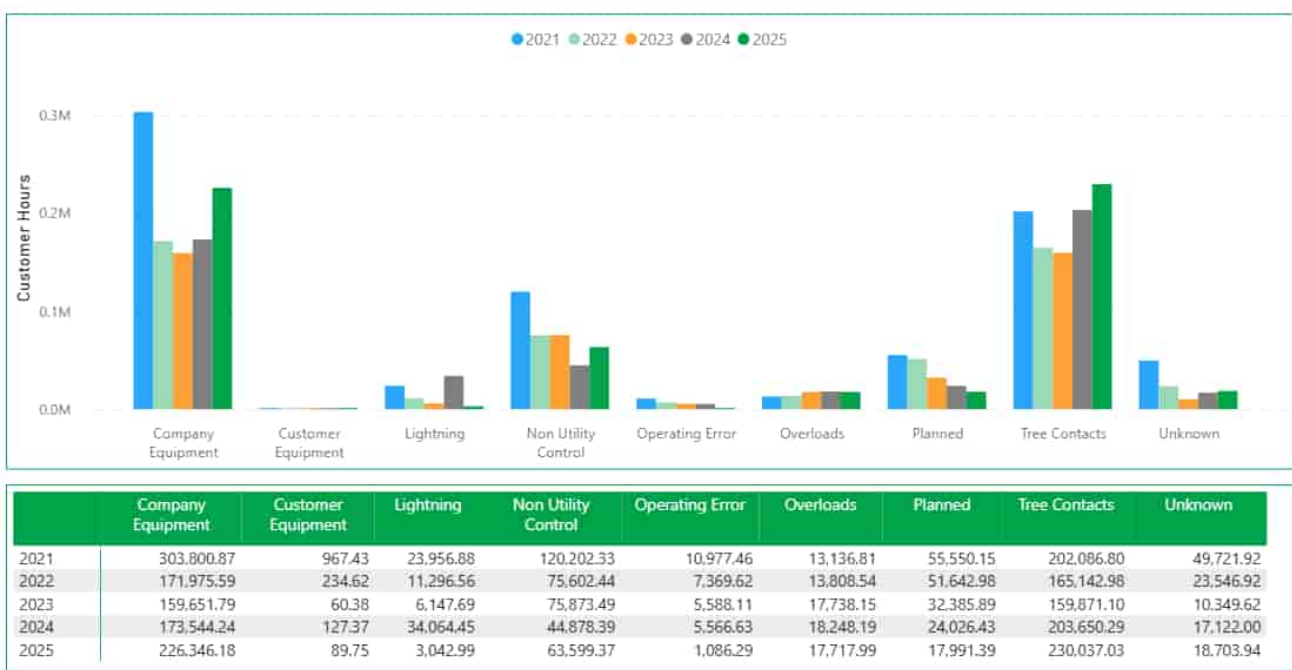
The following graph provides a five-year history of the incident count by the PSC cause groups:



The following graph provides a five-year history of the customers affected by the PSC cause groups:



The following graph provides a five-year history of the customer hours by the PSC cause groups:



Summary Request: The following table provides a comprehensive breakdown of tree contacts, considering impacts both inside and outside of the right-of-way.

2025 RG&E Tree Contact Interruptions			
<u>Inside ROW</u>			
	Interruptions	Customers Affected	Customer Hours
Routine	557	31,609	73,176.50
<u>Outside ROW</u>			
	Interruptions	Customers Affected	Customer Hours
Routine	1,073	87,654	156,860.60

PSC Cause Code Analysis

ROCHESTER GAS & ELECTRIC CORPORATE						
PSC CODE	PSC CAUSE CODE DESCRIPTION	CAIDI				
		2021	2022	2023	2024	2025
1	Major Storms	10.63	5.36	3.72	3.86	2.59
2	Tree Contacts	2.14	1.98	1.67	1.91	1.93
3	Overloads	1.40	1.43	1.18	0.96	1.77
4	Operational Errors	0.75	0.62	0.67	0.89	0.56
5	Equipment Failures	2.01	1.55	1.98	1.61	1.61
6	Accidents/Non-Utility	1.85	1.51	1.57	1.39	0.89
7	Prearranged	0.94	2.03	2.07	1.85	1.91
8	Customer Equipment	2.34	1.59	1.63	1.00	1.80
9	Lightning	2.67	2.51	1.85	1.87	1.41
10	Unknown	1.74	1.10	1.31	1.16	1.47

ROCHESTER GAS & ELECTRIC CORPORATE						
PSC CODE	PSC CAUSE CODE DESCRIPTION	SAIFI				
		2021	2022	2023	2024	2025
1	Major Storms	0.25	0.36	0.13	0.25	0.28
2	Tree Contacts	0.25	0.22	0.25	0.28	0.31
3	Overloads	0.02	0.03	0.04	0.05	0.03
4	Operational Errors	0.04	0.03	0.02	0.02	0.00
5	Equipment Failures	0.39	0.29	0.21	0.28	0.36
6	Accidents/Non-Utility	0.17	0.13	0.12	0.08	0.18
7	Prearranged	0.15	0.07	0.04	0.03	0.02
8	Customer Equipment	0.00	0.00	0.00	0.00	0.00
9	Lightning	0.02	0.01	0.01	0.05	0.01
10	Unknown	0.07	0.06	0.02	0.04	0.03

Corporate Corrective Actions

RG&E met its CAIDI performance target in 2025 with a measure of 1.57 and a goal of 1.90. The implementation of company-wide programs and process improvements designed to reduce the overall interruption duration has consistently shown to provide benefits to CAIDI and ensure RG&E consistently meets its target.

RG&E missed the SAIFI target in 2025 with a measure of 0.94 and a goal of 0.90. The primary driver of the 13% increase in RG&E's SAIFI between 2024 and 2025 can be significantly attributed to a large-scale Loss of Foreign Supply outage as well as three other substation outages occurring on Blue-Sky, non-minor storm days. Most of this impact is focused within the Canandaigua and Sodus divisions. Trees continue to be a significant contributor to system interruptions – the impact to customers from trees in 2025 were 119,263. Additionally, the customer impact due to Company Equipment failures continues to be notable – 141,019 customers affected in 2025.

To strengthen the system's reliability performance, RG&E has applied a more data-driven reliability-focused strategy to all programs.

This approach enhances the coordination and prioritization of the NY CAPEX programs that have the greatest impact on reliability, ensuring better organization and proper allocation of funding across the grid. Key programs included in this effort are the DLD, TLD, Animal Guard, and TripSaver initiatives.

To support this strategy, RG&E has developed specific analytical tools that integrate and consolidate data from critical operational sources. A significant portion of this work has focused on reducing tree-related outages, including the development of advanced methodologies for Danger Tree Prioritization.

Danger Tree Prioritization

Danger Tree Prioritization and Audit tools provide guidance and efficiency to the Danger Tree removals execution while maximizing the reliability return of the program for NY. The individual tools are:

- Danger Tree Prioritization Tool is an informational tool providing a list of prioritized Protective Zones and Danger Tree records to be executed based on a risk matrix that considers reliability history, number of customers and number of trees identified on that zone.
- Danger Tree Prioritization Execution Tool provides the weekly and cumulative view of the execution status against the prioritized tree list.

These tools integrate GIS and Outage History with the data-records from the NY Vegetation Management department to record Danger Trees identified in the field and the completed

removal of those trees by contractors. This integration allows better prioritization of vegetation mapped by the arborists/contractors via grouping the records per protective zone according to the GIS database, facilitating the decision making, execution and auditing of the Danger Tree Program.

Other Programs

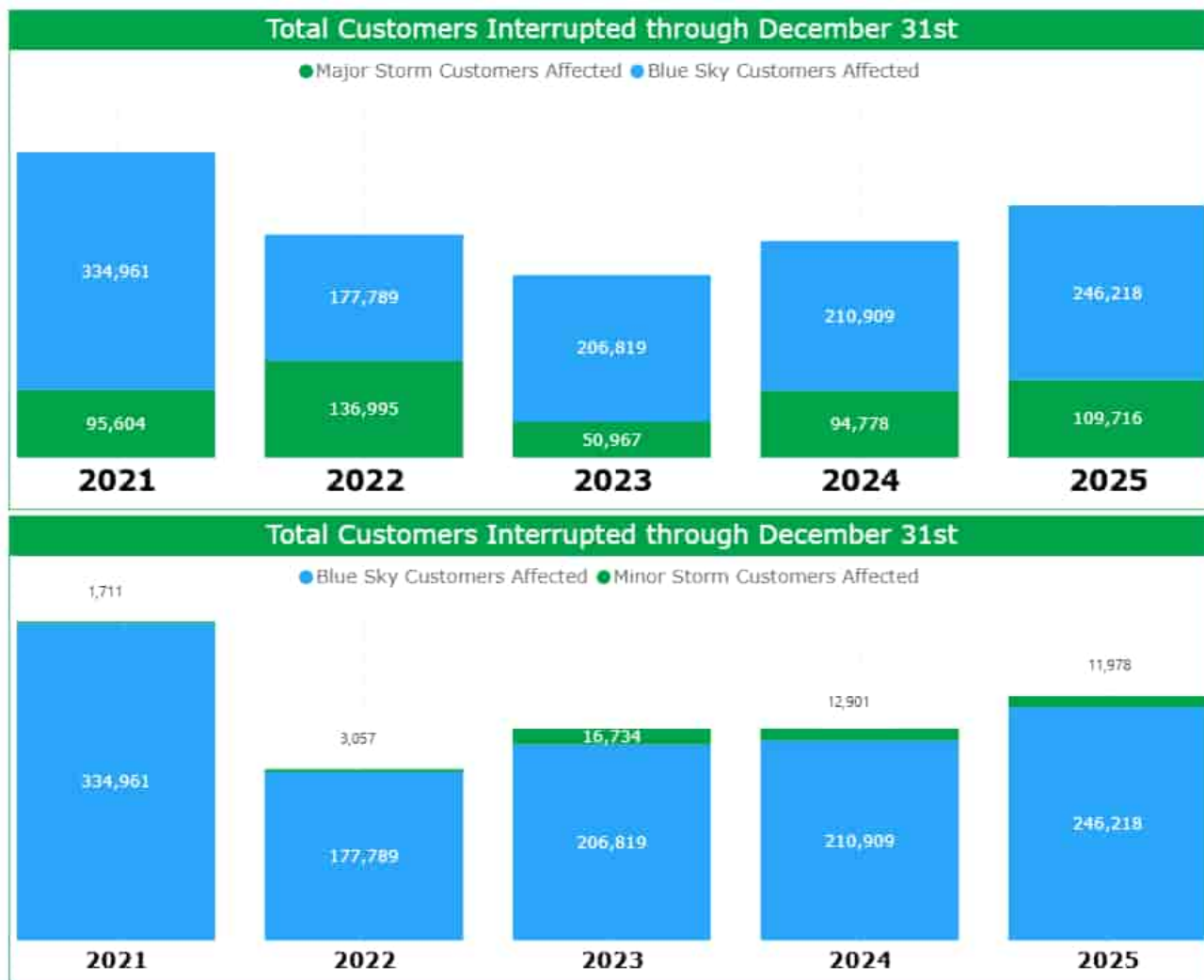
Since initiation in 2021, the prioritized *Animal Guard Program* for distribution transformers and substations has reduced animal related customers affected by 45.6% annually, averaging 4,400 customers per year.

The *Trip Saver Program* optimizes locations with significant customer count and high volume of transient outages, the current program reduced the number of outages for customers on those locations by 48%, representing a total of 5,136 customers affected on an annual basis.

Digital Automation – between Sequential Reclosing schemes and radial reclosers installed, the digital automation program is avoiding approximately 12,000 customers with impact on SAIFI. That number reaches 17,000 if customers saved in STORM designated days are included.

DLD/TLD – Distribution line deficiencies represent 10 base points on a yearly average. Transmission account for six points. Main offenders dealt by the DLD/TLD program are cross arm, insulator and miscellaneous overhead equipment failures. While the impact from Company Equipment failure has increased in 2025 from 2024, the impact to customers from company equipment reflects a 7% reduction between the five-year peak 2021 – 151,509 customers affected, and 2025 – 141,019 customers affected.

Weather often has a large impact on the reliability performance of RG&E's electric system and that trend continued in 2025. The following two graphs provide a breakdown of the customers affected during major storms, minor storms and "blue sky" days over the past five years.



For internal reliability tracking and analysis, RG&E identifies minor storms on an operating division basis, where for a given day, the number of interruptions is at least twice the daily average and the customers affected are at least 4% of the customers served. Then major cause of the interruptions during minor storms needs to be attributed to weather type causes (trees, lightning, etc.).

Major Storms, Minor Storms, and Uncontrollable Events

Appendix D lists the major storm excludable events from 2025.

The table below lists the minor storm events from 2025. This information is presented for reliability trending and comparison purposes only.

Storm Event #	Event Date	Division	# of Interruptions	Customers Affected	Customer Hours	% Out
1	2/16/2025	Canandaigua	7	1,431	2,138.16	4
2	3/7/2025	Sodus	5	1,201	2,336.64	5
3	3/16/2025	Canandaigua	8	2,373	3,136.35	7
4	6/20/2025	Fillmore	3	1,602	2,531.10	9
5	10/19/2025	Fillmore	9	773	2,563.65	4
6	10/31/2025	Canandaigua	9	1,784	1,081.44	5
7	10/31/2025	Fillmore	11	797	1,163.37	4
8	12/19/2025	Sodus	33	2,017	3,012.94	8

RG&E experienced several large (1,000 customers or more) uncontrollable, non-weather-related events in 2025. The largest of these events are listed in the table below.

Division	Event Start Date	Customers Impacted	Customer Hours	Cause Description
Canandaigua	9/26/2025	1,878	249.77	Loss of Supply - Foreign Utility
Canandaigua	9/26/2025	1,844	245.25	Loss of Supply - Foreign Utility
Canandaigua	9/26/2025	1,540	385.00	Loss of Supply - Foreign Utility
Canandaigua	9/26/2025	1,425	356.25	Loss of Supply - Foreign Utility
Central	2/23/2025	1,384	1,498.87	Cable Dig-In
Central	1/20/2025	1,361	2,813.19	Other - Accident/Non-Utility
Central	6/21/2025	1,329	2,281.89	Pole Damage/Failure-Accident/Non-Utility
Central	9/10/2025	1,301	1,843.52	Pole Damage/Failure-Accident/Non-Utility
Central	3/22/2025	1,175	1,527.50	Tree Contact-Cust/Cust Contractor Felled
Central	12/2/2025	1,144	629.20	Other - Accident/Non-Utility
Central	11/21/2025	1,097	164.55	Pole Damage/Failure-Accident/Non-Utility
Canandaigua	9/26/2025	1,075	770.78	Loss of Supply - Foreign Utility
Canandaigua	9/26/2025	1,055	720.57	Loss of Supply - Foreign Utility
Canandaigua	9/26/2025	1,035	742.10	Loss of Supply - Foreign Utility
Sodus	7/30/2025	1,034	85.82	Loss of Supply - Foreign Utility
Canandaigua	9/26/2025	1,026	256.50	Loss of Supply - Foreign Utility
TOTALS		20,703	14,570.75	

RG&E is reviewing and monitoring all uncontrollable interruptions to identify any emerging trends due to motor vehicle accidents, loss of foreign supply, and vandalism and/or foreign objects.

RG&E will continue to identify and track events of this nature in future years for potential exclusion from reliability metrics' calculations as allowed per the process noted in the current Rate Plan.

Reliability and Other Programs

RG&E is dedicated to preserving the integrity of the energy delivery system and minimizing the consequences of equipment failure through the development and implementation of comprehensive, reliability-centered, cost-effective, maintenance programs.

The Process & Technology Department plays a key role in this program. Maintenance engineers plan, develop, implement, and monitor maintenance programs associated with the energy delivery system. One of the primary functions of these engineers is managing maintenance programs for individual components of the energy delivery system. Measurement of the effectiveness of preventative maintenance programs provides the necessary feedback to adjust maintenance activities. Establishing preventative maintenance intervals for energy delivery equipment based upon sound reliability centered maintenance philosophy results in the optimized use of available resources. The Company assesses the serviceability of energy delivery equipment on a continuous basis and applies equipment life extension practices where appropriate. Cost-benefit analyses are performed to evaluate repair versus replace options.

RG&E establishes and updates maintenance practices and procedures consistent with equipment requirements and industry standards. The intent of this is to ensure the safety of maintenance personnel and the general public, as well as to increase system reliability. The development of maintenance practices and procedures promotes the application of maintenance in a consistent and effective manner.

Company engineers perform equipment operating assessments through the use of online monitoring and on-site inspections. Acquisition and evaluation of operating data is performed to determine equipment status. Recommendations are then made regarding equipment utilization and overload conditions based upon operating safety and loss of life considerations. Technical support for field operations including on-site resolution of maintenance concerns is also provided. These engineers serve as subject matter experts for developing lesson plans for training and are called upon to perform root cause analysis associated with equipment failures.

RG&E's dedication to improved systems reliability is demonstrated by the development of a number of new maintenance programs in addition to the improvement of existing programs. The following pages contain maintenance program summaries for each highlighted maintenance program.

On January 5, 2005, in Case 04-M-0159, the Public Service Commission (PSC) adopted a set of statewide safety standards (Safety Order) that apply to the electric utilities subject to the Commission's jurisdiction. The safety standards include inspections of utility electric facilities on a minimum of a five-year cycle. In accordance with the Safety Order, RG&E has developed and implemented a program for inspection and repair of all electric transmission and distribution infrastructure. The Program is summarized as follows:

Electric Safety Standards Inspection Program

The objective of all inspections is to conduct a careful and critical examination of an electric facility by a qualified individual to determine the condition of the facility and the potential to cause or lead to safety hazards or adverse effects on reliability. RG&E's inspection program was designed to visually inspect associated assets at least once over a period of five years, as required by the Safety Order.

Categories or Facility Groups

Street Lighting

The streetlight inspection program is a comprehensive external visual only inspection of metal streetlight poles, pole hand holes, pole bases, and fixtures. RG&E inspects approximately 20% of their streetlights annually.

Underground

The underground inspection program provides an inspection of RG&E manholes, handholes, vaults, padmount transformers, padmount switchgear and all equipment, devices and cables present within these structures. This includes inspection of structural integrity, drainage, electrical integrity of all equipment and cables (as permissible by visual inspection), and mechanical integrity of all equipment and cables (as permissible by visual inspection). Dangerous conditions and potential threats to electric system reliability are identified and mitigated. RG&E inspects approximately 20% of their underground assets annually.

Overhead Distribution

The overhead distribution inspection and maintenance program identifies and corrects electric overhead distribution circuit deficiencies on all poles, equipment, and devices present on all distribution structures including guy wires/anchors, crossarms, switches, conductors and other accessory equipment. RG&E is required to visually inspect approximately 20% of all distribution assets annually.

RG&E also conducts bi-monthly inspections of all substations. This effort is a comprehensive inspection of all equipment located within the facility by field personnel. Numerous inspections of substation equipment occur during the year as a result of ongoing maintenance work.

Transmission

The objective of all transmission inspections is to identify and correct circuit deficiencies on all transmission circuits and structures.

RG&E is required to visually inspect approximately 20% of all transmission circuits annually within their respective division.

Transmission inspections are accomplished through a comprehensive foot patrol, performed by an inspector competent in line inspection procedures. Inspections include a visual

examination of all transmission towers, poles, guy wires, risers, overhead conductors, switches, and other aboveground equipment and facilities.

Inspection Procedure

The number of facilities to be inspected in each cyclic inspection program is determined by examining the total number of assets to be inspected by asset type (streetlight, distribution pole, transmission pole, underground structure, etc.) in each division and applying a 20% “leveling” factor to each to ensure equal inspections are taking place annually throughout the company for the five-year cycle. Once established, the plan will remain unchanged with only small modifications to include any added or removed assets that take place.

Electric facility inspections are performed by trained and qualified personnel. Inspection personnel comply with all appropriate safety procedures and practices specified by the Company (e.g., manhole entry, manhole rescue and work zone protection) when performing inspections.

Repair Prioritization

Inspection discrepancies have been classified into Level I, Level II, Level III and Level IV conditions based on the severity of each discrepancy as it relates to public safety and electric system reliability. Level I discrepancies are the most critical, requiring immediate attention. Level II, Level III, and Level IV conditions, as determined by the inspector, are addressed as specified by the following descriptions:

Level I Condition

A Level I is a condition of any electrical equipment, device or structure that poses a serious and immediate threat to either the safety of the public or the reliability of the electric transmission or distribution system. Such conditions should be repaired as soon as possible but not longer than one week. Critical safety hazards present at the time of the inspection shall be guarded until the hazard is mitigated.

Level II Condition

Level II is a condition of any electrical equipment, device or structure that, if not corrected could develop into a Level I Condition. Such conditions shall be repaired within a one-year period based on the evaluation of the inspector.

Level III Condition

Level III is a condition of any electrical equipment, device or structure that has deficiencies, but those deficiencies do not pose any risk to public safety or the reliability of the electric transmission or distribution system. These conditions shall be repaired within a three a year period based on the evaluation of the inspector.

Level IV Condition

Level IV is a condition of any electrical equipment, device or structure that has deficiencies, but repairs are not needed at this time. This condition level is used to track atypical deficiencies that do not require repair within a five-year period and will be reevaluated in the next cycle.

In addition to the equipment inspection and maintenance associated with the PSC Safety Order, RG&E has implemented the following maintenance programs as system conditions warrant:

Maintenance Program Information

Dynamic O&M/Capital programs are implemented on an ongoing or as needed basis dependent upon reliability and safety requirements.

Underground Manhole and Handhole Inspection Program

Underground switches, transmission cables, distribution cables, secondary cables, cable splices, cable hangers, fuse devices, and transformers are visually inspected for physical condition. Manhole walls, roof and frame & cover are inspected for structural integrity. Equipment is repaired or replaced as required. Manhole detail sheets are updated, and duct location parameters are documented.

Program Benefits: A reduction in equipment failure related outages can be achieved through a comprehensive inspection program for underground equipment. Customer reliability is improved. Workers and public safety is improved.

Program Cycle: Five years per safety order, and as required.

Overhead Distribution Inspection Program

The objective of this program is to perform proactive and predictive maintenance on RG&E distribution assets. This program provides a comprehensive evaluation of distribution system structures, conductors, and equipment. It focuses maintenance activities on correcting all damage, defects, and deficiencies.

Program Benefits: The program enhances distribution circuit integrity and reliability. Enhanced safety is achieved by identifying deficiencies that can lead to equipment failures.

Program Cycle: Five years per safety order, and as required.

Transmission/Distribution Switch Inspection and Maintenance Program

Lubricate, adjust, exercise and repair as needed on the transmission, sub-transmission and distribution system disconnect switches and isolation devices.

Program Benefits: Maintaining disconnect switches on the transmission, sub-transmission and distribution system improves system reliability and allows for flexible operation of the electric system as it was originally designed. Properly maintained disconnect devices provide a safer environment for operating personnel.

Program Cycle: Five year Cycle, Replaced as needed with Capital

Distribution Switchgear Inspection and Maintenance Program

This program provides a comprehensive inspection of PME (Pad Mount dead front) and PMH (Pad Mount live front) type padmount switchgear. It identifies maintenance actions necessary to correct any damage, defects and deficiencies of this equipment.

Program Benefits: Inspection of distribution switchgear provides a means of identifying potential equipment failures and therefore improves reliability and customer satisfaction.

Program Cycle: Five years per safety order, and as required.

Wood Pole Inspection and Maintenance Program

Inspection of wood distribution and transmission poles for decay, insect infestation and damage. Treatment with preservatives as required. Identification of danger poles for immediate replacement and reject poles for future replacement.

Program benefits: Wood pole inspection and maintenance program enhances the safety and reliability of the electric energy delivery system by identifying and reducing defective wood poles. The supplemental preservative, remedial pesticide treatment, extends the average life 10+ years, up to double the typical in-service life of a pole without remedial treatment.

Program Cycle: 10 years, as budget allows.

Thermographic and Visual Inspection Program

A comprehensive scan is conducted on transmission and subtransmission circuits, electric substations, and distribution circuits. All three-phase circuits are inspected yearly, with single phase taps managed and inspected as budget allows, to identify heating conditions on energy delivery equipment.

Program Benefits: Thermography is a proactive maintenance tool to identify abnormal heating of energy delivery equipment to avert equipment failures resulting in customer outages.

Program Cycle: Inspected yearly.

Corona Detection Program

A comprehensive scan of transmission circuits, subtransmission circuits, electric substations, and distribution circuits, is conducted on an as needed basis, to identify self-sustained localized ionization of gas surrounding an energized electrode condition on energy delivery equipment.

Program Benefits: Corona detection is a proactive maintenance tool to assure power system reliability by detecting defective components at early stages of degradation. This program easily locates RF interference and audio noise sources.

Program Cycle: As needed

Steel Pole and Tower Inspection and Maintenance Program

Inspect steel transmission poles and towers and perform repairs. Tower foundations will be inspected for structural integrity and repairs will be conducted on a priority basis. Steel components will be examined for degradation, and the necessary cleaning and painting will be conducted.

Program Benefits: The maintenance program for steel towers and poles will prevent major transmission outages by maintaining the structural integrity of the transmission system. The goal of this program is to completely eliminate outages attributed to the degradation of steel poles and towers and their associated foundations.

Program Cycle: As needed, or as budget allows

Overhead Network Comprehensive Visual Inspection Program

A Comprehensive Visual Inspection (CVI) involves a detailed examination of electrical infrastructure using UAV's (drones), including power lines, poles, transformers, and other equipment, to identify any potential issues or defects. This inspection is crucial for maintaining the safety and reliability of the electrical grid. It includes checking for physical damage, corrosion, wear and tear, and other signs of deterioration that could lead to failures or outages.

Program Cycle: 5 years for Transmission 34.5kV and above.

Electric Substation Battery Maintenance Program

The maintenance of substation batteries includes routine inspections, charger and individual cell voltage checks, battery resistance testing, and battery replacements where required. All

substation batteries are inspected periodically. Discharge tests are performed on bulk electric system station batteries as per NERC intervals.

Program benefits: Substation batteries provide the necessary power required for system protection. A lack of proper battery maintenance can result in catastrophic failure. A comprehensive battery maintenance program ensures a reliable source of energy for operating system protection equipment.

Program Cycle: Varies based on industry, regulatory, and company requirements.

Secondary Network Maintenance Program

Perform the required maintenance on network transformers/switches and secondary protectors. Internal and external inspections are performed as well as vault inspection (yearly), cleaning, and painting.

Program benefits: A comprehensive network maintenance program ensures continuous uninterrupted service to a portion of RG&E's commercial and industrial customers only.

Program Cycle: Five years

Distribution Pad Mount Transformer Maintenance Program

All single and three-phase distribution transformers are inspected on a five-year cycle to ensure customer safety and maintain system reliability.

Program benefits: The increase in customer safety and reliability that this program provides supports the achievement of mandated performance metrics.

Program Cycle: 5 Years per safety order, and as required.

Voltage Regulator Maintenance Program

Replace obsolete and defective station and pole top voltage regulators with new or reconditioned units system wide. A comprehensive visual inspection of the control cabinet is performed every two years. Regulator installations Infrared inspections are performed as part of the IR inspection program.

Program benefits: Replacing obsolete regulators provides improved voltage regulation and improves power quality for the customer.

Program Cycle: Two years Inspections; replace as needed with Capital

Network Vegetation Management

Maintain the integrity of the gas and electric network right-of-way, utilizing integrated vegetation management techniques. Eliminate tree contacts that occur from vegetation growth on the electric network right-of-way (ROW). Maintain the gas transmission ROW to facilitate access for inspections and maintenance. The gas transmission and distribution right-of-way (ROW) is patrolled each fall to identify safety and access concerns.

Program benefits: Minimize preventable outages related to vegetation growth on the electric network right-of-way and facilitate access to, and visibility of, the gas ROW for inspection and maintenance. Improve customer service and reliability by reducing tree contact related outages. Circuit restoration labor costs are reduced as a result of this program. Safety related concerns are addressed.

Program Cycle: Varies based on industry, regulatory, and company requirements.

Line Recloser/Sectionalizer Maintenance Program

Reclosers are replaced with a new or reconditioned unit as required. Modifications to the original design are performed as required at this time. Recloser/sectionalizer control cabinets are inspected annually.

Program benefits: This program increases the reliability of the energy delivery system.

Program Cycle: Annual inspections, replaced as needed with Capital

Substation Transformer Maintenance Program

Perform all aspects of transformer maintenance on substation transformers. This includes LTC internal maintenance and control calibration. LTC controls are upgraded as needed to microprocessor based controls. Transformer maintenance includes a full battery of testing (insulation/winding/accessories). Elimination of PCB contaminated transformer oil is also an objective of this program. Insulating fluid is tested and processed as needed (dehydration/degassing/refining).

Program benefits: A comprehensive transformer maintenance program is vital to maintaining the integrity of the Electric Energy Delivery System.

Program Cycle: Varies by voltage class, equipment type and testing criteria

Electric Substation Circuit Breaker Maintenance Program

Perform the required maintenance on all circuit breakers in Electric Substations. Various levels of maintenance are performed including online external inspections, offline internal inspections, and oil sampling and testing for dielectric quality.

Program benefits: The maintenance program for circuit breakers ensures the mechanical and electrical integrity of a critical component of the energy delivery system. Circuit breaker functionality is critical to the protection of substation equipment and to the safety of operating personnel and general public.

Program Cycle: Varies by voltage class, equipment type and testing criteria

Electrical System Protection Maintenance Program

Maintain the integrity of the electric energy delivery system protective relaying. Comply with NERC and NPCC testing requirements for transmission relays.

Program benefits: A comprehensive relay maintenance program ensures the proper equipment protection, ensures the integrity of the protection system, reduces the likelihood of mis-operations, and ensures personnel safety.

Program Cycle: Varies by voltage class, equipment type and testing criteria

Stray Voltage Testing Program

Provide a comprehensive approach and schedule to address the Commission's objectives to test publicly accessible electric facilities capable of conducting electricity. These facilities include streetlights, distribution poles, underground network and transmission.

Program benefits: This program identifies locations in the electric delivery system where potential shock conditions exist. Remediation of these conditions will ensure a safe and reliable network for the public and company personnel.

Program Cycle: Annually test 100% Streetlight/Traffic Signal and Underground network and 20% Distribution, URD and Transmission assets.

System Fault Indicators

The Installation and periodic replacement of fault indicators are to support the restoration of customers during outages. New fault indicators are installed in locations that can assist crews in determining the location of faults. Installed indicators are tested or replaced as necessary based upon operability.

Program benefits: The use of fault indicators assists field crews with the restoration of lines during outages. A quicker location of faults significantly improves the overall restoration time of customers.

Program Cycle: As needed

Capacitor Maintenance and Repair Program

Periodic testing is conducted on pole mounted capacitors and switches. Replacement of defective capacitors, oil switches and control transformers is conducted, as necessary.

Program benefits: Proper operation of switched capacitors maintains voltages within the mandated bandwidth. This reduces power quality issues and maintains customer satisfaction.

Program Cycle: As needed

Historical O&M efforts and expenditures for each of the past five years are listed in the table below

Reliability Program Actuals	2021	2022	2023	2024	2025*
Oper Superv & Eng	\$ 639,539	\$ 478,213	\$ 930,162	\$ 1,084,820	\$ 671,476
Load Dispatching					
Station Expenses	\$ 291,112	\$ 827,656	\$ 497,869	\$ 500,376	\$ (111,475)
Overhead Line Expense	\$ 209,735	\$ 300,430	\$ 306,415	\$ 402,745	\$ 145,353
Transmission of Elec	\$ 319,896	\$ 319,896	\$ 319,896	\$ 319,896	\$ 319,896
Misc. Transmission Expenses	\$ 1,219,433	\$ 1,209,827	\$ 1,490,217	\$ 1,927,888	\$ 1,567,352
Oper Superv & Eng	\$ 2,233,839	\$ 3,461,886	\$ 5,208,939	\$ 8,271,635	\$ 10,850,613
Load Dispatching	\$ 1,157,629	\$ 1,452,375	\$ 1,362,024	\$ 1,347,078	\$ 1,332,597
Station Expenses	\$ 2,265,694	\$ 1,406,080	\$ 1,743,405	\$ 1,460,989	\$ 1,698,461
Overhead Line Expense	\$ 3,827,757	\$ (276,458)	\$ (829,550)	\$ 1,929,678	\$ 4,196,180
Underground Line Expenses	\$ 1,011,857	\$ 677,891	\$ 193,528	\$ 1,934,707	\$ 2,311,845
Street Light & Sign	\$ 7,370	\$ 9,160	\$ 8,514	\$ 5,546	\$ 8,056
Meter Expense	\$ 1,349,659	\$ 1,486,768	\$ 1,554,854	\$ 1,855,621	\$ 3,958,220
Customer Installation Expenses	\$ 348,693	\$ 493,352	\$ 498,988	\$ 653,500	\$ 707,259
Misc. Distribution Expenses	\$ 5,308,607	\$ 6,542,055	\$ 6,693,938	\$ 6,671,309	\$ 13,038,494

Reliability Program Actuals	2021	2022	2023	2024	2025*
Maint Superv & Eng	\$ 128,682	\$ 194,868	\$ 503,263	\$ 123,726	\$ (36,420)
Maintenance of Structures	\$ 3,980	\$ 5,510	\$ 14,644	\$ 19,534	\$ 5,631
Maintenance station Expenses	\$ 1,835,511	\$ 2,014,387	\$ 2,513,827	\$ 2,351,704	\$ 3,907,482
Maint. Overhead Line Expense	\$ 4,398,415	\$ 5,320,775	\$ 5,364,449	\$ 4,641,497	\$ 5,614,679
Maint Underground	\$ 129,013	\$ 109,654	\$ 74,715	\$ 103,009	\$ 139,445
Maint Superv & Eng	\$ 1,481,342	\$ 4,065,319	\$ 2,543,408	\$ 2,090,107	\$ 1,763,973
Maintenance of Structures					
Maintenance Station Equipment	\$ 4,352,686	\$ 5,266,567	\$ 5,742,041	\$ 5,836,177	\$ 6,092,007
Maint Overhead Line	\$ 61,461,038	\$ 70,740,788	\$ 55,093,437	\$ 66,874,234	\$ 56,007,608
Maint of Underground	\$ 3,362,925	\$ 3,057,684	\$ 2,408,264	\$ 3,121,899	\$ 4,562,041
Maint of Line Transformers					
Maint Street Light	\$ 537,109	\$ 818,745	\$ 315,805	\$ 161,731	\$ 965,481
Maint of Misc Distr	\$ (2,699,141)	\$ (6,366,855)	\$ 18,060,032	\$ (1,998,787)	\$ 10,700,016

Operations and Maintenance (O&M) actuals associated with reliability programs for each of previous five years are listed in the table below.

Reliability Program Actuals	2021	2022	2023	2024	2025*
Maint Superv & Eng	\$ 128,682	\$ 194,868	\$ 503,263	\$ 123,726	\$ (36,420)
Maintenance of Structures	\$ 3,980	\$ 5,510	\$ 14,644	\$ 19,534	\$ 5,631
Maintenance station Expenses	\$ 1,835,511	\$ 2,014,387	\$ 2,513,827	\$ 2,351,704	\$ 3,907,482
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Maint of Misc Distr	\$ (2,699,141)	\$ (6,366,855)	\$ 18,060,032	\$ (1,998,787)	\$ 10,700,016

* The annual audit of the corporate books and records is not yet complete, therefore the 2025 amounts shown on the above table(s) should be considered unaudited.

Transmission and Distribution Program

Equipment inspection is one method for identifying work necessary to maintain reliability. The Company conducts a visual inspection of its overhead distribution system based on a five-year cycle. Each deficiency found during the distribution system inspection is identified and prioritized during the inspection. Each deficiency is classified as a Level I, Level II, Level III, or Level IV condition. The Operations Department plans, schedules, and performs corrective actions. Discrepancies are resolved (repaired or replaced) based on these inspection results, explained in the annual Stray Voltage Test and Inspection report that is submitted each February.

Stray voltage testing and Distribution Line Inspection/Transmission Line Inspection (DLI/TLI) work is mandated by New York State Public Service Commission Order - Case 04-M-0159. RG&E performs inspections on approximately (20%) of their owned assets annually (100% every 5 years). This equates to about 193,000 inspections for RG&E. Furthermore, RG&E also performs stray voltage testing on these same (20%) assets and (100%) of the streetlights, traffic signal equipment, and underground manholes and handholes within their territory.

Reliability indices for individual regions and overall company will reflect the impacts of these projects.

2025 Major Capital Project Investments

Project Title	2025 Actuals (\$K)
Make Ready	\$ 23,499,210.38
Station 5 Substation Mod D	\$ 8,827,108.01
GMI-Station 168 Srvc Area Reinforcements D	\$ 8,648,075.46
Station 192 Trans Facilities Upgrade	\$ 7,063,653.55
General Equipment - OPS-T&D	\$ 6,250,218.47
RGE - Gov't HW	\$ 3,443,642.18
RGE - Ind/Comm	\$ 5,288,791.68
RGE - Trans line	\$ 3,973,192.95
BES - Line 949 115 kV Line Addition	\$ 17,800,039.59
BES - Hook Rd Upgrades (ST 127)	\$ 6,763,119.56

2025 Specific Distribution Reliability Projects/Investments

Project Title	2025 Actuals (\$K)
RGE - Pole Replace (WPIT) Program	\$ 4,248,678.33
RGE - Res Line	\$ 8,046,556.24
RGE - Serv Conn	\$ 5,527,066.34
RGE Dist Line	\$ 19,470,169.66
RGE - Breaker Replacement Program	\$ 5,828,529.29
SCADA/Automation RGE	\$ 6,031,547.04
RGE - UG Cable Replacements	\$ 2,932,180.06
RGE URD Replacement Program	\$ 5,763,885.40
RGE Resiliency 0419RO5120	\$ 2,252,718.58
RGE Resiliency 0418RO5198/5199	\$ 5,478,436.97

Vegetation Management Program

Distribution Vegetation Line Clearance Rate Plan Level and Actual Expenditures for each of previous five years provided below.

Year	Rate Plan Level	Actual
2021	\$9,960,000	\$9,112,040
2022	\$10,137,000	\$10,392,961
2023	\$10,533,000	\$11,873,771
2024	\$10,666,000	\$11,006,139
2025	\$10,666,000	\$10,698,500

Division	Distribution Miles Completed 2025	34.5 kV	12 kV	5 kV
Candaigua	161.32		140.09	21.23
Genesee Valley	213.23	153.62		59.61
Lakeshore	259.78		209.39	50.39
Central	425.98		153.75	272.23
RGE	1,060.31	153.62	503.23	403.46

Power Quality Program

RG&E works to provide consistently reliable electric service with a high degree of power quality. This section of the report contains a description of RG&E's power quality program along with a representation of the power quality data that was obtained through this program in 2025.

RG&E's power quality program is designed to address customer needs and requests with a team of specialists capable of investigating and resolving power quality issues. This team is located throughout the state in various RG&E operating Divisions.

RG&E utilizes different processes based on the complexity of the customer's problem. Flickering lights are usually a short, intermittent event with different potential causes, and potentially resolvable over the phone or through voltage measurements during a field check. High/low voltage and other PQ (power quality) issues may be more complicated, potentially requiring field monitoring of the electric service and data analysis to determine the cause and likely solution. More complex PQ investigations are especially important to commercial and industrial class customers that may operate very sensitive equipment. RG&E always works with its customers to determine the cause (when practical) and develop a solution to address the customer's concerns and needs.

In 2025, RG&E had 741 momentary interruption events as recorded by RG&E's Energy Control System (SCADA System) on our Distribution and Transmission systems and that are directly related to Distribution feeders and Transmission Lines. These momentary events are often related to transient faults being cleared by reclosing devices or automatic restoration schemes that are able to minimize the impact felt by our customers; however, there were only 52 total Power Quality inquiries reported by customers or company, due to RG&E's continued investment in grid automation and modernization that is improving the overall customer experience. For example, the use of reclosers will play a big role in shielding customers from long duration outages by automatically clearing transient faults. In such instances, a customer that could have seen a 10- to 60-minute interruption will instead see a short-duration, momentary interruption.

The following pages contain the data that was collected throughout 2025 regarding power quality related calls RG&E received and the resulting investigations that were conducted.

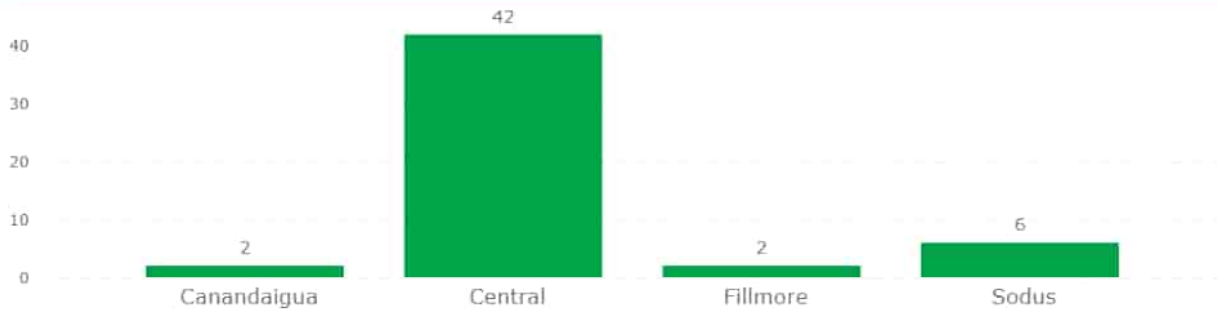
2025 Reported Power Quality Incidents by Problem Type and Party

● Customer Caused ● RGE Caused

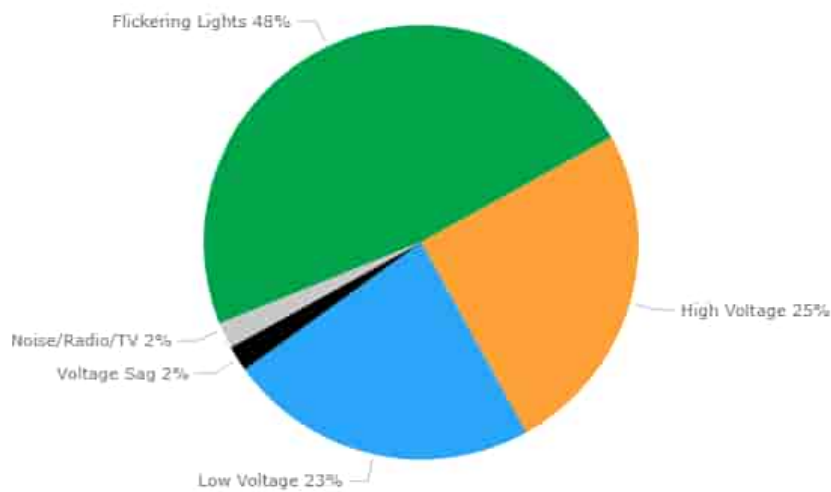


	Flickering Lights	High Voltage	Low Voltage	Noise/Radio/TV	Voltage Sag	Total
RGE Caused	11	7	6	1	0	25
Customer Caused	14	6	6	0	1	27
Total	25	13	12	1	1	52

2025 Reported Power Quality Incidents by Division



2025 Reported Power Quality Incidents by Problem Type



Worst Performing Circuit Summary

Part of RG&E's efforts to maintain a highly reliable electric distribution system is the Worst Performing Circuit Analysis. This program consists of a yearly evaluation of all the distribution circuits, and the development of reliability plans by the operating divisions to address key circuits that will best benefit from additional analysis and/or corrective work in the field.

Circuit Analysis Process

- During the third quarter of the year, each circuit is evaluated by its reliability performance over the twelve-month period of July 1st through June 30th.
- The number of interruptions, customers interrupted (affected), and the customer hours of interruption are recorded for each RG&E circuits minus any major-storm interruptions.
- A weighted SAIFI factor is calculated based on a specific circuit's impact to the overall company SAIFI.
- All the circuits are then sorted, highest to lowest, based on their individual weighted SAIFI contribution to RG&E's overall reliability performance.
- The individual RG&E Divisional worst performing circuits, representing 5% of the respective Division's circuits based on their weighted SAIFI value, are then assigned to each Division for further analysis and for the development of Reliability Improvement Plans.

Developing Reliability Improvement Plans

- The results of the circuit analysis are provided to the operating divisions near the end of each year.
- The operating divisions then further evaluate each of the higher-ranked circuits. They consider recent work that may have been done on the circuits and the feasibility of improving circuit reliability with additional work on a cost-benefit basis.
- The goal of each reliability plan is to identify the circuits with performance that can derive the greatest benefit from additional work and to balance the proposed work with the current budget and manpower availability.

Worst Performing Circuits 2025								Identified Resiliency Circuit
Division	Circuit	Circuit Description	Customers Connected	Circuit Voltage	Circuit CAIDI	Circuit SAIFI	Weighted SAIFI	
CANANDAIGUA	0168CF5190	0168CF5190	3,213	12470	0.77	0.0186	0.0227	No
CANANDAIGUA	0127CF5230	0127CF5230	2,655	12470	0.93	0.0108	0.0132	No
CANANDAIGUA	0145CF5143	0145CF5143	1,072	12470	1.60	0.0075	0.0092	No
CENTRAL	0126RO5224	0126RO5224	1,781	12470	0.74	0.0150	0.0183	No
CENTRAL	0230RO5163	0230RO5163	2,330	12470	1.71	0.0129	0.0158	No
CENTRAL	0230RO5162	0230RO5162	1,733	12470	1.21	0.0102	0.0124	No
CENTRAL	0067RO5176	0067RO5176	2,057	12470	0.75	0.0095	0.0116	No
CENTRAL	0071RO5110	0071RO5110	2,127	12470	1.37	0.0094	0.0115	No
CENTRAL	0419RO5164	0419RO5164	2,187	12470	0.48	0.0091	0.0111	No
CENTRAL	0093RO5255	0093RO5255	2,488	12470	2.36	0.0088	0.0107	No
CENTRAL	0071RO5129	0071RO5129	3,113	12470	0.19	0.0088	0.0107	No
CENTRAL	0058RO0459	0058RO0459	707	4160	1.12	0.0087	0.0107	No
CENTRAL	0418RO5198	0418RO5198	2,691	12470	0.80	0.0076	0.0093	No
CENTRAL	0418RO5108	0418RO5108	2,402	12470	1.26	0.0071	0.0087	No
CENTRAL	0106RO5166	0106RO5166	2,104	12470	1.50	0.0071	0.0086	No
CENTRAL	0117RO5188	0117RO5188	1,693	12470	0.79	0.0070	0.0086	No
CENTRAL	0070RO5193	0070RO5193	1,983	12470	0.82	0.0069	0.0084	No
CENTRAL	0109RO5137	0109RO5137	2,409	12470	2.17	0.0067	0.0081	No
CENTRAL	0418RO5199	0418RO5199	2,075	12470	1.42	0.0066	0.0081	No
CENTRAL	0045RO2172	0045RO2172	1,197	4160	0.55	0.0064	0.0078	No
CENTRAL	0071RO5130	0071RO5130	1,455	12470	2.15	0.0061	0.0075	No
CENTRAL	0029RO0453	0029RO0453	948	4160	1.30	0.0056	0.0069	No
CENTRAL	0042RO0477	0042RO0477	715	4160	1.62	0.0056	0.0068	No
FILLMORE	8373GV7705	8373GV7705	1,496	34500	1.52	0.0083	0.0101	No
FILLMORE	8327GV7701	8327GV7701	725	34500	0.84	0.0077	0.0094	No
SODUS	0194LS5116	0194LS5116	1,394	12470	0.86	0.0137	0.0167	No
SODUS	0198LS5114	0198LS5114	849	12470	1.05	0.0121	0.0148	No
SODUS	0198LS5227	0198LS5227	1,245	12470	2.25	0.0119	0.0145	No

Note: some voltages have been updated to the highest rated voltage on the circuit.

Network Feeder Performance

RG&E experienced two operations on the 11kV Networks Circuits in 2025 including one on the 570 line on March 7, 2025 and one on the 677 line on April 10, 2025.

Division Information

Canandaigua

The following table shows the Canandaigua five-year history of performance, excluding major storms:

CANANDAIGUA PERFORMANCE WITHOUT MAJOR STORMS

	2021	2022	2023	2024	2025
CAIDI (goal - 1.50)	1.21	1.33	1.34	1.78	1.06
SAIFI (goal - 1.40)	1.14	1.04	1.34	1.33	1.99
Interruptions	438	818	695	516	498
Customer Hours	46,885	47,843	60,322	83,140	74,678
Customers Interrupted	38,676	35,886	45,006	46,707	70,372
Customers Connected	34,066	34,359	33,670	35,044	35,371

Canandaigua met the CAIDI target and did not meet the SAIFI target in 20254.

Canandaigua Performance: CAIDI & SAIFI by PSC cause codes –

CANANDAIGUA DIVISION						
PSC CODE	PSC CAUSE CODE DESCRIPTION	CAIDI				
		2021	2022	2023	2024	2025
1	Major Storms	3.47	3.73	2.75	4.44	1.15
2	Tree Contacts	1.69	1.41	1.37	2.25	1.59
3	Overloads	2.70	1.50	1.03	1.23	0.44
4	Operational Errors	0.32	1.49	1.28	1.32	2.52
5	Equipment Failures	1.42	1.41	1.31	1.54	1.22
6	Accidents/Non-Utility	1.90	1.43	1.59	1.94	0.55
7	Prearranged	0.23	1.00	2.26	1.50	1.31
8	Customer Equipment	2.41	0.00	2.83	0.00	0.63
9	Lightning	2.06	2.07	1.41	1.36	1.27
10	Unknown	1.32	0.78	1.09	1.01	1.75

CANANDAIGUA DIVISION						
PSC CODE	PSC CAUSE CODE DESCRIPTION	SAIFI				
		2021	2022	2023	2024	2025
1	Major Storms	0.15	0.97	0.49	0.31	0.49
2	Tree Contacts	0.26	0.36	0.67	0.59	0.47
3	Overloads	0.00	0.05	0.21	0.04	0.00
4	Operational Errors	0.04	0.00	0.02	0.10	0.00
5	Equipment Failures	0.26	0.27	0.19	0.30	0.71
6	Accidents/Non-Utility	0.19	0.13	0.12	0.07	0.75
7	Prearranged	0.30	0.13	0.04	0.03	0.02
8	Customer Equipment	0.00	0.00	0.00	0.00	0.00
9	Lightning	0.00	0.02	0.03	0.04	0.01
10	Unknown	0.08	0.08	0.07	0.16	0.03

Interruption Breakdown by Cause Code

Canandaigua						
Cause	Interruptions		Customers Interrupted		Customer Hours	
Tree Out ROW	133	27%	12,787	18.17%	20,680.12	27.69%
Company Equipment	119	24%	24,960	35.47%	30,383.67	40.69%
Non Utility Control	74	15%	26,674	37.90%	14,619.41	19.58%
Planned	65	13%	654	0.93%	855.96	1.15%
Tree in ROW	61	12%	4,004	5.69%	6,006.38	8.04%
Unknown	35	7%	1,011	1.44%	1,767.17	2.37%
Overloads	4	1%	17	0.02%	7.50	0.01%
Lightning	3	1%	246	0.35%	311.62	0.42%
Operating Error	3	1%	18	0.03%	45.42	0.06%
Customer Equipment	1	0%	1	0.00%	0.63	0.00%
Total	498	100%	70,372	100.00%	74,677.89	100.00%

Summary for 2025 –

The Canandaigua Division in 2025 met the CAIDI target and did not meet the SAIFI target.

After careful analysis, the 2026 planned efforts to improve reliability performance per most impactful cause are the following:

- Tree Contacts – Planned Maintenance Tree Trimming (9 circuits and 99 miles). Patrol WPC to identify in & out of ROW danger trees.

CIRCUIT	Miles
0153CF0250	5.01
0154CF0392	1.10
0149CF2905	6.68
0154CF2906	0.12
0144CF2912	1.26
0142CF5149	7.86
0168CF5189	51.95
0127CF5229	14.42
0127CF5231	10.27

- Company Equipment Failures – Pole Replacements under DLI & WPIT program, and update equipment on poles. Evaluate WPCs for defective or old cutouts and transformers. Follow the company's resiliency standards for pole size and class and anchor/guy size to harden the system against storms.
- Non-Utility Control – Continue to respond to MVA/ trouble in a timely manner.

The following circuits have been identified as worst performing circuits in 2025:

- 0168CF5190
- 0127CF5230
- 0145CF5143

The 2026 Action Plans for these circuits are –

0168CF5190						
Cause	Interruptions		Customers Interrupted		Customer Hours	
Tree Out ROW	9	28%	1,833	30.86%	2,449.17	49.70%
Company Equipment	8	25%	1,043	17.56%	1,410.82	28.63%
Non Utility Control	7	22%	2,923	49.22%	905.64	18.38%
Unknown	6	19%	95	1.60%	117.62	2.39%
Planned	2	6%	45	0.76%	44.97	0.91%
Total	32	100%	5,939	100.00%	4,928.22	100.00%

Circuit	
0168CF5190	

Circuit Number	Circuit Description	Circuit Customers	Circuit Voltage	Circuit Miles
0168CF5190	0168CF5190	3,232	12,470	116.26

	2023	2024	2025
Circuit SAIFI (Non-Storm)	1.36	2.35	1.84
Circuit CAIDI (Non-Storm)	1.75	1.66	0.83
Customers Interrupted (Non-Storm)	4,278	7,638	5,939
Customer Hours Interrupted (Non-Storm)	7,501.34	12,684.77	4,928.22
Circuit Total Customers	3,141	3,245	3,232
Worst Performing Circuit Status	Y		Y

Please Note:

- The circuit summary data is based on current information.
- If there are no non-storm records for a year, the data will not be available.
- If a year did not have a customer count for the circuit, the 2025 value is subbed in.

Based on the data in the table above, the following plan has been created –

- Tree Out ROW – Patrol circuit to identify danger trees in and out of ROW. Investigate potential of adding circuit to 2026 yearly maintenance plan.
- Company Equipment Failures – Pole Replacements under WPIT & DLI program, and update equipment on poles. Evaluate circuit for defective or old cutouts and transformers.
- Non-Utility Control – Continue to respond to MVA and trouble in a timely manner

- 2026 WPITs:

10102537237 WPIT2 - REPL - 5190

- 2026 DLDs:

10104452991 IR2 - REPL LA - 5190

10104452992 IR2 - REPL LA - 5190

- In 2023, 5190 was a WPC due to the following cause-codes- Company Equipment, Tree in ROW, Non-Utility Control.
 - As company equipment ages, it becomes less reliable. We see failures across URD cable, cutouts, LAs, transformers, etc. To prevent these failures, we have projects such as WPITs, DLIs, IRs, PCB Transformer Replacements, URD Cable Replacements, as more to identify and replace the old equipment.
 - Tree related issues inside and outside the ROW continue to be a main cause of outages. While we can maintain tree trimming inside the right of way, and identify danger trees, we are often limited in our ability to remove trees outside of the ROW and on private property.
 - Non-Utility Control outages are often attributed to MVAs. Although we cannot stop motor vehicle accidents from occurring, we do try to set poles away from the road and install sectionalizing devices to reduce the impact of the outage.
- WPITs/ DLDs/ TripSavers/ RPLs/ PCBs completed from 2023-2025

Notification	Work Order	Description	Cost (\$)
10103436642	6200596610	IR2 - REPL LA - 0168CF55190	457.71
10103889349	6200603348	CABLE FAULT - 1791 Stoney Way Farmington	406.45
	6200603453	CABLE FAULT - 5820 Cndg Farmington TL Rd	3,378.82
10104045344	6200630600	CABLE FAULT - Stoney Way (Pole 26)	406.45
10104134355	6200645579	18 Heather Lane Farm Pri Cable Fault	406.45
10104327664	6200700473	71 Farmbrook Dr Farmington-CableFault	729.00
	6200710801	RPL Pad 1728 Beechwood Dr Farmington	0.00
10104601894	6200766234	CABLE FAULT - 5239 Rushmore Rd	279.72
	6200766617	SUB_LS_0149CF0249_LINE SENSOR	655.41
10104712971	6200768102	CABLE FAULT - 5780 Dalton Dr	405.46
10104452999	6200831336	NIR2 - REPR CAP - 5190	1,900.35
10104452989	6200831340	NIR2 - REPL XARMD - 546	1,612.61
10104465806	6200831386	IR2 - REPR LA 5190	1,941.69
10301140685	6200859591	FCT Dalton Dr 5713 Frm	251.04
10105097044	6200883567	ANIMAL GUARD Cir 0168CF5190	256,769.16
10301211450	6200901207	Mulberry Dr Farmington Cable Fault	390.40
10105197618	6200903844	CABLE FAULT - 5239 Rushmore Rd Farmington	780.79
10105277767	6200920881	CABLE FAULT - 98 Cranberry Dr Farmington	780.79

10103888669	801000524824	STA 8115 B PHASE REGULATOR REPLACEMENT	23,434.62
10103879799	801000524960	RPL P 18 Herendeen Rd Farmington	2,445.13
10103916255	801000531859	FCT-1149 Meadowbrook La Farmington Fault	796.86
10103923023	801000532154	COLLETT RD P-1 CDGA INST TRIPSAVER	7,409.13
10103923142	801000532225	RUSHMORE RD P-30&31 FARM INST TRIPSAVER	16,012.85
10103923146	801000532255	ALLEN PADGHAM RD P-29 CDG INST TRIPSAVER	8,115.78
10103929311	801000533732	HERENDEEN RD P-24 FARM INST TRIPSAVER	7,905.54
10103929316	801000533749	SHORTSVILLE RD P-59 FARM INST TRIPSAVER	8,464.52
10103973925	801000541780	RPL ALLEN PADGHAM FARMINGTN P-24 TRIPSAV	7,407.03
10103889532	801000541894	FCT CABLE FAULT -5822 Clover Meadow Lane	8,455.02
10300991712	801000551140	RPL East Victor Rd Victor CIR 249 TP	6,150.20
10102537237	801000552927	WPIT2 - REPL - 5190	89,669.56
10103980961	801000556903	CABLE FAULT - Farmbrook Dr Canandaigua	36,312.00
10301003790	801000560760	FCT MVA Collett RD Multiple Poles Farmin	11,356.30
10104146047	801000567357	FCT RPL C/O Pole 1 Green Rd Farmington	1,020.49
10104228469	801000578725	FCT RPL P 66-G Yellow Mills Rd Farmin	4,611.93
10104264950	801000582900	RPL REGULATOR STA 8115 PHASE B	21,033.94
10301063506	801000606708	FCT MVA POLE 65 COUNTY RD 8 FARMINGTON	3,979.42
10104344257	801000621420	RPL Pad 1728 Beechwood Dr Farmington	12,999.47
10301086258	801000623270	Cir 5190 Load Relief Reconductor	94,551.29
10104480168	801000626384	MVA FCT COUNTY RD 28 FARMINGTON	6,776.75
10301086254	801000630325	Cir 5190 Load Relief Fox Rd	202,920.36
10301093909	801000630814	FCT County Rd 8 1432 Far COMM REWIRE	287.17
10301086256	801000630840	Cir 5190 Load Relief Rephasing and SIDs	40,114.64
10301086257	801000630984	Cir 5190 Load Relief - Regs and Caps	357,293.64
10103890946	801000636761	FCT BURNOUT - 5820 Cndg Farmington TLR	2,836.03
10104762343	801000650139	DAP_0168CF5190_INST RECLOSER_ARC144	88,340.05
10104758838	801000650721	DAP_0168CF5190_INST RECLOSER_ARC141	83,532.33
10104758892	801000651136	DAP_0168CF5190_INST RECLOSER_ARC142	87,570.37

10104755267	801000651947	FCT RPL XFMR 1525 MEADOWBROOK LANE	6,365.96
10104754341	801000652696	RPL RECLOSER P 29A State St Manchester	61,766.44
10104813821	801000661486	FCT RPPL C/O Pole T85 Rt 332 Farmington	1,042.27
10104821466	801000663844	DAP_0168CF5189_REPROGRAM_ARC136	2,155.13
10301141671	801000664808	4650 Fox Rd Far EQUIP RPL	14,047.40
10104824225	801000665184	DAP_0168CF5190_INST TRIPSAVERS_SOW2.1	15,964.84
10104824986	801000665594	DAP_0168CF5190_INST TRIPSAVER_SOW2.2	15,107.11
10301152795	801000675913	FCT MVA Allen Padgham Rd P149A Farmingto	6,743.93
10104869833	801000683390	DAP_0168CF5190_INST N.C. RECL_ARC143_1	74,403.59
10104877713	801000689816	CO RD 8 P-78 FARMINGTON INST TRIPSAVER	9,110.82
10104914830	801000690529	FCT STEP BANK PROJECT - FARMINGTON	4,333.34
10104914832	801000690541	STEP BANK PROJECT - FARMINGTON	4,333.34
10104921145	801000692089	NIR1 - REPLACE CUTOOUT 5190	238.60
10104956069	801000697089	RPL Pole 3 Shortsville Rd Farmington	7,619.64
10301187041	801000706002	FCT MVA 679 Sheldon Rd Pole 101 Farming	4,699.89
10105053313	801000707227	Betterment Cir 5190 Step and Regs	116,454.87
10105111776	801000714489	FCT RPL Transf Pole 143 Sheldon Rd Farmi	2,663.53
10104452991	801000729265	IR2 - REPL LA - 5190	3,195.91
10104453000	801000730319	IR2 - REPL LA - 5190	931.75
10104453001	801000730404	IR2 - REPL LA - 5190	931.75
10104453002	801000730416	IR2 - REPL LA - 5190	413.84
10104452990	801000730517	IR2 - REPL LA - 5190	413.84
10104452998	801000730560	NIR2 - REPL CTOUT - 5190	2,466.75
10104639027	801000731392	IR2 - REPL CTOUT - Canandaigua_FingerLak	1,423.12
10105244726	801000731588	FCT RPL PDMT Transf Flaxen Dr Farmington	9,725.42
10104465807	801000731970	NIR2 - REPL POLE 5190	8,959.42
10104452995	801000735252	IR2 - REPL LA - 5190	660.78
10104452992	801000735278	IR2 - REPL LA - 5190	2,155.37
10301226781	801000736732	FCT MVA RPL Pole 121 Sheldon Rd Farmingt	6,427.31
10105288270	801000738649	FCT STORM RPL Transf P 2 Turner Rd Farmi	2,938.39
10105308910	801000742824	FCT RPL TRANS Pole 108 Rt 332 Farmington	2,469.65

10105312013	801000745820	F SCADA Recloser PRD004	638.02
10105313319	801000746914	WPIT2 - REPL - 5190	5,221.22

0127CF5230						
Cause	Interruptions		Customers Interrupted		Customer Hours	
Company Equipment	7	50%	4,501	86.24%	4,927.86	76.16%
Tree Out ROW	3	21%	549	10.52%	1,393.43	21.53%
Non Utility Control	2	14%	18	0.34%	30.19	0.47%
Planned	1	7%	2	0.04%	2.60	0.04%
Tree in ROW	1	7%	149	2.85%	116.67	1.80%
Total	14	100%	5,219	100.00%	6,470.75	100.00%

Circuit	
0127CF5230	

Circuit Number	Circuit Description	Circuit Customers	Circuit Voltage	Circuit Miles
0127CF5230	0127CF5230	2,656	12,470	58.30

	2023	2024	2025
Circuit SAIFI (Non-Storm)	1.08	2.06	1.96
Circuit CAIDI (Non-Storm)	1.83	0.62	1.24
Customers Interrupted (Non-Storm)	2,845	5,448	5,219
Customer Hours Interrupted (Non-Storm)	5,207.96	3,361.73	6,470.75
Circuit Total Customers	2,635	2,640	2,656
Worst Performing Circuit Status			Y

Please Note:

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- If there are no non-storm records for a year, the data will not be available.
- If a year did not have a customer count for the circuit, the 2025 value is subbed in.

Based on the data in the table above, the following plan has been created –

- Tree Out ROW – Patrol circuit to identify danger trees in and out of ROW. Investigate potential of adding circuit to 2026 yearly maintenance plan.
- Company Equipment Failures – Pole Replacements under WPIT & DLI program, and update equipment on poles. Evaluate circuit for defective or old cutouts and transformers.
- Non-Utility Control –Continue to respond to MVA and trouble in a timely manner

0145CF5143

Cause	Interruptions		Customers Interrupted		Customer Hours	
Non Utility Control	9	26%	1,150	21.13%	623.98	9.40%
Tree Out ROW	9	26%	1,221	22.43%	2,051.74	30.92%
Company Equipment	6	18%	1,899	34.89%	2,064.37	31.11%
Tree in ROW	6	18%	1,016	18.67%	1,746.59	26.32%
Unknown	3	9%	156	2.87%	146.90	2.21%
Planned	1	3%	1	0.02%	1.75	0.03%
Total	34	100%	5,443	100.00%	6,635.33	100.00%

Circuit

0145CF5143

Circuit Number	Circuit Description	Circuit Customers	Circuit Voltage	Circuit Miles
0145CF5143	0145CF5143	1,078	12,470	72.79

	2023	2024	2025
Circuit SAIFI (Non-Storm)	3.36	2.46	5.05
Circuit CAIDI (Non-Storm)	1.24	1.53	1.22
Customers Interrupted (Non-Storm)	3,580	2,620	5,443
Customer Hours Interrupted (Non-Storm)	4,426.81	4,000.02	6,635.33
Circuit Total Customers	1,064	1,067	1,078
Worst Performing Circuit Status		Y	Y

Please Note:

The circuit summary data is based on current information.

If there are no non-storm records for a year, the data will not be available.

If a year did not have a customer count for the circuit, the 2025 value is subbed in.

Based on the data in the table above, the following plan has been created –

- Tree Out ROW – Patrol circuit to identify danger trees in and out of ROW. Investigate potential of adding circuit to 2026 yearly maintenance plan.
- Company Equipment Failures – Pole Replacements under WPIT & DLI program, and update equipment on poles. Evaluate circuit for defective or old cutouts and transformers.
- Non-Utility Control –Continue to respond to MVA and trouble in a timely manner
- 2026 DLDs:
 - 10104320383 LI 3 - REPAIR X-ARMS 0145CF5143 PS: YES
 - 10104320401 LI 3 - REPAIR X-ARMS 0145CF5143 PS: YES
 - 10104320404 LI 3 - REPAIR X-ARMS 0145CF5143 PS: YES
 - 10104320499 LI 3 - REPAIR X-ARMS 0145CF5143 PS: YES
 - 10104320371 LI 3 - RETIE NEUTRAL 0145CF5143 PS: OTHE
 - 10104320382 LI 3 - RETIE NEUTRAL 0145CF5143 PS: YES
 - 10104320530 LI 3 - RETIE SECONDARY CONDUCTOR 0145CF5

- In 2024, 5143 was a WPC due to the following cause codes- Tree Contacts, Non-Utility Control, Company Equipment
 - Tree related issues inside and outside the ROW continue to be a main cause of outages. While we can maintain tree trimming inside the right of way, and identify danger trees, we are often limited in our ability to remove trees outside of the ROW and on private property.
 - Non-Utility Control outages are often attributed to MVAs. Although we cannot stop motor vehicle accidents from occurring, we do try to set poles away from the road and install sectionalizing devices to reduce the impact of the outage.
 - As company equipment ages, it becomes less reliable. We see failures across URD cable, cutouts, LAs, transformers, etc. To prevent these failures, we have projects such as WPITs, DLIs, IRs, PCB Transformer Replacements, URD Cable Replacements, as more to identify and replace the old equipment.
- WPITs/ DLDs/ TripSavers/ RPLs/ PCBs completed from 2024-2025

Notification	Work Order	Description	Cost (\$)
10104320091	6200703400	LI 2 - RETIE CONDUCTORS 0145CF5143 PS: Y	2,350.67
10104322564	6200703403	LI 2 - RETIE CONDUCTORS 0145CF5143 PS: Y	1,880.54
10104465825	6200831390	IR2 - REPR LA 5143	0.00
10104322669	6200853652	O&M BUNDLE E BLOOMFIELD	15,469.85
	6200872154	DAP PM Order 0093RO2530	0.00
	6200872156	DAP LLT 0145CF5143 E BLMFLD	5,391.03
	6200872828	DAP LLT 0145CF5143 E BLMFLD V BLOOMFIELD	49,374.36
	6200872830	DAP LLT 0145CF5143 VICTOR	51,425.49
10104317627	6200883377	LI 3 - REPAIR TRANSFORMERS 0145CF5143 PS	0.00
10104317678	6200883382	LI 3 - REPAIR PRI RISER 0145CF5143 PS: Y	0.00
10104318927	6200883388	LI 3 - REPAIR TRANSFORMERS 0145CF5143 PS	0.00
10104323335	6200883390	LI 3 - REPAIR POLE CONDITION 0145CF5143	0.00
10104322505	6200883392	LI 3 - REPAIR INSULATORS 0145CF5143 PS:	0.00
10104322524	6200883393	LI 3 - REPAIR X-ARMS 0145CF5143 PS: YES	0.00
10104320383	6200883397	LI 3 - REPAIR X-ARMS 0145CF5143 PS: YES	0.00
10104320401	6200883401	LI 3 - REPAIR X-ARMS 0145CF5143 PS: YES	0.00
10104320404	6200883403	LI 3 - REPAIR X-ARMS 0145CF5143 PS: YES	0.00

10104319002	6200883404	LI 3 - REPAIR INSULATORS 0145CF5143 PS:	0.00
10104318975	6200883405	LI 3 - REPAIR INSULATORS 0145CF5143 PS:	0.00
10104320499	6200883406	LI 3 - REPAIR X-ARMS 0145CF5143 PS: YES	0.00
10301192694	6200887207	FCT 2nd Park 13 Blmv REWIRE	390.40
10104339329	801000596787	FCT RPL Transf Parrish Rd Pole 3 Victor	2,428.61
10104344258	801000599292	FCT RPL Transf Co Rd 41 Pole 9A Victor	7,716.72
10301056440	801000599338	FCT MVA RPL Pole 6 Murray Rd Victor	6,438.98
10104360669	801000603941	RPL Pole 14 Cannan Rd Bloomfield 2360	3,506.04
10104361708	801000603987	DAP_0145CF5143_SR REMOVE_1004790	3,242.20
10104361709	801000603988	DAP_0145CF5143_SR REMOVE_1004791	3,218.08
10104361740	801000603989	DAP_0145CF5143_SR REMOVE_1004792	3,330.62
10104361741	801000603990	DAP_0145CF5143_SR REMOVE_1004793	3,330.62
10104361742	801000603995	DAP_0145CF5143_SR FUSE DOWNSIZE_1004794	24.14
10104361743	801000603997	DAP_0145CF5143_SR FUSE DOWNSIZE_1004795	78.60
10104361744	801000603998	DAP_0145CF5143_SR FUSE DOWNSIZE_1004796	78.60
10104361966	801000604099	DAP_0145CF5143_SR FUSE DOWNSIZE_1004797	78.60
10104361967	801000604116	DAP_0145CF5143_SR FUSE DOWNSIZE_1004798	77.46
10104361969	801000604127	DAP_0145CF5143_SR FUSE DOWNSIZE_1004799	77.87
10104363769	801000604544	DAP_0145CF5143_SR FUSE DOWNSIZE_1004800	77.87
10104389752	801000610370	FCT RPL C/O POLE 23 Malone Rd Victor	1,332.83
10104453805	801000622112	FCT RPL PDMT TRANSF 3811 NORTH RD CANADA	6,528.76
10104452513	801000622591	FCT RPL P 12 Maloine Rd Victor	7,611.09
10104714907	801000647036	WPIT2 - REPL - 5143	12,929.95
10301151068	801000673345	FCT MVA CANNAN RD P 19 CANANDAIGUA	5,677.04
10104833906	801000676066	FCT RPL Reg Bank Pole 6 Route 64N EBLMF	71,409.79
10301125119	801000692088	North Rd 7590 Vic NS E	30,148.13
10104922644	801000692594	NIR1 - REPLACE CUTOUT 5143	2,389.87
10104980557	801000698323	FCT RPL Transf PDMT County Rd 41 Vict	6,345.40
10301184364	801000703750	FCT MVA 7235 Gauss Rd P22A Blmf	2,468.74
10104465824	801000725313	NIR2 - REPL POLE 5143	21,549.98

10104469794	801000730813	IR2 - REPL LA - 0145CF5143	867.84
10104465826	801000731727	NIR2 - REPL POLE 5143	13,599.90

Update for 2024 –

The Canandaigua Division in 2024 did not meet the CAIDI target and met the SAIIFI target.

Corrective Actions undertaken in 2025 to improve the Canandaigua Division's reliability performance include –

- Designed 11 WPITs in 2025 (completed 19 in field)

Notification	Order	Description	Cost (\$)	Circuit
10104380197	801000676520	WPIT2 - REPL - 5257	11,750.14	0115RO5257
10104380198	801000676318	WPIT2 - REPL - 5257	16,885.83	0115RO5257
10104380199	801000673099	WPIT2 - REPL - 5257	6,425.47	0115RO5257
10104380200	801000674749	WPIT2 - REPL - 5257	9,111.71	0115RO5257
10104988664	801000725868	WPIT2A - REPL POLE - 704	14,474.38	0142CF5149
10102537105	801000677563	WPIT2 - REPL - 5144	14,333.68	0145CF5144
10102537108	801000677445	WPIT2 - REPL - 5144	6,214.77	0145CF5144
10105001019	801000725976	WPIT2A - REPL POLE - 704	872.22	0155CF0248
10102568045	801000677443	WPIT2 - REPL - 5189	11,330.86	0168CF5189
10102568084	801000677505	WPIT2 - REPL - 5189	4,144.86	0168CF5189
10105313319	801000746914	WPIT2 - REPL - 5190	0.00	0168CF5190

- Designed 26 DLI/ DIRs in 2025 (completed 77 in field)

Notification	Order	Description	Cost (\$)	Circuit
10104469794	801000730813	IR2 - REPL LA - 0145CF5143	867.84	0145CF5143
10104469789	801000735630	NIR2 - REPL LA - 0146CF5141	525.72	0146CF5141
10104758918	801000731250	IR2 - REPL CTOUT - Canandaigua_FingerLak	1,010.47	0144CF2913
10104469790	801000735640	IR2 - REPL LA - 0428CF5172	407.46	0428CF5172
10104891556	801000740834	LI 3 - REPLACE POLE CONDITION 0142CF5192	9,756.85	0142CF5192
10104907999	801000748340	LI 3 - REPLACE POLE CONDITION 0148CF2901	14,436.34	0148CF2901
10104639005	801000730979	IR2 - REPL CTOUT - Canandaigua-0428CF513	2,524.36	0428CF5138
10104465823	801000732125	NIR2 - REPL POLE 5172	3,720.90	0428CF5172
10104899155	801000739811	LI 2 - STRAIGHTEN POLE CONDITION 0142CF5	3,757.79	0142CF5192

10104891568	801000742345	LI 3 - REPLACE POLE CONDITION 0142CF5192	17,293.26	0142CF5192
10104452991	801000729265	IR2 - REPL LA - 5190	3,176.14	0168CF5190
1010445300	801000730319	IR2 - REPL LA - 5190	931.75	0168CF5190
10104453001	801000730404	IR2 - REPL LA - 5190	931.75	0168CF5190
1010445300	801000730416	IR2 - REPL LA - 5190	413.84	0168CF5190
1010445299	801000730517	IR2 - REPL LA - 5190	413.84	0168CF5190
10104452998	801000730560	NIR2 - REPL CTOUT - 5190	2,466.75	0168CF5190
10104639027	801000731392	IR2 - REPL CTOUT - Canandaigua_FingerLak	1,414.32	0168CF5190
1010446580	801000731970	NIR2 - REPL POLE 5190	8,959.42	0168CF5190
10104452995	801000735252	IR2 - REPL LA - 5190	660.78	0168CF5190
10104452992	801000735278	IR2 - REPL LA - 5190	2,142.04	0168CF5190
1010463902	801000730939	NIR2 - REPL CTOUT - Canandaigua_FingerLa	2,647.25	0142CF5149
1010489206	801000743507	LI 3 - REPLACE POLE CONDITION 0142CF5149	3,352.31	0142CF5149
1010463900	801000731375	IR2 - REPL POLE - Canandaigua-0146CF5139	607.15	0146CF5139
10104465826	801000731727	NIR2 - REPL POLE 5143	13,599.90	0145CF5143
10102715941	801000735498	LI 3 - REPAIR POLE CONDITION 0125CF5208	12,776.97	0125CF5208
10104900779	801000740470	LI 2 - REPAIR X-ARMS 0125CF5208 PS: YES	16,750.24	0125CF5208

Additional Capital and O&M initiatives tracked in 2025 to enhance reliability include —

- 2025 Betterment 0143CF5146 Reconductor-

Notification	Order	Description	Cost (\$)
1010494632	801000694406	143CF5146 BETTERMENT - RT 21 CAN	387,979.37
1010497628	801000697533	143CF5146 BETTERMENT - P-145 TO P-161	440,883.41
10105011941	801000702199	143CF5146 BETTERMENT - P-210B TO P-186	52,986.94
10105021952	801000702996	143CF5146 BETTERMENT - P-112 TO P-132	271,883.27

- Installed 19 Trip Savers in 2025 (completed 10 in field)

Notification	Order	Description	Cost (\$)	Circuit
10105199852	801000725623	MERTENISIA RD, P-34 FARMINGTON TRIPSAVER	16,878.43	0127CF5230
10104948115	801000697648	WEST LAKE RD P-19 CAN INST TRIPSAVER	2,283.73	0142CF5192
10105200107	801000725682	ROUTE 21 S, P-240 S BRISTOL TRIPSAVER	2,733.39	0143CF5145

10105199746	801000725448	SENECA PT RD, P-77, S BRI INST TRIPSAVER	1,771.73	0143CF5145
10104948116	801000699684	RO 21 P-159 CANANDAIGUA INST TRIPSAVER	2,623.58	0143CF5146
10105206490	801000726549	ROUTE 64, P-T119, BIS INST TRIPSAVER	15,583.74	0145CF5144
10104948114	801000695037	RO 5&20 P-65 CANANDAIGUA INST TRIPSAVER	5,475.17	0145CF5144
10105206507	801000726565	CO RO 12, P-39, SO BRIS INST TRIPSAVER	0	0146CF5139
10105206646	801000726680	POWELL RD, P-1, SO BRIS, INST TRIPSAVER	5,903.93	0146CF5139
10105218907	801000727826	BUCKELEW RD, P-1C, BRIS INST TRIPSAVER	15,280.75	0146CF5141
10105218908	801000727828	ELM TREE RD, P-35, BRIS INST TRIPSAVER	11,657.41	0146CF5141
10104877713	801000689816	CO RD 8 P-78 FARMINGTON INST TRIPSAVER	9,110.82	0168CF5190

- Completed 636 Animal Guard Cutouts

Circuit	Cutouts
0168CF5190	636

- Additional Betterments in 2025

Notification	Work Order	Description	Cost (\$)	Circuit
10105086287	801000711442	SP_STA 156_CONV_MANC_255_RPL XFMR	3,779.77	0156CF0255
10104980568	801000698070	SP_STA 156_CONV_MANC_255_XFMR CHANGE	2,883.13	0156CF5323
10105047505	801000706453	SP_STA 156_CONV_MANC_255_RPL XFMR	2,810.84	0156CF5323
10104919737	801000691195	RPL FUSE- COORDINATION 2913/2914 RECL	1,056.73	0144CF2913
10105053313	801000707227	Betterment Cir 5190 Step and Regs	102,823.33	0168CF5190
10105134281	801000717309	STEP BANK RPL FARMINGTON P-135	41,443.25	0120RO5211

Jobs planned for 2026 or beyond:

- 8 WPITs
- 105 DLDs
- 13 PCB Transformer Replacements
- 21 Trip Savers
- 1297 Animal Guards
- 136 Animal Guard Cutouts
- 2026 Betterments:
 - 5146/ 5192 Load Transfer
 - STA 143 Recloser

Genesee (Fillmore)

The following table shows the Genesee five-year history of performance, excluding major storms:

GENESEE (FILLMORE) PERFORMANCE WITHOUT MAJOR STORMS

	2021	2022	2023	2024	2025
CAIDI (goal - 1.75)	1.85	1.99	2.37	1.99	2.03
SAIFI (goal - 1.40)	1.56	1.49	1.06	1.77	1.49
Interruptions	430	482	414	513	482
Customer Hours	53,887	55,707	46,952	66,258	56,932
Customers Interrupted	29,109	27,969	19,842	33,291	28,086
Customers Connected	18,654	18,762	18,765	18,802	18,828

Genesee did not meet the CAIDI and SAIFI targets in 2024.

Genesee Performance: CAIDI & SAIFI by PSC cause codes –

FILLMORE / GENESEE VALLEY DIVISION						
PSC CODE	PSC CAUSE CODE DESCRIPTION	CAIDI				
		2021	2022	2023	2024	2025
1	Major Storms	3.18	4.17	5.53	6.94	3.27
2	Tree Contacts	2.10	2.74	2.63	2.35	2.53
3	Overloads	2.72	2.24	0.64	2.08	2.30
4	Operational Errors	0.92	0.29	0.00	0.21	4.52
5	Equipment Failures	1.57	1.52	2.09	2.04	0.97
6	Accidents/Non-Utility	1.47	1.85	1.89	1.36	2.06
7	Prearranged	1.47	0.58	1.57	1.68	1.14
8	Customer Equipment	2.18	1.82	0.00	3.80	4.51
9	Lightning	2.34	2.85	3.16	3.48	2.57
10	Unknown	1.91	1.84	1.97	1.01	2.43

FILLMORE / GENESEE VALLEY DIVISION						
PSC CODE	PSC CAUSE CODE DESCRIPTION	SAIFI				
		2021	2022	2023	2024	2025
1	Major Storms	0.41	0.57	0.17	0.88	0.64
2	Tree Contacts	0.72	0.58	0.62	0.89	0.77
3	Overloads	0.00	0.01	0.01	0.01	0.05
4	Operational Errors	0.00	0.07	0.00	0.02	0.00
5	Equipment Failures	0.56	0.39	0.26	0.25	0.40
6	Accidents/Non-Utility	0.11	0.11	0.09	0.41	0.20
7	Prearranged	0.02	0.10	0.05	0.08	0.01
8	Customer Equipment	0.00	0.00	0.00	0.00	0.00
9	Lightning	0.07	0.06	0.01	0.03	0.03
10	Unknown	0.07	0.17	0.02	0.07	0.04

Interruption Breakdown by Cause Code

Fillmore						
Cause	Interruptions		Customers Interrupted		Customer Hours	
Tree Out ROW	176	37%	10,938	38.94%	24,836.27	43.62%
Company Equipment	80	17%	7,585	27.01%	7,326.31	12.87%
Tree in ROW	68	14%	3,510	12.50%	11,665.97	20.49%
Non Utility Control	60	12%	3,721	13.25%	7,674.06	13.48%
Planned	41	9%	178	0.63%	203.51	0.36%
Unknown	37	8%	668	2.38%	1,621.59	2.85%
Overloads	7	1%	918	3.27%	2,115.85	3.72%
Lightning	6	1%	554	1.97%	1,425.46	2.50%
Customer Equipment	5	1%	12	0.04%	54.10	0.10%
Operating Error	2	0%	2	0.01%	9.05	0.02%
Total	482	100%	28,086	100.00%	56,932.16	100.00%

Summary for 2025 –

The Genesee Division in 2025 did not meet the CAIDI and SAIFI targets. The major contributing causes of this failure were attributed to tree contacts, company equipment failures and non-utility control.

After careful analysis, the 2026 planned efforts to improve reliability performance per causes are the following:

- Tree Contacts—Planned Maintenance Tree Trimming (5 circuits and 248 miles). Patrol WPC to identify in & out of ROW danger trees.

CIRCUIT	Miles
0163GV1216	16.33
0171GV1220	27.28
0176GV1246	17.26
8327GV7701	89.20
8333GV7702	97.54

- Company Equipment Failures—Pole Replacements under DLI & WPIT program, and update equipment on poles. Evaluate WPCs for defective or old cutouts and transformers. Follow the company's resiliency standards for pole size and class and anchor/guy size to harden the system against storms.
- Non-Utility Control –Continue to respond to MVA/ trouble in a timely manner.

The following circuits have been identified as worst performing circuits in 2025:

- 8373GV7705
- 8327GV7701

The 2026 Action Plans for these circuits are—

8373GV7705						
Cause	Interruptions		Customers Interrupted		Customer Hours	
Tree Out ROW	7	30%	204	38.20%	410.92	31.43%
Company Equipment	4	17%	8	1.50%	25.30	1.93%
Unknown	4	17%	250	46.82%	530.57	40.58%
Non Utility Control	3	13%	29	5.43%	70.95	5.43%
Planned	2	9%	2	0.37%	1.40	0.11%
Tree in ROW	2	9%	38	7.12%	261.69	20.01%
Overloads	1	4%	3	0.56%	6.75	0.52%
Total	23	100%	534	100.00%	1,307.58	100.00%

Circuit
8373GV7705

Circuit Number	Circuit Description	Circuit Customers	Circuit Voltage	Circuit Miles
8373GV7705	8373GV7705	1,491	34,500	81.03

	2023	2024	2025
Circuit SAIFI (Non-Storm)	0.39	2.95	0.36
Circuit CAIDI (Non-Storm)	2.31	1.54	2.45
Customers Interrupted (Non-Storm)	587	4,372	534
Customer Hours Interrupted (Non-Storm)	1,356.09	6,726.39	1,307.58
Circuit Total Customers	1,488	1,484	1,491
Worst Performing Circuit Status			Y

Please Note:

- The circuit summary data is based on current information.
- If there are no non-storm records for a year, the data will not be available.
- If a year did not have a customer count for the circuit, the 2025 value is subbed in.

Based on the data in the table above, the following plan has been created -

- Tree Out ROW – Patrol circuit to identify danger trees in and out of ROW. Investigate potential of adding circuit to 2026 yearly maintenance plan.
- Company Equipment Failures – Pole Replacements under WPIT & DLI program, and update equipment on poles. Evaluate circuit for defective or old cutouts and transformers.
- Non-Utility Control –Continue to respond to MVA and trouble in a timely manner

8327GV7701						
Cause	Interruptions		Customers Interrupted		Customer Hours	
Tree Out ROW	19	42%	2,227	77.49%	2,743.50	78.71%
Company Equipment	10	22%	449	15.62%	183.58	5.27%
Tree in ROW	7	16%	128	4.45%	398.74	11.44%
Non Utility Control	3	7%	9	0.31%	14.75	0.42%
Planned	3	7%	4	0.14%	5.97	0.17%
Unknown	3	7%	57	1.98%	138.95	3.99%
Total	45	100%	2,874	100.00%	3,485.48	100.00%

Circuit
8327GV7701

Circuit Number	Circuit Description	Circuit Customers	Circuit Voltage	Circuit Miles
8327GV7701	8327GV7701	707	34,500	97.14

	2023	2024	2025
Circuit SAIFI (Non-Storm)	0.71	3.71	4.07
Circuit CAIDI (Non-Storm)	3.50	2.22	1.21
Customers Interrupted (Non-Storm)	496	2,629	2,874
Customer Hours Interrupted (Non-Storm)	1,735.27	5,828.68	3,485.48
Circuit Total Customers	703	709	707
Worst Performing Circuit Status			Y

Please Note:

- The circuit summary data is based on current information.
- If there are no non-storm records for a year, the data will not be available.
- If a year did not have a customer count for the circuit, the 2025 value is subbed in.

Based on the data in the table above, the following plan has been created –

- Tree Contacts– Circuit will be trimmed as part of 2026 maintenance. Patrol for danger trees in and out of ROW.
- Company Equipment Failures – Pole Replacements under WPIT & DLI program, and update equipment on poles. Evaluate circuit for defective or old cutouts and transformers.
- Non-Utility Control –Continue to respond to MVA and trouble in a timely manner

Update for 2024–

The Genesee Division in 2024 did not meet the CAIDI and SAIFI targets. The major contributing causes of this failure were attributed to planned, tree contacts, and company equipment failures.

Corrective Actions undertaken in 2025 to improve the Genesee Division's reliability performance include:

- Designed 16 Capital DLI/ DIRs in 2025 (188 completed in Field)

Notification	Order	Description	Cost (\$)	Circuit
	801000732482	LI 3 - RETIE NEUTRAL 0163GV1241 PS: YES	10,226.29	0163GV1241
10104922819	801000732716	LI 3 - RETIE NEUTRAL 0163GV1241 PS: YES	12,483.56	0163GV1241
10104924056	801000723164	LI 3 - REPLACE POLE CONDITION 0167GV1209	0.00	0167GV1209
10104599458	801000690571	LI 3 - REPAIR POLE CONDITION 0184GV1203	4,310.71	0184GV1203
10104808989	801000690566	LI 3 - REPAIR X-ARMS 0184GV1203 PS: YES	3,030.76	0184GV1203
10105304090	801000744394	NIR1 - REPLACE CUTOUT 7701 (SAFE)	2,424.87	8301GV7704
10105302269	801000740812	NIR1 - REPLACE CUTOUT 7704	7,837.81	8301GV7704
10105302300	801000740944	NIR1 - REPLACE CUTOUT 7704	8,495.55	8301GV7704
10104638166	801000690546	LI 3 - REPAIR X-ARMS 8333GV7702 PS: YES	1,386.91	8333GV7702
10104802557	801000690522	LI 3 - REPAIR POLE CONDITION 8345GV7711	7,340.32	8345GV7711
10104802534	801000690526	LI 3 - REPAIR X-ARMS 8345GV7711 PS: OTHE	7,731.83	8345GV7711
10102146546	801000690454	LI 3 - REPLACE X-ARMS 8345GV7711 PS: YES	6,944.94	8345GV7711
10104879856	801000693655	NIR2 - REPR CONDP - 7711	8,477.78	8345GV7711
10104466649	801000676952	LI 2 - REPAIR POLE CONDITION 8379GV7709	2,840.24	8379GV7709
10104466632	801000677754	LI 2 - REPLACE LIGHTNING ARRESTORS 8379G	4,248.62	8379GV7709
10104443572	801000690443	LI 3 - REPAIR POLE CONDITION 8379GV7709	6,951.09	8379GV7709

Additional Capital and O&M initiatives tracked in 2025 to enhance reliability include-

- Designed 17 Trip Savers (24 completed in Field)

Notification	Order	Description	Cost (\$)	Circuit
10104956669	801000695392	TRIPSAVER P-1 COUNTY ROAD 3 HUME	15,980.05	0171GV1220
10104985343	801000698832	MAIN ST P-51 TRIPSAVER	15,883.26	0173GV1249
10104985489	801000698900	P-13 Cemetery Hill Rd - TRIPSAVER	281.92	0176GV1246
10104992703	801000699488	P-4 Cemetery Hill Rd - TRIPSAVER	16,246.93	0176GV1246
10104985520	801000698903	P-12-1 State Route 243 - TRIPSAVER	8,150.94	0247GV1204
10104985149	801000698679	HILLCREST RD P-36 TRIPSAVER	16,434.76	0247GV1204
10104985530	801000698917	HILL CREST RD P-49	20,001.21	0247GV1204
10104985484	801000698893	P-11 Allentown Rd - TRIPSAVER	9,870.69	8333GV7702
10104955999	801000695315	TRIPSAVER P-685 Wiscoy Rd PIKE	8,411.73	8345GV7711
10104985313	801000698744	P-4 Ridge Rd - TRIPSAVER	8,191.78	8373GV7705
10104978257	801000697821	TRIPSAVER 25K BELLS BROOK RD P-3	8,181.99	8376GV7706
10104985505	801000698899	SANFORD HOLLOW RD P-5 TRIPSAVER	8,824.63	8376GV7706
10105235424	801000729968	KLEIN RD P-1 TRIPSAVER	8,163.88	8327GV7701
10105235478	801000730051	KLEIN RD P-57 TRIPSAVER	9,516.54	8327GV7701

- Designed 41 PCB Transformer Replacements (completed 24 in Field)

Notification	Order	Description	Cost (\$)	Circuit
10105037342	801000705199	XFMR REPLACEMENT CANEADEA -ALPHA DR -1	10,214.39	0163GV1216
10105060508	801000708161	XFMR REPLACEMENT CANEADEA -MILL ST P-427	6,718.52	0163GV1216
10105041766	801000705802	XFMR REPLACEMENT CANEADEA -CRAWFORD CREE	5,871.77	0163GV1241
10105046312	801000706232	XFMR REPLACEMENT CANEADEA -VREELAND HILL	9,036.91	0163GV1241
10105022131	801000703256	XFMR REPLACEMENT SECOND ST P19 & P2	38,067.28	0167GV1209
10105023693	801000703399	XFMR REPLACEMENT HUME PIKE RD P14	12,177.70	0171GV1220
10105022326	801000703284	XFMR REPLACEMENT COUNTY RD 4 P159	11,033.74	0171GV1237

10105022520	801000703289	XFMR REPLACEMENT COUNTY RD 27B P33	11,889.13	0171GV1237
10105023671	801000703325	XFMR REPLACEMENT COUNTY RD 4 P7	9,915.91	0171GV1237
10105023695	801000703423	XFMR REPLACEMENT WILSON RD P1	7,363.39	0171GV1237
10105037097	801000705111	XFMR REPLACEMENT BOLIVAR V BOL-FIRST ST	11,720.57	0173GV1223
10105042640	801000705847	XFMR REPLACEMENT CLARKSVILLE -COUNTY RD	14,316.68	0173GV1250
10105022023	801000703087	TRANSFORMER REPLACEMENT COUNTY RD 31 P12	14,233.46	0174GV1224
10105022043	801000703158	XFMR REPLACEMENT CUBA FRIENDSHIP P39	10,833.32	0174GV1224
10105022048	801000703202	XFMR REPLACEMENT MOSS BROOK RD P6	7,982.40	0174GV1224
10105033149	801000704574	XFMR REPLACEMENT NORTH BRANCH P32	11,064.50	0174GV1245
10105044213	801000705874	XFMR REPLACEMENT FRIENDSHIP -COUNTY RD 2	5,730.34	0174GV1245
10105037091	801000705053	XFMR REPLACEMENT BELFAST -RAMSEY RD P-14	15,224.18	0175GV1244
10105060579	801000708226	XFMR REPLACEMENT AMITY V BELMO-SCHUYLER	23,096.73	0176GV1217
10105044695	801000706097	XFMR REPLACEMENT AMITY - ACKERMAN RD P-25	16,521.32	0176GV1246
10104997901	801000700034	XFMR REPLACEMENT AMITY - TUCKERS CORNER P	6,959.23	0176GV1247
10105046741	801000706251	XFMR REPLACEMENT AMITY - BELMONT BELV P-4	17,253.65	0176GV1247
10105041952	801000705827	XFMR REPLACEMENT CANEADEA -SAND HILL RD	10,994.54	0179GV1221
10105060576	801000708206	XFMR REPLACEMENT CANEADEA -HILLSIDE DR P	18,405.25	0179GV1230
10105031859	801000704416	XFMR REPLACEMENT LETCHWORTH PARK P12	17,539.51	0184GV1203
10105023732	801000703487	XFMR REPLACEMENT HARDYS CORNER P112	9,856.27	0247GV1204
10105023734	801000703521	XFMR REPLACEMENT HILLCREST RD P51	8,183.63	0247GV1204
10105023762	801000703556	XFMR REPLACEMENT MT MONROE RD P12	26,816.49	0247GV1204

10105023764	801000703607	XFMR REPLACEMENT WEST BRANCH RD P50	12,169.39	0247GV1204
10105033034	801000704570	XFMR REPLACEMENT GLEN RD P10	6,807.51	0247GV1204
10105023730	801000703463	XFMR REPLACEMENT WHIPPLE RD P6	13,444.14	8316GV7712
10105037062	801000705023	XFMR REPLACEMENT ANGELICA -EAST RD P-6	16,517.56	8327GV7701
10105044712	801000706062	XFMR REPLACEMENT CANEADEA -FOX HILL RD	5,357.67	8327GV7701
10105047495	801000706433	XFMR REPLACEMENT CLARKSVILLE -WITTER RD	8,211.99	8333GV7702
10105024037	801000703653	XFMR REPLACEMENT NUNDA COOPERSVILLE P35	5,168.30	8373GV7705
10105031884	801000704461	XFMR REPLACEMENT DUTCH ST P3	10,740.77	8373GV7705
10105032860	801000704525	XFMR REPLACEMENT SHORT TRACT R P39	16,736.90	8373GV7705
10105032863	801000704560	XFMR REPLACEMENT SWANSON RD P26AN	18,122.00	8373GV7705
10105031857	801000704402	XFMR REPLACEMENT UB DAM RD P1	21,484.24	8376GV7706
10105022047	801000703183	XFMR REPLACEMENT HESS RD P23-1	5,243.23	8379GV7709
10105045365	801000706114	XFMR REPLACEMENT BELFAST -KLEINBECK RD P	9,168.02	8379GV7709

- 359 Animal Guards
- Additional WOs in 2025

Notification	Order	Description	Cost(\$)	Circuit
10104997978	801000700197	FCT RPL Pole Klein Rd Rushford P17D	2,638.98	0163GV1216
10105187817	801000724040	CRAWFORD CREEK RD P-15 P-14-1	12,871.73	0163GV1241
10104913254	801000692674	FCT RPL Pole Crawford Creek Rd Cane P-25	2,230.29	0163GV1241
10104913417	801000690353	FCT RPL Pole McNamara Hill Rd P-15-1BN	3,610.76	0163GV1241
10105164440	801000721192	FCT RPL Pole Vreeland Rd Caneadea P-18	5,307.01	0163GV1241
10104892105	801000688005	FCT RPL Pole Council House Rd Caneadea P3	3,432.90	0163GV1241
10105049185	801000706817	I/S POLE TOP EXTENSION OSPREY NEST	4,847.86	0163GV1241

10301224041	801000737130	MVA FCT RPL Pole Council House Rd P-60	5,853.38	0163GV1241
10105233788	801000729697	POLE AND XFMR REPLACEMENT P-1 P-2	17,776.00	0163GV1241
10104918137	801000694134	FCT MEADOW DR PAD REPLACEMENT	11,547.93	0167GV1211
10105071716	801000709711	P-4A REGULATOR BANK RPLC	74,584.22	0167GV1211
10301171553	801000694045	MVA FCT RPL Water Cure Rd Nunda P5-1	3,246.85	0169GV1213
10105080196	801000711140	FCT RMV Guy&Anchor S Walnut St Nunda P13	44.59	0169GV1214
10104964459	801000696167	P-340 Route 408 RPLC	8,281.65	0169GV1214
10301194965	801000714706	FCT RPL C/O Genesee St Fillmore P-8	3,514.51	0171GV1220
10105125680	801000717619	FCT RPL Council House Rd Hume P-91	3,235.92	0171GV1220
10105264076	801000736626	FCT RPL Pole Rte 19 Hume P-57 & 59	9,772.66	0171GV1220
10301207129	801000721191	MVA FCT RPL Pole Ballard Rd Hume P-130	4,039.82	0171GV1220
10104978262	801000698204	P-1 County Rd 3 REPLACEMENT	8,933.56	0171GV1220
10105034823	801000704592	P-2 Lowell Ln Xfmr RPLC	5,352.87	0171GV1220
10104880843	801000690955	P-31 Route 19 RPLC	14,317.09	0171GV1220
10105084458	801000711678	FCT RPL XARM County Rd 4 Hume P-44	1,810.14	0171GV1237
10301233640	801000741425	MVA FCT RPL Pole & XFMR Minard Rd P-1	22,544.98	0171GV1237
10103693136	801000674877	RPL Pole 5901 W River Rd P-42 P-1 P-2	4,242.40	0171GV1237
10105084479	801000748355	RPL Pole INST C/O County Rd 4 Fillm P-29	6,621.53	0171GV1237
10104867977	801000683697	RPL XArm Rte 19A Fillmore P-68	2,344.39	0171GV1237
10105125648	801000719082	FCT RPL Pole Friendship St Bolivar P-10	1,968.73	0173GV1248
10104913419	801000690357	FCT RPL Pole Wightman Rd Wirt P-10BN	1,618.22	0173GV1249
10105138165	801000717947	RICHBURG HILL RD POLES P-21, P-22	18,925.60	0173GV1249
10104864296	801000682845	FCT RPL Pole Pine Grove Rd Wirt P-8	3,173.96	0173GV1250

10105290569	801000740996	CVI2 - REPL XARM - 760 - Distribution	49.98	0174GV1224
10105290567	801000741001	CVI2 - REPL XARM - 760 - Distribution	49.98	0174GV1224
10105314981	801000749104	FCT RPL C/O South Branch Rd Fri P-1012	1,317.33	0174GV1224
10104935306	801000698748	INST CTY RD 20 FRIENDSHIP STA 174	4,495.90	0174GV1224
10104905765	801000693903	FCT RPL Pole County Rd 20 Friendship P51	1,447.47	0174GV1245
10301215406	801000728062	FCT RPL Pole McCarthy Rd Friendship P-30	11,518.58	0174GV1245
10104984055	801000698997	FCT RPL Pole&XFRMR E Main St Belfast P30	4,512.59	0174GV1245
10301165507	801000699891	FCT Spring Brook Rd 5499 Fri EMERGENCY RE	4,352.83	0174GV1245
10301151649	801000674952	MVA FCT RPL N Branch Rd Friendship P21-1	4,088.28	0174GV1245
10105086298	801000711504	FCT RPL Pole Crawford Creek Rd Bel P-507	552.28	0175GV1243
10105134328	801000717469	P-7 Main St REPLC	8,962.67	0175GV1243
10105220848	801000728257	TRANSMISSION LINE 754 P-532 P-531	21,033.99	0175GV1243
10104909250	801000689806	FCT RPL Gleason Hill Rd Belfast P85 & 86	6,120.23	0175GV1244
10105270028	801000736997	FCT RPL XFRMR Art Mc Clay Rd Belfast P-4	7,713.08	0175GV1244
10301178491	801000698635	MVA FCT RPL Pole Cnty Rd 17 Belfast P-102	3,925.53	0175GV1244
10104943986	801000694278	PER GEOFF HALLAM - REPLACE FUSES WITH BL	143.14	0175GV1244
10105192705	801000724673	POLE 9BS MILLER RD - REPLACE	7,544.67	0175GV1244
10105314854	801000748871	HOOD RD CAP POLE REPLC	6,356.66	0176GV1246
10104833197	801000674911	FCT RPL XFMR Willard St Belmont P-2	4,265.93	0176GV1247
10105071699	801000709799	FCT RPL C/O Fancher Hts Houghton P-7	3,646.79	0179GV1221
10105166700	801000722803	FCT RPL XFRMR Rte 19 Houghton P-377AE	3,586.43	0179GV1221
10105011305	801000702092	CENTERVILLE RD POLE P-35	9,978.36	0179GV1230
10301180347	801000701657	MVA FCT RPL Pole Centerville Rd Fill P36	8,799.67	0179GV1230

10301243327	801000750380	MVA FCT RPL Pole Rte 70 Portage P-12-1	11,672.48	0184GV1202
10105310706	801000745238	Damaged LA 11AE	5,028.72	0184GV1203
10104950253	801000695000	EMERGENCY RECLOSER REPLACEMENT	57,980.66	0184GV1203
10104933446	801000693127	FCT RPL Pole & XFMR Letchworth Park P8ON	3,665.68	0184GV1203
10104864295	801000682855	FCT RPL Pole Cabin B Rd P- 104F & 104G	5,447.76	0184GV1203
10105315482	801000749732	FCT RPL Pole Park Rd Portageville P-90	5,272.18	0184GV1203
10105084438	801000711425	FCT RPL Pole Totsline Rd Portage P557B	3,515.80	0184GV1203
10104864297	801000682860	FCT RPL Pole Visitors Center Rd P-88	1,313.91	0184GV1203
10105080912	801000710857	FCT RPL Pole Stuyvasant Mnr Geneseo P-7F	8,556.15	0246GV1207
10105298797	801000738859	CREAM RIDGE RD POLE P-18	10,491.03	0247GV1204
10105080199	801000710840	FCT RPL Pole Hillcrest Rd Trail 8 PI03-1	3,680.30	0247GV1204
10301195358	801000714159	MVA FCT RPL Pole & XFRMR Taylor Hill P-5	4,687.68	0247GV1204
10105299050	801000739128	P-9S SR243 FUSED C/O INSTALL	381.85	0247GV1204
10301215404	801000728044	FCT RPL Pole & XArms Rte 39 Eagle P-109	6,065.69	8301GV7704
10105093554	801000714280	FCT RPL XFMR Bliss Eagle Rd Bliss P-233	3,061.64	8301GV7704
10105315768	801000750384	FCT RPL XFRMR Griffith Rd Pike	27,881.31	8301GV7704
10301233708	801000741430	MVA FCT RPL Pole & XFRMR Rte39 Bliss P82	24,758.00	8301GV7704
10301227316	801000737121	MVA FCT RPL Pole Lamont Rd Pike P-III	6,743.10	8301GV7704
10105310190	801000743495	P-12 & P-13 RPLC Horton Rd EAGLE	7,534.61	8301GV7704
10301178614	801000741215	P-12 McCALL RD (NEAR 7463 McCALL RD)	890.59	8301GV7704
10105125801	801000716851	P-47AW Lamont Rd - Reconstruction	2,356.74	8301GV7704
10104892140	801000686933	STEP TRANSFORMER LOAD PROJECT	65.56	8303GV7710

10104892141	801000686939	STEP TRANSFORMER LOAD PROJECT	65.56	8303GV7710
10105044599	801000706266	FCT RPL Transf P 30 Childsey Rd Dalton	3,013.36	8316GV7712
10104965455	801000696775	FCT RPL XFRMR Abbott Rd Nunda P-4	1,929.41	8316GV7712
10104852027	801000680241	Pole Replacement 9512 Creek Rd P-3	6,823.64	8316GV7712
10105313925	801000748135	BELFAST BRIDGE POLE REPLACEMENT	5,595.46	8327GV7701
10105134244	801000736994	FCT RPL C/O Shongo Valley Rd Cane P-111	2,898.53	8327GV7701
10105017294	801000703005	FCT RPL Pole Frace Rd Belfast P-24AW	1,576.20	8327GV7701
10104913420	801000690366	FCT RPL Pole West Hill Rd Allen P-5E	4,791.97	8327GV7701
10105095025	801000714173	FCT RPL XFMR Peavy Rd Allen P-30	2,546.63	8327GV7701
10104895814	801000688329	FCT RPL XFRMR County Rd 26 Belfast P-18	5,369.32	8327GV7701
10105181859	801000723435	FCT RPL XFRMR Old State Rd Allen P-14	3,323.00	8327GV7701
10105103952	801000715722	FCT RPL XFRMR Old State Rd Allen P-42	2,690.67	8327GV7701
10105199821	801000728065	FCT RPL XFRMR Shaffer Rd Allen P-7	2,438.44	8327GV7701
10301153082	801000675438	MVA FCT RPL Pole&XFRMR BasswoodHill P-22	7,855.71	8327GV7701
10104892111	801000686873	STEP BANK PROJECT - BELFAST	4,804.01	8327GV7701
10104892099	801000686923	STEP TRANSFORMER LOAD PROJECT	369.23	8327GV7701
10104892115	801000686889	STEP TRANSFORMER LOADING PROJECT	65.56	8327GV7701
10104892113	801000686880	STEP TRANSFORMER PROJECT	65.56	8327GV7701
10301191666	801000714685	FCT Maple St near 10068 Dal DEMO	65.56	8332GV7703
10105093555	801000714262	FCT RPL C/O Old State Rd Granger P-82	1,238.38	8332GV7703
10105314525	801000749110	FCT RPL Pole & XFRMR Heidenreich Rd Hunt	9,868.85	8332GV7703

10104914625	801000692715	FCT RPL XFMR English Hill Rd Fill P-22	2,683.36	8332GV7703
10105095023	801000714167	FCT RPL XFMR French Hill Rd Dalton P-10	1,881.90	8332GV7703
10301159805	801000682874	MVA FCT RPL Pole ShortTract Rd Hunt P335	10,621.90	8332GV7703
10104924886	801000691778	P-4 Dalton-Birdsall Rd Pole Rplc	13,600.66	8332GV7703
10105268904	801000733948	FCT 8471 COUNTY RD 40 P-101-1	8,343.13	8333GV7702
10105103954	801000715717	FCT RPL Johnson Hill Rd Friendship P-8	2,525.75	8333GV7702
10104909186	801000689819	FCT RPL Pleasant Valley Wirt P52 &52AE	7,174.84	8333GV7702
10105080197	801000710830	FCT RPL Pole Davis Rd Clarksville P-5	1,172.02	8333GV7702
10104906238	801000689505	FCT RPL Pole East Hill Rd Wirt P-71	2,837.72	8333GV7702
10104905761	801000689512	FCT RPL Pole Penn Ave Friendship P-6	7,047.28	8333GV7702
10104914627	801000692725	FCT RPL Poles Weatherby Rd Wirt P-43&44	4,377.56	8333GV7702
10104833190	801000674914	FCT RPL XFMR East Hill Rd Wirt P-129	1,982.80	8333GV7702
10104833193	801000674922	FCT RPL XFMR Haskell Rd Clrksvile P51DN	3,311.74	8333GV7702
10105284822	801000749750	FCT Storm RPL Pole & XFMR Cnty Rd 34	8,043.99	8333GV7702
10104853381	801000680464	Friendship 2025 betterment	17,809.92	8333GV7702
10105034879	801000704715	INST CTY RD 20 FSHIP STA 174 CIR 7702	167,090.93	8333GV7702
10301151641	801000674958	MVA FCT RPL Pole Haskell Rd Cuba P-29	3,742.77	8333GV7702
10301224048	801000737030	MVA FCT RPL Pole Rte 275 Fri P-26 & 26AE	11,782.53	8333GV7702
	801000689993	Route 305 P-68 Replacement	14,858.96	8333GV7702
10104892182	801000686968	STEP TRANSFORMER LOAD PROJECT	65.56	8333GV7702
10104892185	801000686974	STEP TRANSFORMER LOAD PROJECT	582.79	8333GV7702
10104844657	801000679993	FCT RPL Pole Bray Rd Eagle P-52	1,411.08	8345GV7711

10105004698	801000701662	FCT RPL Pole Dowd Rd Pike P-68AW	3,791.36	8345GV7711
10105270027	801000737003	FCT RPL XFRMR Lyonsburg Rd Bliss P-56	4,259.03	8345GV7711
10105170814	801000721735	P-27CS, 27CE, 27DE, 27EE CAMP RD RPLC	13,687.82	8345GV7711
10105025301	801000703763	P-39 Centerville Rd STEP Rplc	55,217.72	8345GV7711
10105170266	801000721540	P-78 Dewitt Rd Capacitor Install PIKE	4,380.66	8345GV7711
10104924677	801000691685	POLE RPLC P37 & P38 WING ST	11,556.01	8345GV7711
10105298943	801000738923	RPL Recloser Sta#75822 Mill 11799 Hume	77,069.46	8345GV7711
10104892126	801000686950	STEP TRANSFORMER LOAD PROJECT	65.56	8345GV7711
10104892128	801000686954	STEP TRANSFORMER LOAD PROJECT	65.56	8345GV7711
10105251174	801000731452	Wing St Pole Replacements	12,092.03	8345GV7711
10105134247	801000717523	FCT PQ Route 408 Mt Morris P161-3BWB	9,697.51	8373GV7705
10105125645	801000718903	FCT RPL Pole E State St Mt Morris P2&2AW	2,815.18	8373GV7705
10104864294	801000682865	FCT RPL XFRMR Myers Rd Nunda P-75	2,944.68	8373GV7705
10301242967	801000749716	MVA FCT RPL Pole Short Tract Rd P-1	2,852.50	8373GV7705
10104844305	801000678486	Pole Replacement 147 Main St	15,366.89	8373GV7705
10301193114	801000711296	Coyle Rd 1025 Gen DEMO E	338.74	8375GV7707
10105125646	801000718892	FCT RPL CAP S Bolivar Rd Bolivar P-87	4,820.41	8375GV7707
10105314527	801000750683	FCT RPL Pole & XFRMR Mead Hollow Rd P-13	10,053.53	8375GV7707
10105315010	801000749101	FCT RPL Pole & XFRMR Richburg Hill P-73	15,568.58	8375GV7707
10104909251	801000689868	FCT RPL Pole Kanas Hollow P72, 73, 74	15,951.71	8375GV7707
10104909252	801000692693	FCT RPL Pole Scott Hollow Bolivar P2,3,4	3,871.04	8375GV7707
10104914624	801000692699	FCT RPL XFMR Scott Hollow Rd Bolivar P14	4,572.95	8375GV7707
10104933520	801000696774	FCT RPL XFRMR Bartlett Rd Bolivar P-7	1,907.74	8375GV7707

10104922646	801000692729	FCT RPL XFRMR Horse Run Rd Bolivar P-80	2,185.00	8375GV7707
10104867979	801000683730	RPL Insulators Bartlett Rd Bolivar P-3	3,847.08	8375GV7707
10105093601	801000715765	RPL/ INST Fault Indic& INST C/O CIR 7707	0.00	8375GV7707
10105093556	801000714248	FCT RPL C/O 8303 Deer Creek Genesee P165	2,366.82	8376GV7706
10105093557	801000714319	FCT RPL C/O Deer Creek Genesee P148	1,085.37	8376GV7706
10105093553	801000714228	FCT RPL C/O Salt Rising Rd Genesee P-125	944.91	8376GV7706
10104980514	801000699009	FCT RPL Pole Martin Hill Rd Clarksville	11,266.25	8376GV7706
10105315484	801000749726	FCT RPL Pole Salt Rising Rd Genesee P160	8,145.83	8376GV7706
10104833194	801000675445	FCT RPL Pole&XFRMR Salt Rising Boli P46DS	3,426.30	8376GV7706
10105229159	801000729535	FCT RPL XFRMR Hewitt Rd	4,566.02	8376GV7706
10104833192	801000674917	FCT RPL XFRMR Salt Rising Rd Genesee P72	3,471.61	8376GV7706
10301204124	801000719161	MVA FCT RPL Pole Rte 417 Genesee P-29	12,592.51	8376GV7706
10104892186	801000686981	STEP TRANSFORMER LOAD PROJECT	582.79	8376GV7706
10105255797	801000736955	306 Garden Ln Mt Morris Transclosure RPL	18,066.79	8377GV7708
10105021991	801000703206	Columbus Ave UG Prim - REPLACEMENT	959.67	8377GV7708
10105080441	801000710822	FCT RPL XFRMR E State St Mt Morris P11AN	4,108.51	8377GV7708
10104853383	801000680470	Amity betterment 2025	35,978.01	8379GV7709
10105279630	801000740156	CVI2 - REPL XARM - 760 - Distribution	6,959.25	8379GV7709
10105190187	801000724817	FCT RPL C/O Rte 19 Angelica P-727	4,587.93	8379GV7709
10105190188	801000724768	FCT RPL C/O Rte 19 Angelica P-802	9,333.56	8379GV7709
10105080198	801000710813	FCT RPL Pole County Rd 20 Amity P-3A	3,871.94	8379GV7709
10104909160	801000689890	FCT RPL Pole Feathers Creek Belmon P-9	4,258.25	8379GV7709

10104935973	801000693976	FCT RPL Pole Ingraham Rd Bel P20CE &20DE	9,521.33	8379GV7709
10104837804	801000679979	FCT RPL XFRMR Cnty Rd 31A Amity P-28 &29	6,224.58	8379GV7709
10105084476	801000711422	FCT RPL XFRMR County Rd 48 Amity P14	3,577.63	8379GV7709
10104914628	801000702723	FCT RPL XFRMR Cty Rd 31A Amity P66	3,038.60	8379GV7709
10104849215	801000679427	P-59 RT244 - POLE REPLACEMENT	3,174.65	8379GV7709

Jobs planned for 2026 or beyond:

- 93 DLDs
- 38 PCB Transformer Replacements
- 3 Trip Savers

Lakeshore (Sodus)

The following table shows the Lakeshore five-year history of performance, excluding major storms

LAKESHORE (SODUS) PERFORMANCE WITHOUT MAJOR STORMS

	2021	2022	2023	2024	2025
CAIDI (goal - 1.50)	1.60	1.70	1.72	1.17	1.51
SAIFI (goal -1.40)	3.29	1.56	1.25	2.17	1.68
Interruptions	639	728	478	517	656
Customer Hours	138,370	69,886	57,138	67,404	67,724
Customers Interrupted	86,670	41,070	33,127	57,758	44,819
Customers Connected	26,369	26,387	26,487	26,557	26,712

Lakeshore did not meet the CAIDI and SAIFI targets in 2025.

Lakeshore Performance: CAIDI & SAIFI by PSC cause codes –

SODUS/LAKESHORE DIVISION						
PSC CODE	PSC CAUSE CODE DESCRIPTION	CAIDI				
		2021	2022	2023	2024	2025
1	Major Storms	4.97	3.48	1.52	2.63	2.50
2	Tree Contacts	1.95	2.46	1.64	2.07	1.85
3	Overloads	3.86	3.92	2.52	0.85	1.60
4	Operational Errors	0.89	0.40	0.84	0.21	0.80
5	Equipment Failures	1.36	1.44	2.38	0.62	2.46
6	Accidents/Non-Utility	1.74	1.60	1.47	1.37	0.54
7	Prearranged	1.84	1.70	0.62	0.92	1.48
8	Customer Equipment	4.53	1.65	2.02	2.09	1.99
9	Lightning	2.21	2.96	1.83	3.65	1.78
10	Unknown	2.13	1.08	1.74	0.94	2.74

SODUS/LAKESHORE DIVISION						
PSC CODE	PSC CAUSE CODE DESCRIPTION	SAIFI				
		2021	2022	2023	2024	2025
1	Major Storms	0.52	0.48	0.11	1.14	1.39
2	Tree Contacts	0.78	0.51	0.58	0.54	0.95
3	Overloads	0.00	0.00	0.02	0.46	0.01
4	Operational Errors	0.25	0.17	0.10	0.06	0.04
5	Equipment Failures	1.29	0.42	0.27	0.81	0.13
6	Accidents/Non-Utility	0.80	0.17	0.15	0.09	0.49
7	Prearranged	0.03	0.03	0.03	0.04	0.02
8	Customer Equipment	0.00	0.00	0.00	0.00	0.00
9	Lightning	0.02	0.06	0.05	0.07	0.00
10	Unknown	0.12	0.20	0.05	0.11	0.05

Interruption Breakdown by Cause Code

Sodus						
Cause	Interruptions		Customers Interrupted		Customer Hours	
Tree Out ROW	245	37%	20,641	46.05%	38,407.69	56.71%
Company Equipment	92	14%	3,438	7.67%	8,466.13	12.50%
Tree in ROW	91	14%	4,627	10.32%	8,308.10	12.27%
Non Utility Control	86	13%	13,055	29.13%	7,101.01	10.49%
Planned	84	13%	453	1.01%	671.16	0.99%
Unknown	36	5%	1,265	2.82%	3,464.36	5.12%
Lightning	7	1%	77	0.17%	136.91	0.20%
Overloads	7	1%	193	0.43%	308.09	0.45%
Customer Equipment	4	1%	4	0.01%	7.97	0.01%
Operating Error	4	1%	1,066	2.38%	852.46	1.26%
Total	656	100%	44,819	100.00%	67,723.88	100.00%

Summary for 2025 –

The Lakeshore Division in 2025 did not meet its CAIDI and SAIFI targets. The major contributing causes of this failure were tree contacts, equipment failures and non-utility control.

After careful analysis, the 2026 planned corrective efforts to improve reliability performance per cause are the following:

- Equipment Failures- Pole Replacements under DLI & WPIT program, and update equipment on poles. Evaluate WPCs for defective or old cutouts and transformers. Follow the company's resiliency standards for pole size and class and anchor/guy size to harden the system against storms.
- Tree Contacts— Planned Maintenance Tree Trimming (9 circuits and 235 miles). Patrol WPC to identify in & out of ROW danger trees.

CIRCUIT	Miles
0210LS0229	6.31
0192LS0232	0.81
0209LS0241	3.26
0215LS2155	16.75
0194LS5118	52.26
0194LS5142	48.14
0195LS5151	56.73
0132LS5241	24.75
0218LS5252	25.77

- Non-Utility Control— Continue to respond to MVA/ trouble in a timely manner.

The following circuits have been identified as worst performing circuits in 2025:

- 0194LS5116
- 0198LS5114
- 0198LS5227

The 2026 Action Plans for these circuits are –

0194LS5116						
Cause	Interruptions		Customers Interrupted		Customer Hours	
Tree Out ROW	15	38%	526	17.48%	1,421.58	27.84%
Tree in ROW	9	23%	799	26.54%	1,939.33	37.98%
Non Utility Control	6	15%	1,306	43.39%	235.34	4.61%
Company Equipment	5	13%	174	5.78%	1,156.42	22.65%
Unknown	2	5%	188	6.25%	325.30	6.37%
Lightning	1	3%	12	0.40%	25.00	0.49%
Planned	1	3%	5	0.17%	3.34	0.07%
Total	39	100%	3,010	100.00%	5,106.30	100.00%

Circuit	
0194LS5116	

Circuit Number	Circuit Description	Circuit Customers	Circuit Voltage	Circuit Miles
0194LS5116	0194LS5116	1,344	12,470	75.09

	2023	2024	2025
Circuit SAIFI (Non-Storm)	0.61	4.40	2.24
Circuit CAIDI (Non-Storm)	1.20	0.50	1.70
Customers Interrupted (Non-Storm)	820	5,974	3,010
Customer Hours Interrupted (Non-Storm)	984.32	2,965.49	5,106.30
Circuit Total Customers	1,342	1,359	1,344
Worst Performing Circuit Status	Y		Y

Please Note:

- The circuit summary data is based on current information.
- If there are no non-storm records for a year, the data will not be available.
- If a year did not have a customer count for the circuit, the 2025 value is subbed in.

Based on the data in the table above, the following plan has been created –

- Tree Contacts – Patrol circuit to identify danger trees in and out of ROW. Investigate potential of adding circuit to 2026 yearly maintenance plan.
- Company Equipment Failures – Pole Replacements under WPIT & DLI program, and update equipment on poles. Evaluate circuit for defective or old cutouts and transformers.
- Non-Utility Control –Continue to respond to MVA and trouble in a timely manner
- 2026 WPITs:

10104831177	WPIT2A - REPL - 5116
10104832926	WPIT2 - REPL - 5116
10104833015	WPIT2 - REPL - 5116
10104833016	WPIT2 - REPL - 5116

10104833017	WPIT2 - REPL - 5116
10104833019	WPIT2 - REPL - 5116
10104833020	WPIT2 - REPL - 5116
10104833021	WPIT2 - REPL - 5116
10104833022	WPIT2 - REPL - 5116
10104831149	WPIT2A - REPL - 5116

- 2026 DLDs:

10103420766	NIR2 - REPL CTOUT - 0194LS5116
10105098233	IR2 - REPL LA - 5116
10105098234	IR2 - REPL LA - 5116
10105098235	IR2 - REPL LA - 5116

- In 2023, 5116 was a WPC due to the following cause codes- Lightning, Company Equipment, and Tree Out ROW
 - As company equipment ages, it becomes less reliable. We see failures across URD cable, cutouts, LAs, transformers, etc. To prevent these failures, we have projects such as WPITs, DLIs, IRs, PCB Transformer Replacements, URD Cable Replacements, as more to identify and replace the old equipment.
 - Tree related issues inside and outside the ROW continue to be a main cause of outages. While we can maintain tree trimming inside the right of way, and identify danger trees, we are often limited in our ability to remove trees outside of the ROW and on private property.
- WPITs/ DLDs/ TripSavers/ RPLs/ PCBs completed from 2023-2025

Notification	Work Order	Description	Cost (\$)
1010495734	80100074385	WPIT2 - REPL POLE - 5116	3,005.81
1010483282	801000673115	WPIT2A - REPL - 5116	2,150.00
1010483282	801000673145	WPIT2A - REPL - 5116	18,436.42
10104831177	80100067499	WPIT2A - REPL - 5116	3,669.00
1010483298	801000675010	WPIT2A - REPL - 5116	1,803.05
1010483327	801000675021	WPIT2A - REPL - 5116	1,803.05
1010483337	801000741761	WPIT2A - REPL - 5116	3,029.92
10104830883	801000741769	WPIT2A - REPL - 5116	2,163.14
10104830882	801000741775	WPIT2A - REPL - 5116	2,163.14
10104831149	801000743161	WPIT2A - REPL - 5116	3,077.49
1010342076	801000730746	NIR2 - REPL CTOUT - 0194LS5116	989.79
10301083282	801000622325	FCT MVA RPL P248-110484 Jordan Rd Cato	1,294.70
10104032229	801000551378	FCT RMV Tran P242 Bonta Bridge Rd Jordan	2,039.97
10104736609	801000650074	FCT RPL 11479 Southard Rd Pole 64B	861.44
10104081452	801000565560	FCT RPL 2501 Mechaninc St POLE 2	1,038.35
10301237952	801000745048	FCT RPL PI23A 3051 Main St Cato	3,874.21
10104972335	801000697544	FCT RPL P47 11671 Southard Rd Cato	2,388.48
10105219054	801000729438	FCT RPL P90C Firelane 11 Cato	2,112.48

10104623888	801000640374	FCT RPL Tran P118 Firelane 8 Jordan	4,888.99
10104922632	801000691967	FCT RPL Trans P14 Slab City Rd Cato	6,140.46
10104352975	801000601881	FCT RPL Trans P34 Firelane 16 Cato	5,131.81
10104983592	801000698785	FCT RPL Trans P48 Firelane 14 Cato	2,802.60
10105143418	801000718733	FCT RPL Trans P123 Route 370 Cato	4,231.35
10105070660	801000709505	FCT RPL Trans P62 Firelane 13 Cato	4,196.14
10105009961	801000701899	JORDAN RD P-214 CATO INST TRIPSAVER	1,670.91
10301169144	801000691931	MVA FCT RPL P280 10049 Jordan Rd Cato	10,015.55
10103284374	801000571856	PQ Rhoades Dr Fl 7 Cato Install Xfmr	9,294.25
10104755251	801000652029	RPL Anchor Rod P64A 11479 Southard Rd lr	4,857.50
10104228511	801000578583	RPL P36-1 68 Firelane 16 Cato	5,481.77
10105219025	801000729630	RPL P38 P39 11743 Southard Rd Cato	2,038.73
10105070809	801000709535	RPL P63 222 Fire Lane 13 Cato	9,145.94
10104899882	801000688111	RPL P82B Vogts Dr FL11 Cato	9,639.02
10301170713	801000694762	RPL Vogts Dr Fl 12 215 Cato REWIRE	1,480.74

0198LS5114						
Cause	Interruptions		Customers Interrupted		Customer Hours	
Tree Out ROW	15	63%	2,914	72.76%	4,234.41	86.10%
Company Equipment	4	17%	208	5.19%	417.59	8.49%
Tree in ROW	2	8%	856	21.37%	177.49	3.61%
Non Utility Control	1	4%	15	0.37%	71.51	1.45%
Planned	1	4%	3	0.07%	3.10	0.06%
Unknown	1	4%	9	0.22%	13.95	0.28%
Total	24	100%	4,005	100.00%	4,918.04	100.00%

Circuit	
0198LS5114	

Circuit Number	Circuit Description	Circuit Customers	Circuit Voltage	Circuit Miles
0198LS5114	0198LS5114	825	12,470	72.38

	2023	2024	2025
Circuit SAIFI (Non-Storm)	0.53	2.74	4.85
Circuit CAIDI (Non-Storm)	4.16	0.87	1.23
Customers Interrupted (Non-Storm)	436	2,311	4,005
Customer Hours Interrupted (Non-Storm)	1,813.39	1,999.97	4,918.04
Circuit Total Customers	830	843	825
Worst Performing Circuit Status	Y		

Please Note:

- The circuit summary data is based on current information.
- If there are no non-storm records for a year, the data will not be available.
- If a year did not have a customer count for the circuit, the 2025 value is subbed in.

Based on the data in the table above, the following plan has been created –

- Tree Contacts – Patrol circuit to identify danger trees in and out of ROW. Investigate potential of adding circuit to 2026 yearly maintenance plan.
- Company Equipment Failures – Pole Replacements under WPIT & DLI program, and update equipment on poles. Evaluate circuit for defective or old cutouts and transformers.
- Non-Utility Control –Continue to respond to MVA and trouble in a timely manner

0198LS5227						
Cause	Interruptions		Customers Interrupted		Customer Hours	
Non Utility Control	14	48%	779	78.45%	1,771.91	76.93%
Company Equipment	7	24%	60	6.04%	160.56	6.97%
Planned	5	17%	10	1.01%	15.06	0.65%
Tree Out ROW	3	10%	144	14.50%	355.77	15.45%
Total	29	100%	993	100.00%	2,303.31	100.00%

Circuit	
0198LS5227	

Circuit Number	Circuit Description	Circuit Customers	Circuit Voltage	Circuit Miles
0198LS5227	0198LS5227	1,183	12,470	45.70

	2023	2024	2025
Circuit SAIFI (Non-Storm)	0.73	3.45	0.84
Circuit CAIDI (Non-Storm)	1.53	2.18	2.32
Customers Interrupted (Non-Storm)	843	4,092	993
Customer Hours Interrupted (Non-Storm)	1,285.66	8,918.19	2,303.31
Circuit Total Customers	1,149	1,185	1,183
Worst Performing Circuit Status	Y		Y

Please Note:

- The circuit summary data is based on current information.
- If there are no non-storm records for a year, the data will not be available.
- If a year did not have a customer count for the circuit, the 2025 value is subbed in.

Based on the data in the table above, the following plan has been created –

- Tree Contacts – Patrol circuit to identify danger trees in and out of ROW. Investigate potential of adding circuit to 2026 yearly maintenance plan.
- Company Equipment Failures – Pole Replacements under WPIT & DLI program, and update equipment on poles. Evaluate circuit for defective or old cutouts and transformers.
- Non-Utility Control –Continue to respond to MVA and trouble in a timely manner
- Planned- Instruct/Communicate to engineering team to reduce the prearranged outages to zero or a minimum when creating designs.
- In 2023, 5227 was a WPC due to the following cause codes- Tree in ROW, and Non-Utility Control
 - Tree related issues inside and outside the ROW continue to be a main cause of outages. While we can maintain tree trimming inside the right of way, and identify danger trees, we are often limited in our ability to remove trees outside of the ROW and on private property.

- Non-Utility Control outages are often attributed to MVAs. Although we cannot stop motor vehicle accidents from occurring, we do try to set poles away from the road and install sectionalizing devices to reduce the impact of the outage.

- WPITs/ DLDs/ TripSavers/ RPLs/ PCBs completed from 2023-2025

Notification	Work Order	Description	Cost (\$)
10104657693	6200763187	CABLE FAULT - Lake St Ext Sterling	405.46
10301181283	801000701161	FCT MVA RPL P19 & P19A W Bay Rd FairHvn	14,700.21
10301216917	801000731613	FCT MVA RPL P36 Sterling Station Rd Ster	1,877.15
10105303868	801000740941	FCT RPL P25A Lake St Ex Fair Haven	1,961.43
10104849619	801000679706	FCT RPL P33-1B I244 Sterling Station Stg	889.43
10104755254	801000652038	FCT RPL Tran P2 Richmond Ave Sterling	2,797.94
10104629071	801000640479	FCT RPL Tran P33-1B Sterling Stat Rd Str	1,973.80
10105283333	801000736267	FCT RPL trans P130 Wolct Spring Lake But	2,914.84
10104848921	801000679673	FCT RPL Trans P2 14911 W Bay Rd Fair Hav	3,322.50
10104382483	801000609510	FCT RPL Trans P59 Humphrey Rd Sterling	1,637.36
10104450671	801000622348	FCT RPL TRANSF Ingersoll Rd P 24 Sterlin	5,491.26
10103888542	801000532586	FCT RPL XFRMR 14664 INGERSOLL RD, P-21-1	1,807.45
10105070594	801000709511	FCT RPLTrans P41 Lake St Sterling	3,568.06
10103936478	6200628403	LI 2 - INSTALL LIGHTNING ARRESTORS 0189L	203.23
10103936473	801000627638	LI 2 - REPAIR POLE CONDITION 0189LS5113	753.08
10104455387	801000640136	LI 2 - REPLACE LIGHTNING ARRESTORS 0198L	207.34
10104476705	801000640141	LI 2 - REPLACE LIGHTNING ARRESTORS 0198L	207.34
10103906844	6200628395	LI 2 - RETIE CONDUCTORS 0189LS5113 PS: Y	203.23
10104669608	6200791203	LI 3 - REPAIR CONDUCTORS 0198LS5227 PS:	0.00
10104669609	6200791204	LI 3 - REPAIR CONDUCTORS 0198LS5227 PS:	0.00
10104669760	6200791205	LI 3 - REPAIR CONDUCTORS 0198LS5227 PS:	0.00
10103906935	6200679715	LI 3 - REPAIR INSULATORS 0189LS5113 PS:	787.03
10103910018	6200679717	LI 3 - REPAIR INSULATORS 0189LS5113 PS:	787.03
10104471422	6200791184	LI 3 - REPAIR INSULATORS 0198LS5227 PS:	117.53
10104471423	6200791185	LI 3 - REPAIR INSULATORS 0198LS5227 PS:	117.53

10103906873	6200720564	LI 3 - REPAIR TRANSFORMERS 0189LS5113 PS	7,360.97
10104669607	6200791201	LI 3 - RETIE CONDUCTORS 0198LS5227 PS: Y	0.00
10103906747	6200679711	LI 3 - RETIE NEUTRAL 0189LS5113 PS: YES	628.95
10103906859	6200679712	LI 3 - RETIE NEUTRAL 0189LS5113 PS: YES	704.51
10103906895	6200679714	LI 3 - RETIE NEUTRAL 0189LS5113 PS: YES	628.95
10103906892	6200679713	LI 3 - RETIE SECONDARY CONDUCTOR 0189LS5	750.33
10103910012	6200679716	LI 3 - RETIE SECONDARY CONDUCTOR 0189LS5	740.92
10103906877	6200720565	LI 3 - STRAIGHTEN POLE CONDITION 0189LS5	2,256.71
10301204054	801000718984	MVA FCT RPL P36 Sterling Station Rd Ster	3,255.02
10104481834	801000661876	NIR2 - REPL CTOUT - LAKESHORE_- _0198LS52	466.15
10104972337	801000697546	RPL Anchor P82-G 14955 Westbay Rd Sterl	3,123.13
10105219102	801000731637	RPL Caps Sterling Station Rd Sterl	2,662.55
10103938034	801000535085	RPL LAKE ST EX STERLI V F P-9-1 INS TRIP	5,281.51
10105219857	801000731647	RPL P10B West Bay Rd Sterling	4,537.36
10105004672	801000723963	RPL P14A 14844 N Hadcock Rd Sterling	2,571.29
10105219192	801000731585	RPL P41 West Bay Rd Sterling	4,249.93
10105251468	801000737177	RPL Sterling Sta Rd Ster P-43 New Cap Ba	8,688.80
10104664142	801000643103	RPL Triplex P6 14828 Lake St Ext Sterlin	745.85
10103882325	801000523147	RPL W Bay Rd Fair Haven P-4/P-5 Recloser	25,048.91
10103798342	801000516745	RPL WES BAY RD STERLIN P-44-1 INS TRIPSA	7,638.08
10102549061	801000597979	WPIT2 - REPL - 5113	984.89
10102549062	801000597993	WPIT2 - REPL - 5113	9,761.45
10102549063	801000598149	WPIT2 - REPL - 5113	8,949.08
10102549064	801000598159	WPIT2 - REPL - 5113	10,828.80
10102549065	801000598166	WPIT2 - REPL - 5113	13,684.89
10102549066	801000598178	WPIT2 - REPL - 5113	10,888.42
10102549067	801000598202	WPIT2 - REPL - 5113	10,273.30
10102549080	801000623445	WPIT2 - REPL - 5113	11,885.64
10102549081	801000623454	WPIT2 - REPL - 5113	7,943.26
10102549068	801000644057	WPIT2 - REPL - 5113	8,978.35
10102549082	801000644047	WPIT2 - REPL - 5190	0.00
10103405944	801000533450	WPIT2 - REPL - 5227	1,537.55
10103405893	801000533537	WPIT2 - REPL - 5227	1,559.41
10103405968	801000544943	WPIT2 - REPL - 5227	31,444.20

10103405991	801000597719	WPIT2 - REPL - 5227	8,364.73
10103405993	801000597822	WPIT2 - REPL - 5227	20,737.77
10103405922	801000660679	WPIT2 - REPL - 5227	2,285.63
10103405921	801000660699	WPIT2 - REPL - 5227	5,193.70
10103405963	801000662245	WPIT2 - REPL - 5227	13,516.07
10103405923	801000662806	WPIT2 - REPL - 5227	1,839.14
10103405964	801000663014	WPIT2 - REPL - 5227	7,513.14
10103405928	801000663074	WPIT2 - REPL - 5227	4,728.31
10103405965	801000663107	WPIT2 - REPL - 5227	5,515.33
10103405925	801000663114	WPIT2 - REPL - 5227	2,216.63
10103405926	801000663133	WPIT2 - REPL - 5227	6,159.31
10103405927	801000663140	WPIT2 - REPL - 5227	6,159.31
10103405966	801000663158	WPIT2 - REPL - 5227	5,553.23
10103405917	801000663199	WPIT2 - REPL - 5227	4,299.60
10103405918	801000663350	WPIT2 - REPL - 5227	5,270.43
10103405967	801000669411	WPIT2 - REPL - 5227	8,430.24
10103405931	801000669620	WPIT2 - REPL - 5227	0.00
10103405937	801000673447	WPIT2 - REPL - 5227	8,624.12
10103405940	801000673523	WPIT2 - REPL - 5227	8,543.92
10103405936	801000673536	WPIT2 - REPL - 5227	10,205.44
10103405939	801000673657	WPIT2 - REPL - 5227	1,886.99
10103406003	801000743931	WPIT2 - REPL - 5227	2,103.31
10103405996	801000588332	WPIT2A - REPL - 5227 <35%	30,173.14
10103405992	801000588411	WPIT2A - REPL - 5227 <35%	6,667.67
10103405989	801000588471	WPIT2A - REPL - 5227 <35%	7,883.29
10103405990	801000588490	WPIT2A - REPL - 5227 <35%	6,081.88
10103405986	801000588533	WPIT2A - REPL - 5227 <35%	7,270.33
10103405978	801000588545	WPIT2A - REPL - 5227 <35%	6,257.78
10103405945	801000588696	WPIT2A - REPL - 5227 <35%	16,275.60
10103405941	801000588715	WPIT2A - REPL - 5227 <35%	4,098.08
10103405942	801000591709	WPIT2A - REPL - 5227 <35%	4,457.22
10103405938	801000591728	WPIT2A - REPL - 5227 <35%	9,776.44
10103405934	801000591739	WPIT2A - REPL - 5227 <35%	6,488.05
10103405929	801000591798	WPIT2A - REPL - 5227 <35%	4,535.39
10103406055	801000604692	WPIT2A - REPL - 5227 <35%	5,754.11
10103406051	801000604718	WPIT2A - REPL - 5227 <35%	7,528.44
10103406052	801000604791	WPIT2A - REPL - 5227 <35%	754.54
10103406053	801000604804	WPIT2A - REPL - 5227 <35%	2,801.81
10103405998	801000604840	WPIT2A - REPL - 5227 <35%	1,477.83
10103406050	801000632443	WPIT2A - REPL - 5227 <35%	160.75

Update for 2024 –

The Lakeshore Division in 2024 met its CAIDI target and did not meet its SAIFI target. The major contributing causes of this failure were company equipment failures, tree contacts and overloads.

Corrective Actions undertaken in 2025 to improve the Lakeshore Division's reliability performance include –

- Designed 105 WPITs in 2025 (completed 101 in field)

Notification	Order	Description	Cost (\$)	Circuit
10103366606	801000689340	WPIT2 - REPL - 5241	1,714.78	0132LS5241
10103366607	801000689343	WPIT2 - REPL - 5241	1,579.47	0132LS5241
10103366608	801000689353	WPIT2 - REPL - 5241	3,489.96	0132LS5241
10103366609	801000689356	WPIT2 - REPL - 5241	1,714.78	0132LS5241
10103366620	801000689357	WPIT2 - REPL - 5241	1,714.78	0132LS5241
10103366621	801000689362	WPIT2 - REPL - 5241	2,674.85	0132LS5241
10103366622	801000689371	WPIT2 - REPL - 5241	1,714.78	0132LS5241
10103366623	801000689374	WPIT2 - REPL - 5241	1,579.47	0132LS5241
10103366624	801000689381	WPIT2 - REPL - 5241	2,674.85	0132LS5241
10103366625	801000689388	WPIT2 - REPL - 5241	1,579.47	0132LS5241
10103366626	801000689398	WPIT2 - REPL - 5241	2,509.93	0132LS5241
10103366627	801000689403	WPIT2 - REPL - 5241	1,579.47	0132LS5241
10103366628	801000689413	WPIT2 - REPL - 5241	3,053.98	0132LS5241
10103366629	801000689419	WPIT2 - REPL - 5241	2,806.11	0132LS5241
10103366642	801000741796	WPIT2 - REPL - 5241	3,605.65	0132LS5241
10103379063	801000672428	WPIT2 - REPL - 5241	5,306.60	0132LS5241
10103351170	801000673038	WPIT2 - REPL - 5293	3,667.28	0132LS5293
10103351201	801000673198	WPIT2 - REPL - 5293	3,420.08	0132LS5293
10104830882	801000741775	WPIT2A - REPL - 5116	2,163.14	0194LS5116
10104830883	801000741769	WPIT2A - REPL - 5116	2,163.14	0194LS5116
10104831149	801000743161	WPIT2A - REPL - 5116	3,077.49	0194LS5116
10104831177	801000674996	WPIT2A - REPL - 5116	3,669.00	0194LS5116
10104832824	801000673115	WPIT2A - REPL - 5116	2,150.00	0194LS5116
10104832825	801000673145	WPIT2A - REPL - 5116	18,436.42	0194LS5116
10104832987	801000675010	WPIT2A - REPL - 5116	1,803.05	0194LS5116
10104833276	801000675021	WPIT2A - REPL - 5116	1,803.05	0194LS5116
10104833373	801000741761	WPIT2A - REPL - 5116	3,029.92	0194LS5116
10104957345	801000743853	WPIT2 - REPL POLE - 5116	3,005.81	0194LS5116
10102530854	801000709053	WPIT2 - REPL - 5118	1,829.74	0194LS5118
10102530855	801000709023	WPIT2 - REPL - 5118	2,516.59	0194LS5118
10102530856	801000709027	WPIT2 - REPL - 5118	843.25	0194LS5118
10102530857	801000709034	WPIT2 - REPL - 5118	1,829.74	0194LS5118

10102530858	801000709038	WPIT2 - REPL - 5118	1,829.74	0194LS5118
10102530859	801000709048	WPIT2 - REPL - 5118	2,821.08	0194LS5118
10102530861	801000709017	WPIT2 - REPL - 5118	843.25	0194LS5118
10103405812	801000689589	WPIT2 - REPL - 5142	8,795.60	0194LS5142
10103405959	801000689574	WPIT2 - REPL - 5153	2,834.67	0195LS5153
10103406022	801000689430	WPIT2 - REPL - 5153	4,811.62	0195LS5153
10103406023	801000689435	WPIT2 - REPL - 5153	3,375.16	0195LS5153
10103406024	801000689438	WPIT2 - REPL - 5153	2,874.13	0195LS5153
10103406026	801000689440	WPIT2 - REPL - 5153	2,788.97	0195LS5153
10103406027	801000689446	WPIT2 - REPL - 5153	13,491.09	0195LS5153
10103406044	801000689578	WPIT2 - REPL - 5153	1,457.75	0195LS5153
10103405936	801000673536	WPIT2 - REPL - 5227	10,205.44	0198LS5227
10103405937	801000673447	WPIT2 - REPL - 5227	8,624.12	0198LS5227
10103405939	801000673657	WPIT2 - REPL - 5227	1,886.99	0198LS5227
10103405940	801000673523	WPIT2 - REPL - 5227	8,543.92	0198LS5227
10103406003	801000743931	WPIT2 - REPL - 5227	2,103.31	0198LS5227
10103343254	801000680553	WPIT2 - REPL - 237	7,166.59	0205LS023
10104813927	801000676656	WPIT2 - REPL - 211	2,297.49	0214LS0211
10104820049	801000676669	WPIT2 - REPL - 2146	6,779.54	0214LS2146
10104820090	801000676434	WPIT2 - REPL - 2146	3,055.80	0214LS2146
10104820091	801000676663	WPIT2 - REPL - 2146	1,679.83	0214LS2146
10104823036	801000675902	WPIT2 - REPL - 2154	1,762.37	0215LS2154
10104822969	801000676285	WPIT2 - REPL - 2155	1,760.14	0215LS2155
10104823035	801000676277	WPIT2 - REPL - 2155	3,013.70	0215LS2155
10104823004	801000676411	WPIT2 - REPL - 5154	1,725.95	0217LS5154
10104823005	801000676417	WPIT2 - REPL - 5154	1,725.95	0217LS5154
10104823006	801000676419	WPIT2 - REPL - 5154	1,725.95	0217LS5154
10104823007	801000676626	WPIT2 - REPL - 5154	4,122.95	0217LS5154
10104823008	801000676618	WPIT2 - REPL - 5154	3,818.03	0217LS5154
10104823009	801000676484	WPIT2 - REPL - 5154	1,762.37	0217LS5154
10104823060	801000676477	WPIT2 - REPL - 5154	2,403.06	0217LS5154
10104823061	801000676464	WPIT2 - REPL - 5154	1,762.37	0217LS5154
10104823062	801000676456	WPIT2 - REPL - 5154	4,722.85	0217LS5154
10104823063	801000676440	WPIT2 - REPL - 5154	4,414.60	0217LS5154
10104823064	801000675864	WPIT2 - REPL - 5154	1,762.37	0217LS5154
10104823065	801000676641	WPIT2 - REPL - 5154	4,683.05	0217LS5154
10104825543	801000686434	WPIT2A - REPL - 5154	6,351.01	0217LS5154
10104825544	801000686440	WPIT2A - REPL - 5154	1,897.11	0217LS5154
10104825545	801000686444	WPIT2A - REPL - 5154	4,858.77	0217LS5154
10104825546	801000686467	WPIT2A - REPL - 5154	4,705.51	0217LS5154
10104825547	801000686472	WPIT2A - REPL - 5154	2,912.45	0217LS5154
10104825548	801000686430	WPIT2A - REPL - 5154	5,131.14	0217LS5154
10104825549	801000686431	WPIT2A - REPL - 5154	5,505.08	0217LS5154

10104825552	801000689328	WPIT2 - REPL - 5154	2,315.93	0217LS5154
10104825556	801000689294	WPIT2 - REPL - 5154	5,115.36	0217LS5154
10104825557	801000689298	WPIT2 - REPL - 5154	3,364.32	0217LS5154
10104825558	801000689301	WPIT2 - REPL - 5154	5,320.65	0217LS5154
10104825559	801000689303	WPIT2 - REPL - 5154	4,254.50	0217LS5154
10104825560	801000689306	WPIT2 - REPL - 5154	4,975.46	0217LS5154
10104825561	801000689312	WPIT2 - REPL - 5154	4,568.47	0217LS5154
10104825567	801000686682	WPIT2 - REPL - 5154	3,734.81	0217LS5154
10104721026	801000675906	WPIT2 - REPL - 5238	1,768.40	0217LS5238
10104721027	801000675869	WPIT2 - REPL - 5238	7,155.55	0217LS5238
10104721028	801000675876	WPIT2 - REPL - 5238	9,948.38	0217LS5238
10104721029	801000675886	WPIT2 - REPL - 5238	4,730.39	0217LS5238
10104721030	801000675892	WPIT2 - REPL - 5238	5,203.62	0217LS5238
10104721031	801000676295	WPIT2 - REPL - 5238	2,158.47	0217LS5238
10104721032	801000676314	WPIT2 - REPL - 5238	3,801.12	0217LS5238
10104721033	801000676347	WPIT2 - REPL - 5238	2,409.68	0217LS5238
10104721034	801000675933	WPIT2 - REPL - 5238	3,310.75	0217LS5238
10104721035	801000675910	WPIT2 - REPL - 5238	6,649.73	0217LS5238
10104721036	801000675915	WPIT2 - REPL - 5238	1,960.76	0217LS5238
10104721037	801000675920	WPIT2 - REPL - 5238	1,245.76	0217LS5238
10104721038	801000676325	WPIT2 - REPL - 5238	4,416.40	0217LS5238
10104721040	801000676386	WPIT2 - REPL - 5238	0.00	0217LS5238
10104721041	801000676394	WPIT2 - REPL - 5238	2,043.57	0217LS5238
10104721042	801000676405	WPIT2 - REPL - 5238	4,742.36	0217LS5238
10104721043	801000676426	WPIT2 - REPL - 5238	2,544.87	0217LS5238
10104832419	801000675004	WPIT2A- REPL - 5252	2,431.73	0218LS5252
10103702080	801000689275	WPIT2 - REPL - 5253	2,766.66	0218LS5253
10103702081	801000689280	WPIT2 - REPL - 5253	2,766.66	0218LS5253
10103702082	801000689284	WPIT2 - REPL - 5253	1,506.20	0218LS5253
10103702083	801000689288	WPIT2 - REPL - 5253	2,008.53	0218LS5253

- Designed 92 DLI/ DIRs in 2025 (completed 110 in field)

Notification	Order	Description	Cost (\$)	Circuit
10103420766	801000730746	NIR2 - REPL CTOUT - 0194LS5116	989.79	0194LS5116
10104481825	801000730853	NIR2 - REPL CTOUT - 0218LS5253	801.20	0218LS5253
10105303990	801000743925	DIST UB TO 10103453336	2,755.32	0217LS5238
10105303207	801000744020	DIST UB TO 10103453347	1,930.14	0181LS0233
10105303235	801000744026	DIST UB TO 10103453344	1,620.45	0181LS0233
10105303234	801000744111	DIST UB TO 10103453343	2,350.83	0181LS0233
10105303232	801000744372	DIST UB TO 10103453341	3,762.54	0181LS0233
10105303230	801000744821	DIST UB TO 10103453348	16,279.33	0181LS0233

10105303243	801000742966	DIST UB TO 10103453352	1,544.05	0195LS5151
10105303270	801000742979	DIST UB TO 10103453356	1,544.05	0195LS5151
10105303271	801000743146	DIST UB TO 10103453357	1,543.02	0195LS5151
10105303273	801000743155	DIST UB TO 10103453358	1,543.02	0195LS5151
10105303343	801000743208	DIST UB TO 10103453360	1,543.02	0195LS5151
10105304141	801000743222	DIST UB TO 10103453364	2,022.02	0217LS5238
10105303995	801000743250	DIST UB TO 10103453380	1,930.14	0217LS5238
10105304003	801000743263	DIST UB TO 10103453386	2,740.13	0217LS5238
10105304004	801000743274	DIST UB TO 10103453387	2,462.61	0217LS5238
10105304006	801000743296	DIST UB TO 10103453388	3,033.33	0217LS5238
10105304042	801000743309	DIST UB TO 10103453389	2,231.12	0217LS5238
10105304057	801000743320	DIST UB TO 10103453391	1,543.02	0217LS5238
10105304058	801000743333	DIST UB TO 10103453392	1,543.02	0217LS5238
10105304081	801000743356	DIST UB TO 10103453394	1,543.02	0217LS5238
10105304082	801000743368	DIST UB TO 10103453396	1,543.02	0217LS5238
10105304046	801000743380	DIST UB TO 10103453400	1,930.14	0217LS5238
10105304050	801000743384	DIST UB TO 10103453403	2,409.12	0217LS5238
10105304129	801000743389	DIST UB TO 10103453415	1,930.14	0217LS5238
10105304087	801000743394	DIST UB TO 10103453420	1,930.14	0217LS5238
10105304104	801000743399	DIST UB TO 10103453425	1,543.02	0217LS5238
10105304106	801000743413	DIST UB TO 10103453426	1,543.02	0217LS5238
10105304108	801000743414	DIST UB TO 10103453428	1,543.02	0217LS5238
10105304109	801000743418	DIST UB TO 10103453429	1,543.02	0217LS5238
10105304120	801000743426	DIST UB TO 10103453430	1,543.02	0217LS5238
10105304121	801000743718	DIST UB TO 10103453431	1,664.00	0217LS5238
10105304143	801000743723	DIST UB TO 10103453365	1,543.02	0217LS5238
10105303242	801000743732	DIST UB TO 10103453351	1,543.02	0192LS0232
10105303236	801000743745	DIST UB TO 10103453349	5,054.08	0192LS0232
10105304126	801000744000	DIST UB TO 10103453413	3,331.87	0217LS5238
10105304059	801000744008	DIST UB TO 10103453393	2,755.32	0217LS5238
10105304103	801000744068	DIST UB TO 10103453423	2,755.32	0217LS5238
10105304124	801000744085	DIST UB TO 10103453408	3,142.43	0217LS5238
10105304107	801000744118	DIST UB TO 10103453427	3,081.01	0217LS5238
10105303997	801000744123	DIST UB TO 10103453385	3,105.20	0217LS5238
10105303344	801000744125	DIST UB TO 10103453361	3,088.40	0195LS5151
10105303246	801000744127	DIST UB TO 10103453353	21,697.46	0195LS5151
10105304049	801000744261	DIST UB TO 10103453402	3,102.91	0217LS5238
10105304122	801000744270	DIST UB TO 10103453405	3,105.20	0217LS5238
10105304123	801000744352	DIST UB TO 10103453406	4,535.93	0217LS5238
10105304128	801000744358	DIST UB TO 10103453414	3,135.62	0217LS5238
10105303239	801000744367	DIST UB TO 10102205092	1,930.14	0192LS0232
10105304086	801000744378	DIST UB TO 10103453418	4,169.52	0217LS5238
10105304048	801000744385	DIST UB TO 10103453404	3,221.61	0217LS5238

10105303249	801000744389	DIST UB TO 10103453355	3,654.56	0195LS5151
10105304047	801000744392	DIST UB TO 10103453401	2,844.74	0217LS5238
10105303247	801000744395	DIST UB TO 10103453354	3,209.38	0195LS5151
10105304084	801000744398	DIST UB TO 10103453397	3,555.49	0217LS5238
10105303993	801000744403	DIST UB TO 10103453369	4,368.47	0217LS5238
10105303992	801000744420	DIST UB TO 10103453367	36,279.26	0217LS5238
10105304088	801000744751	DIST UB TO 10103453421	46,659.95	0217LS5238
10105304101	801000744774	DIST UB TO 10103453422	3,743.67	0217LS5238
10105304140	801000744787	DIST UB TO 10103453416	5,181.85	0217LS5238
10105304125	801000744828	DIST UB TO 10103453411	53,917.12	0217LS5238
10105303996	801000744834	DIST UB TO 10103453383	2,806.49	0217LS5238
10105305038	801000744856	DIST UB TO 10103453362	6,012.41	0217LS5238
10105304045	801000744859	DIST UB TO 10103453399	6,105.91	0217LS5238
10104481832	801000730834	NIR2 - REPL CTOUT - 0205LS5202	981.59	0205LS5202
10104944081	801000735324	LI 2 - REPLACE POLE CONDITION 0132LS5241	1,288.90	0132LS5241
10104984571	801000740471	LI 2 - REPLACE POLE CONDITION 0218LS5253	0.00	0218LS5253
10105303345	801000742098	DIST UB TO 10104665186	2,551.30	0195LS5151
10105303390	801000742144	DIST UB TO 10103453465	1,862.39	0195LS5153
10105303368	801000742843	DIST UB TO 10103453463	2,388.54	0195LS5153
10105303369	801000742858	DIST UB TO 10103453464	2,774.60	0195LS5153
10105303391	801000742904	DIST UB TO 10103453466	1,862.39	0195LS5153
10105303493	801000742927	DIST UB TO 10103453467	1,930.14	0195LS5153
10105303350	801000742939	DIST UB TO 10103453490	1,543.02	0195LS5151
10105303361	801000742958	DIST UB TO 10103453497	1,543.02	0195LS5151
10105303364	801000744129	DIST UB TO 10103453498	3,670.61	0195LS5151
10105303358	801000744132	DIST UB TO 10103453493	3,533.58	0195LS5151
10105303351	801000744135	DIST UB TO 10103453491	3,533.58	0195LS5151
10105303365	801000744247	DIST UB TO 10103453499	3,088.40	0195LS5151
10105303366	801000744326	DIST UB TO 10103453500	3,103.07	0195LS5151
10105303360	801000744381	DIST UB TO 10103453496	2,135.14	0195LS5151
10105303349	801000744397	DIST UB TO 10103453495	29,540.31	0195LS5151
10105303600	801000744401	DIST UB TO 10103453331	25,266.32	0195LS5153
10105303359	801000744409	DIST UB TO 10103453494	2,404.86	0195LS5151
10105303601	801000744478	DIST UB TO 10103453469	1,071.16	0195LS5153
10105303603	801000748710	DIST UB TO 10103453435	6,595.46	0210LS0229
10103960933	801000729253	IR2 - REPL CTOUT - 0210LS0225	1,363.48	0210LS0225
10105303797	801000742835	DIST UB TO 10103453510	1,930.14	0212LS0245
10105303799	801000744093	DIST UB TO 10103453507	1,620.45	0212LS0245
10105303715	801000744416	DIST UB TO 10103453509	6,112.63	0212LS0245

10105303604	801000744868	DIST UB TO 10103453508	20,832.50	0212LS0245
10103960930	801000729277	IR2 - REPL CTOUT - 0209LS0240	945.01	0209LS0240

Additional Capital and O&M initiatives tracked in 2025 to enhance reliability include —

- Designed 18 Trip Savers in 2025 (Completed 14 in field)

Notification	Order	Description	Cost (\$)	Circuit
10105008312	801000701821	CHAPMAN CORNERS RD P-32 RD CRK INST TRIP	783.86	0189LS5113
10105293290	801000737736	RED CREEK RD P-45 WOLCOTT TRIP REPROGRAM	629.36	0189LS5113
10105009961	801000701899	JORDAN RD P-214 CATO INST TRIPSAVER	1,670.91	0194LS5116
10105041514	801000705648	BRICK CHURCH RD P-60-1 WDSPRT INST TRIP	1,804.46	0194LS5117
10104978216	801000697774	LEMONSCHOOL RD P-28 WDSPRT INST TRIPSAVE	9,967.54	0194LS5117
10105095089	801000712446	FULLER RD P-28 PORT BYRON INST TRIPSAVER	1,318.28	0194LS5118
10104980654	801000698202	ROUTE 38 P-281 PORT BYRON INST TRIPSAVER	1,038.23	0194LS5118
10105097358	801000712838	HUMPHREY RD P-1 CATO INST TRIPSAVER	1,318.28	0194LS5142
10105014305	801000702394	LYSANDER RD P-111 CATO INST TRIPSAVER	1,510.03	0194LS5142
10104964488	801000696200	MARSH RD P-1 STERLING INST TRIPSAVER	18,895.16	0198LS5114
10104980620	801000698169	MCINTYRE RD P-82 STERLING INST TRIPSAVER	931.09	0198LS5114
10105103983	801000713517	ROUTE 104 P-1814 MARTVILLE INST TRIPSAVE	3,038.03	0198LS5114
10105008109	801000701441	IRA STATION RD P-140 CATO INST TRIPSAVER	1,268.97	0198LS5115
10105021999	801000703124	POPLE RD P-5 MARTVILLE INST TRIPSAVER	3,508.85	0198LS5115
10105037073	801000705045	ROUTE 104A P-272 WILLIAMSON INST TRIPSAV	3,798.12	0208LS0243
10104978272	801000697817	EAST BAY RD WOLCOTT P-38A INST TRIPSAVER	9,128.67	0215LS2154
10105009925	801000701843	COVELL RD P-29 N.ROSE INST TRIPSAVER	768.45	0217LS5154

10105006368	801000701202	S BUTLER RD P-32-I SAVANNAH INST TRIPSAV	1,360.25	0218LS5253
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- 2025 Betterments

Notification	Work Order	Description	Cost (\$)	Circuit
10104963090	801000669025	REL CIR 5142 PH3 Rte 34 IRA WO 1/3	97,891.49	0194LS5142
10104962141	801000670952	REL CIR 5142 PH2 Veley Rd IRA WO 3/3	26,448.02	0194LS5142
10104961371	801000670964	REL CIR 5142 PH2 Pople Rd VICTORY WO 1/3	67,576.58	0194LS5142
10104961671	801000670983	REL CIR 5142 PH2 Veley Rd VICTORY WO 2/3	50,700.07	0194LS5142
10301187900	80100070506	RPL STA 210 Pole Replace Cir 207	7,050.84	0210LS0207
10301187892	801000704581	REM STA 210 OLD CIR 208	8,971.28	0210LS0208

Jobs planned for 2026 or beyond:

- 167 WPITs
- 139 DLDs
- 17 PCB Transformer Replacements
- 27 Trip Savers
- 655 Animal Guards

Circuit	OH Transformers
0132LS5241	309
0189LS5112	346

- 103 Animal Guard Cutouts

Circuit	Cutouts
0132LS5241	49
0189LS5112	54

- 2026 Betterments:
 - 0194LS5142 Line Relocation, estimated at \$1.65M

Rochester (Central)

The following table shows the Rochester five-year history of performance, excluding major storms:

ROCHESTER PERFORMANCE WITHOUT MAJOR STORMS

	2021	2022	2023	2024	2025
CAIDI (goal - 2.00)	1.95	1.63	1.72	1.68	1.69
SAIFI (goal - 0.80)	0.91	0.70	0.58	0.59	0.73
Interruptions	3,737	3,758	2,456	2,255	2,942
Customer Hours	541,259	347,184	303,255	304,425	379,281
Customers Interrupted	277,821	212,916	176,545	180,832	224,635
Customers Connected	304,907	306,329	306,891	307,595	309,081

Rochester met the CAIDI and SAIFI targets in 2025.

Rochester Performance: CAIDI & SAIFI by PSC cause codes –

ROCHESTER/CENTRAL DIVISION						
PSC CODE	PSC CAUSE CODE DESCRIPTION	CAIDI				
		2021	2022	2023	2024	2025
1	Major Storms	13.09	6.49	4.30	3.33	3.07
2	Tree Contacts	2.30	1.81	1.59	1.60	1.91
3	Overloads	1.35	1.35	1.22	1.09	1.72
4	Operational Errors	0.68	0.87	0.50	0.50	0.21
5	Equipment Failures	2.33	1.58	2.00	1.88	1.72
6	Accidents/Non-Utility	1.92	1.50	1.57	1.34	1.23
7	Prearranged	1.07	2.42	2.17	2.00	2.00
8	Customer Equipment	2.31	1.55	1.57	0.70	0.82
9	Lightning	2.77	1.76	2.07	1.61	0.91
10	Unknown	1.73	0.96	1.25	1.54	1.22

ROCHESTER/CENTRAL DIVISION						
PSC CODE	PSC CAUSE CODE DESCRIPTION	SAIFI				
		2021	2022	2023	2024	2025
1	Major Storms	0.23	0.26	0.09	0.12	0.14
2	Tree Contacts	0.17	0.15	0.15	0.18	0.20
3	Overloads	0.03	0.02	0.02	0.02	0.03
4	Operational Errors	0.02	0.02	0.02	0.00	0.00
5	Equipment Failures	0.32	0.27	0.20	0.23	0.34
6	Accidents/Non-Utility	0.12	0.13	0.13	0.06	0.09
7	Prearranged	0.16	0.06	0.04	0.03	0.03
8	Customer Equipment	0.00	0.00	0.00	0.00	0.00
9	Lightning	0.02	0.00	0.00	0.05	0.00
10	Unknown	0.07	0.03	0.01	0.02	0.03

Interruption Breakdown by Cause

Central						
Cause	Interruptions		Customers Interrupted		Customer Hours	
Company Equipment	799	27%	105,036	46.76%	180,170.08	47.50%
Planned	598	20%	8,138	3.62%	16,260.76	4.29%
Tree Out ROW	519	18%	43,288	19.27%	72,936.48	19.23%
Non Utility Control	389	13%	27,922	12.43%	34,204.89	9.02%
Tree in ROW	337	11%	19,468	8.67%	47,196.02	12.44%
Overloads	190	6%	8,878	3.95%	15,286.56	4.03%
Unknown	88	3%	9,738	4.34%	11,850.82	3.12%
Lightning	13	0%	1,287	0.57%	1,169.00	0.31%
Operating Error	5	0%	847	0.38%	179.36	0.05%
Customer Equipment	4	0%	33	0.01%	27.06	0.01%
Total	2,942	100%	224,635	100.00%	379,281.01	100.00%

Summary for 2025 –

The Rochester Division in 2025 met its CAIDI and SAIFI targets.

The major contributing causes of outages in 2025 were planned (prearranged) incidents, company equipment failures and tree contacts. After careful analysis, the 2026 planned corrective efforts to improve reliability performance per causes are the following:

- Company Equipment Failures:** The largest share of unplanned interruptions originated from company-owned equipment. After reviewing outage records, the leading contributors were underground cable faults, opened cutouts, and transformer failures. These issues are largely associated with aging assets that have reached the end of their useful life or have been stressed by environmental conditions.
Mitigation Plan: We will continue to utilize our planned reliability programs—including URD cable replacement, underground cable replacement, PCB transformer replacement, installation of animal guards, distribution line inspection (DLI), wood pole inspection and treatment (WPIT), and cutout replacement programs—with a targeted focus on the circuit(s) identified as worst performing. These programs will help reduce reactive maintenance, lower equipment failure rates, and improve long-term system reliability.
- Tree outside of ROW:** Several outages were caused by large, otherwise healthy trees falling from beyond the typical right-of-way (“outside the ROW”). Though these trees do not fall within standard vegetation trimming responsibilities, their height and proximity to the line make them susceptible to toppling into conductors during high-wind events.
Mitigation Plan: We will conduct enhanced vegetation patrols on affected circuits to identify hazard and danger trees posing the greatest reliability risk. Special attention will be given to ash trees, as the emerald ash borer remains active in this region and continues to compromise tree stability. Where appropriate, we will perform hazard-tree removals or collaborate with property owners to mitigate these risks.

- **Non-Utility Control:** Non-utility control outages include incidents such as motor vehicle accidents, private tree company interference, and other unpredictable third-party activities. These events fall outside the utility's direct control but can still significantly impact reliability performance.

Mitigation Plan: Although these incidents cannot be fully prevented, we can reduce their impact through several measures: Automated protective zones and additional sectionalizing to minimize the number of customers affected when such events occur. Thoughtful engineering and line placement to reduce exposure near known roadway hazards where feasible. Coordinated public outreach reminding contractors and local businesses to call before they dig and maintain safe distances from distribution facilities.

The following circuits have been identified as worst performing circuits in 2025:

- 0126RO5224
- 0230RO5163
- 0230RO5162
- 0067RO5176
- 0071RO5110
- 0419RO5164
- 0093RO5255
- 0071RO5129
- 0058RO0459
- 0418RO5198
- 0418RO5108
- 0106RO5166
- 0117RO5188
- 0070RO5193
- 0109RO5137
- 0418RO5199
- 0045RO2172
- 0071RO5130
- 0029RO0453
- 0042RO0477

The 2026 Action Plans for these circuits are –

0126RO5224						
Cause	Interruptions		Customers Interrupted		Customer Hours	
Company Equipment	10	40%	2,258	79.31%	1,960.00	67.25%
Overloads	5	20%	238	8.36%	439.48	15.08%
Planned	4	16%	162	5.69%	108.84	3.73%
Unknown	3	12%	116	4.07%	106.27	3.65%
Non Utility Control	2	8%	31	1.09%	24.81	0.85%
Tree in ROW	1	4%	42	1.48%	275.18	9.44%
Total	25	100%	2,847	100.00%	2,914.58	100.00%

Circuit
0126RO5224

Circuit Number	Circuit Description	Circuit Customers	Circuit Voltage	Circuit Miles
0126RO5224	0126RO5224	1,786	12,470	26.45

	2023	2024	2025
Circuit SAIFI (Non-Storm)	0.98	2.07	1.59
Circuit CAIDI (Non-Storm)	0.60	0.77	1.02
Customers Interrupted (Non-Storm)	1,731	3,676	2,847
Customer Hours Interrupted (Non-Storm)	1,043.15	2,845.16	2,914.58
Circuit Total Customers	1,773	1,780	1,786
Worst Performing Circuit Status			Y

Please Note:

- The circuit summary data is based on current information.
- If there are no non-storm records for a year, the data will not be available.
- If a year did not have a customer count for the circuit, the 2025 value is subbed in.

Based on the information above, the following plan has been created –

- **Company Equipment Failures:** Perform DLI and WPIT pole replacement to upgrade any outdated facilities. Follow the company resiliency standards for pole size and class and anchor/guy size to harden the system against storms.

In 2025 RG&E performed the following work on the circuit in programs and projects:

Program	Circuit	Capital Spent
Tree Hot Spot	0126RO5224	\$8,003.58

0230R05163						
Cause	Interruptions		Customers Interrupted		Customer Hours	
Tree Out ROW	9	32%	4,034	53.14%	6,267.03	49.44%
Company Equipment	8	29%	363	4.78%	659.15	5.20%
Tree in ROW	4	14%	1,876	24.71%	3,936.05	31.05%
Overloads	3	11%	12	0.16%	41.33	0.33%
Planned	2	7%	5	0.07%	58.30	0.46%
Non Utility Control	1	4%	1,175	15.48%	1,527.50	12.05%
Unknown	1	4%	126	1.66%	186.86	1.47%
Total	28	100%	7,591	100.00%	12,676.22	100.00%

Circuit
0230R05163

Circuit Number	Circuit Description	Circuit Customers	Circuit Voltage	Circuit Miles
0230R05163	0230R05163	2,330	12,470	72.24

	2023	2024	2025
Circuit SAIFI (Non-Storm)	0.77	0.49	3.26
Circuit CAIDI (Non-Storm)	2.25	2.21	1.67
Customers Interrupted (Non-Storm)	1,781	1,132	7,591
Customer Hours Interrupted (Non-Storm)	4,006.63	2,507.06	12,676.22
Circuit Total Customers	2,321	2,321	2,330
Worst Performing Circuit Status	Y		Y

Please Note:

- The circuit summary data is based on current information.
- If there are no non-storm records for a year, the data will not be available.
- If a year did not have a customer count for the circuit, the 2025 value is subbed in.

Based on the information above, the following plan has been created –

- **Company Equipment Failures:** Perform DLI and WPIT pole replacement to upgrade any outdated facilities. Follow the company resiliency standards for pole size and class and anchor/guy size to harden the system against storms. Utilizing new company guidance of Class 2 poles, Fiberglass Crossarms, Vice Top Insulators, & Tree Wire. Identify opportunities to perform upgrades utilizing the URD Cable Replacement Program, UG Cable Replacement Program, Animal Guard Program, PCB Transformer replacement program and TripSaver program.
- **Tree Contact:** Have the Vegetation Department identify danger trees outside the ROW and perform a sweep of the circuit for trees inside the ROW. Specifically looking for Ash Trees.

In 2025 RG&E performed the following work on the circuit in programs and projects:

Program	Circuit	Capital Spent
DLI/IR	0230RO5163	\$9,505.94
WPIT	0230RO5163	\$217,165.56
Danger Tree	0230RO5163	\$29,82329

0230RO5162						
Cause	Interruptions		Customers Interrupted		Customer Hours	
Tree Out ROW	16	32%	3,623	71.61%	5,595.57	68.96%
Non Utility Control	13	26%	220	4.35%	457.65	5.64%
Tree in ROW	7	14%	979	19.35%	1,433.49	17.67%
Company Equipment	6	12%	46	0.91%	191.01	2.35%
Planned	4	8%	9	0.18%	8.23	0.10%
Unknown	3	6%	177	3.50%	404.51	4.98%
Overloads	1	2%	5	0.10%	24.25	0.30%
Total	50	100%	5,059	100.00%	8,114.71	100.00%

Circuit
0230RO5162

Circuit Number	Circuit Description	Circuit Customers	Circuit Voltage	Circuit Miles
0230RO5162	0230RO5162	1,736	12,470	80.18

	2023	2024	2025
Circuit SAIFI (Non-Storm)	1.48	2.05	2.91
Circuit CAIDI (Non-Storm)	1.29	1.48	1.60
Customers Interrupted (Non-Storm)	2,566	3,540	5,059
Customer Hours Interrupted (Non-Storm)	3,312.46	5,242.00	8,114.71
Circuit Total Customers	1,731	1,725	1,736
Worst Performing Circuit Status	Y	Y	Y

Please Note:

- The circuit summary data is based on current information.
- If there are no non-storm records for a year, the data will not be available.
- If a year did not have a customer count for the circuit, the 2025 value is subbed in.

Based on the information above, the following plan has been created –

- **Tree Contact:** Have the Vegetation Department identify danger trees outside the ROW and perform a sweep of the circuit for trees inside the ROW. Specifically looking for Ash Trees.

In 2025 RG&E performed the following work on the circuit in programs and projects:

Program	Circuit	Capital Spent
DLI/IR	0230RO5162	\$30,174.07
Tree Maintenance	0230RO5162	\$12,188.62
Tree Hot Spot	0230RO5162	\$34,082.14
Danger Tree	0230RO5162	\$81,935.82

0230RO5162 is a repeat worst performing circuit. In reviewing the outage information this is due to trees outside of the trimming box. This area has a significant number of Ash trees that have been affected by the emerald ash borer. RG&E has spent a significant amount of capital for tree maintenance and danger tree removal on this circuit. RG&E expects the outages to improve as we continue identifying these danger trees.

0067RO5176						
Cause	Interruptions		Customers Interrupted		Customer Hours	
Non Utility Control	9	32%	127	7.35%	206.52	9.67%
Tree Out ROW	7	25%	1,337	77.37%	1,041.76	48.77%
Tree in ROW	6	21%	193	11.17%	778.11	36.42%
Company Equipment	4	14%	66	3.82%	98.79	4.62%
Unknown	2	7%	5	0.29%	11.05	0.52%
Total	28	100%	1,728	100.00%	2,136.23	100.00%

Circuit
0067RO5176

Circuit Number	Circuit Description	Circuit Customers	Circuit Voltage	Circuit Miles
0067RO5176	0067RO5176	2,056	12,470	33.42

	2023	2024	2025
Circuit SAIFI (Non-Storm)	0.25	1.36	0.84
Circuit CAIDI (Non-Storm)	1.46	0.75	1.24
Customers Interrupted (Non-Storm)	517	2,806	1,728
Customer Hours Interrupted (Non-Storm)	754.74	2,115.59	2,136.23
Circuit Total Customers	2,053	2,063	2,056
Worst Performing Circuit Status	Y		Y

Please Note:

- The circuit summary data is based on current information.
- If there are no non-storm records for a year, the data will not be available.
- If a year did not have a customer count for the circuit, the 2025 value is subbed in.

Based on the information above, the following plan has been created –

- **Tree Contact:** Have the Vegetation Department identify danger trees outside the ROW and perform a sweep of the circuit for trees inside the ROW. Specifically looking for Ash Trees.

In 2025 RG&E performed the following work on the circuit in programs and projects:

Program	Work Scop	Circuit	Capital Spent
DLI/IR	Pole Replacement	0067RO5176	\$3,944.89
WPIT	Pole Replacement	0067RO5176	\$93,354.53
Betterment	– Install tie recloser at Chili Ave P-121 – Reprogram existing SCADA device S8465 SW4754 at Chili Ave P-80 as recloser – Install line recloser at Chili Ave P-89	0067RO5176	\$166,364.35
Tree Hot Spot		0067RO5176	\$21,243.96
Danger Tree		0067RO5176	\$10,417.98

0071RO5110						
Cause	Interruptions		Customers Interrupted		Customer Hours	
Planned	12	33%	65	4.41%	129.90	5.40%
Company Equipment	10	28%	637	43.22%	989.45	41.12%
Non Utility Control	6	17%	422	28.63%	267.82	11.13%
Overloads	4	11%	54	3.66%	161.71	6.72%
Unknown	2	6%	164	11.13%	445.25	18.50%
Tree in ROW	1	3%	54	3.66%	368.12	15.30%
Tree Out ROW	1	3%	78	5.29%	44.23	1.84%
Total	36	100%	1,474	100.00%	2,406.47	100.00%

Circuit
0071RO5110

Circuit Number	Circuit Description	Circuit Customers	Circuit Voltage	Circuit Miles
0071RO5110	0071RO5110	2,134	12,470	43.41

	2023	2024	2025
Circuit SAIFI (Non-Storm)	0.82	2.14	0.69
Circuit CAIDI (Non-Storm)	1.41	1.54	1.63
Customers Interrupted (Non-Storm)	1,751	4,546	1,474
Customer Hours Interrupted (Non-Storm)	2,468.92	6,984.70	2,406.47
Circuit Total Customers	2,128	2,126	2,134
Worst Performing Circuit Status		Y	Y

Please Note:

- The circuit summary data is based on current information.
- If there are no non-storm records for a year, the data will not be available.
- If a year did not have a customer count for the circuit, the 2025 value is subbed in.

Based on the information above, the following plan has been created –

- **Company Equipment Failures:** Perform DLI and WPIT pole replacement to upgrade any outdated facilities. Follow the company resiliency standards for pole size and class and anchor/guy size to harden the system against storms. Utilizing new company guidance of Class 2 poles, Fiberglass Crossarms, Vice Top Insulators, & Tree Wire. Identify opportunities to perform upgrades utilizing the URD Cable Replacement Program, UG Cable Replacement Program, Animal Guard Program, PCB Transformer replacement program and TripSaver program.

In 2025 RG&E performed the following work on the circuit in programs and projects:

Program	Circuit	Capital Spent
DLI/IR	007IRO5110	\$30,174.02
Tree Hot Spot	007IRO5110	\$79,498.34
Danger Tree	007IRO5110	\$52,003.72
2025 DAP	007IRO5110	\$338,832.84

007IRO5110 is a repeat worst performing circuit. In reviewing the outage information this is due cable faults in the area. We are evaluating the locations and prioritizing correcting the recurring cable fault locations.

0419RO5164						
Cause	Interruptions		Customers Interrupted		Customer Hours	
Company Equipment	5	45%	571	19.99%	541.23	55.71%
Non Utility Control	2	18%	66	2.31%	93.07	9.58%
Unknown	2	18%	2,203	77.14%	255.50	26.30%
Planned	1	9%	5	0.18%	14.00	1.44%
Tree in ROW	1	9%	11	0.39%	67.74	6.97%
Total	11	100%	2,856	100.00%	971.54	100.00%

Circuit
0419RO5164

Circuit Number	Circuit Description	Circuit Customers	Circuit Voltage	Circuit Miles
0419RO5164	0419RO5164	2,194	12,470	36.57

	2023	2024	2025
Circuit SAIFI (Non-Storm)	0.23	2.62	1.30
Circuit CAIDI (Non-Storm)	2.10	0.94	0.34
Customers Interrupted (Non-Storm)	490	5,726	2,856
Customer Hours Interrupted (Non-Storm)	1,030.81	5,405.44	971.54
Circuit Total Customers	2,087	2,184	2,194
Worst Performing Circuit Status		Y	Y

Please Note:

- The circuit summary data is based on current information.
- If there are no non-storm records for a year, the data will not be available.
- If a year did not have a customer count for the circuit, the 2025 value is subbed in.

Based on the information above, the following plan has been created –

- **Company Equipment Failures:** Perform DLI and WPIT pole replacement to upgrade any outdated facilities. Follow the company resiliency standards for pole size and class and anchor/guy size to harden the system against storms. Utilizing new company guidance of Class 2 poles, Fiberglass Crossarms, Vice Top Insulators, & Tree Wire. Identify opportunities to perform upgrades utilizing the URD Cable Replacement Program, UG Cable Replacement Program, Animal Guard Program, PCB Transformer replacement program and TripSaver program.

0419RO5164 is a repeat worst performing circuit. In reviewing the outage information this is due to a substation breaker lockout during under an NRA, causing 2,192 customer outages.

0093RO5255						
Cause	Interruptions		Customers Interrupted		Customer Hours	
Company Equipment	12	27%	2,517	73.51%	6,362.32	76.94%
Non Utility Control	11	24%	307	8.97%	893.76	10.81%
Planned	8	18%	50	1.46%	81.70	0.99%
Tree Out ROW	7	16%	268	7.83%	553.41	6.69%
Tree in ROW	4	9%	126	3.68%	124.56	1.51%
Overloads	3	7%	156	4.56%	253.64	3.07%
Total	45	100%	3,424	100.00%	8,269.38	100.00%

Circuit	
0093RO5255	

Circuit Number	Circuit Description	Circuit Customers	Circuit Voltage	Circuit Miles
0093RO5255	0093RO5255	2,503	12,470	34.62

	2023	2024	2025
Circuit SAIFI (Non-Storm)	0.64	0.68	1.37
Circuit CAIDI (Non-Storm)	4.66	1.30	2.42
Customers Interrupted (Non-Storm)	1,579	1,707	3,424
Customer Hours Interrupted (Non-Storm)	7,362.34	2,215.35	8,269.38
Circuit Total Customers	2,484	2,496	2,503
Worst Performing Circuit Status			Y

Please Note:

- The circuit summary data is based on current information.
- If there are no non-storm records for a year, the data will not be available.
- If a year did not have a customer count for the circuit, the 2025 value is subbed in.

Based on the information above, the following plan has been created –

- **Company Equipment Failures:** Perform DLI and WPIT pole replacement to upgrade any outdated facilities. Follow the company resiliency standards for pole size and class and anchor/guy size to harden the system against storms. Utilizing new company guidance of Class 2 poles, Fiberglass Crossarms, Vice Top Insulators, & Tree Wire. Identify opportunities to perform upgrades utilizing the URD Cable Replacement Program, UG Cable Replacement Program, Animal Guard Program, PCB Transformer replacement program and TripSaver program.

In 2025 RG&E performed the following work on the circuit in programs and projects:

Program	Circuit	Capital Spent
DLI/IR	0093RO5255	\$8,044.96

0071RO5129						
Cause	Interruptions		Customers Interrupted		Customer Hours	
Non Utility Control	6	27%	89	3.75%	142.99	2.67%
Tree Out ROW	5	23%	97	4.09%	32.62	0.61%
Company Equipment	3	14%	94	3.96%	368.49	6.87%
Planned	3	14%	17	0.72%	19.63	0.37%
Tree in ROW	3	14%	1,193	50.32%	4,432.09	82.68%
Lightning	1	5%	874	36.86%	354.96	6.62%
Overloads	1	5%	7	0.30%	9.45	0.18%
Total	22	100%	2,371	100.00%	5,360.23	100.00%

Circuit				
0071RO5129				
Circuit Number	Circuit Description	Circuit Customers	Circuit Voltage	Circuit Miles
0071RO5129	0071RO5129	3,126	12,470	82.22
		2023	2024	2025
Circuit SAIFI (Non-Storm)		0.63	1.06	0.76
Circuit CAIDI (Non-Storm)		1.62	0.17	2.26
Customers Interrupted (Non-Storm)		1,957	3,284	2,371
Customer Hours Interrupted (Non-Storm)		3,176.04	569.18	5,360.23
Circuit Total Customers		3,091	3,106	3,126
Worst Performing Circuit Status		Y		Y
Please Note:				
• The circuit summary data is based on current information.				
• If there are no non-storm records for a year, the data will not be available.				
• If a year did not have a customer count for the circuit, the 2025 value is subbed in.				

Based on the information above, the following plan has been created –

- **Tree Contact:** Have the Vegetation Department identify danger trees outside the ROW and perform a sweep of the circuit for trees inside the ROW. Specifically looking for Ash Trees.

In 2025 RG&E performed the following work on the circuit in programs and projects:

Program	Circuit	Capital Spent
WPIT	0071RO5129	\$79,632.96
Tree Maintenance	0071RO5129	\$57,196.02
Danger Tree	0071RO5129	\$34,553.52

0058RO0459						
Cause	Interruptions		Customers Interrupted		Customer Hours	
Company Equipment	5	38%	2,499	73.91%	2,262.54	61.38%
Tree in ROW	4	31%	72	2.13%	290.00	7.87%
Tree Out ROW	2	15%	802	23.72%	1,127.06	30.58%
Overloads	1	8%	5	0.15%	1.92	0.05%
Unknown	1	8%	3	0.09%	4.40	0.12%
Total	13	100%	3,381	100.00%	3,685.92	100.00%

Circuit

0058R00459

Circuit Number	Circuit Description	Circuit Customers	Circuit Voltage	Circuit Miles
0058R00459	0058R00459	708	4,160	13.99

	2023	2024	2025
Circuit SAIFI (Non-Storm)	1.02	0.17	4.78
Circuit CAIDI (Non-Storm)	1.57	5.18	1.09
Customers Interrupted (Non-Storm)	717	123	3,381
Customer Hours Interrupted (Non-Storm)	1,128.95	637.31	3,685.92
Circuit Total Customers	704	708	708
Worst Performing Circuit Status			Y

Please Note:

The circuit summary data is based on current information.

If there are no non-storm records for a year, the data will not be available.

If a year did not have a customer count for the circuit, the 2025 value is subbed in.

Based on the information above, the following plan has been created –

- Company Equipment Failures:** Perform DLI and WPIT pole replacement to upgrade any outdated facilities. Follow the company resiliency standards for pole size and class and anchor/guy size to harden the system against storms. Utilizing new company guidance of Class 2 poles, Fiberglass Crossarms, Vice Top Insulators, & Tree Wire. Identify opportunities to perform upgrades utilizing the URD Cable Replacement Program, UG Cable Replacement Program, Animal Guard Program, PCB Transformer replacement program and TripSaver program.

0418R05198						
Cause	Interruptions		Customers Interrupted		Customer Hours	
Company Equipment	4	27%	42	7.64%	107.84	14.42%
Non Utility Control	4	27%	29	5.27%	37.99	5.08%
Planned	4	27%	40	7.27%	36.38	4.87%
Tree Out ROW	2	13%	409	74.36%	438.08	58.58%
Overloads	1	7%	30	5.45%	127.50	17.05%
Total	15	100%	550	100.00%	747.79	100.00%

Circuit

0418RO5198

Circuit Number	Circuit Description	Circuit Customers	Circuit Voltage	Circuit Miles
0418RO5198	0418RO5198	2,683	12,470	35.35

	2023	2024	2025
Circuit SAIFI (Non-Storm)	1.12	2.01	0.20
Circuit CAIDI (Non-Storm)	0.63	0.68	1.36
Customers Interrupted (Non-Storm)	2,971	5,419	550
Customer Hours Interrupted (Non-Storm)	1,872.17	3,676.70	747.79
Circuit Total Customers	2,663	2,699	2,683
Worst Performing Circuit Status	Y	Y	Y

Please Note:

The circuit summary data is based on current information.

If there are no non-storm records for a year, the data will not be available.

If a year did not have a customer count for the circuit, the 2025 value is subbed in.

Based on the information above, the following plan has been created –

- **Tree Contact:** Have the Vegetation Department identify danger trees outside the ROW and perform a sweep of the circuit for trees inside the ROW. Specifically looking for Ash Trees.

In 2025 RG&E performed the following work on the circuit in programs and projects:

Program	Circuit	Capital Spent
DLI/IR	0418RO5198	\$5,597.46
WPIT	0418RO5198	\$28,317.06
Tree Hot Spot	0418RO5198	\$5,019.00

0418RO5198 is a repeat worst performing circuit. In reviewing the outage information this is due tree outside of the ROW. In 2025 we performed a resiliency project to strengthen the circuit, and we will continue focusing on identifying and removing the danger trees.

0418RO5108						
Cause	Interruptions		Customers Interrupted		Customer Hours	
Company Equipment	9	29%	1,497	51.91%	1,334.12	41.51%
Planned	9	29%	56	1.94%	58.72	1.83%
Tree Out ROW	5	16%	461	15.98%	1,159.42	36.08%
Non Utility Control	4	13%	122	4.23%	164.87	5.13%
Overloads	2	6%	12	0.42%	38.35	1.19%
Unknown	2	6%	736	25.52%	458.11	14.26%
Total	31	100%	2,884	100.00%	3,213.59	100.00%

Circuit
0418RO5108

Circuit Number	Circuit Description	Circuit Customers	Circuit Voltage	Circuit Miles
0418RO5108	0418RO5108	2,414	12,470	35.55

	2023	2024	2025
Circuit SAIFI (Non-Storm)	0.14	0.43	1.19
Circuit CAIDI (Non-Storm)	2.05	1.37	1.11
Customers Interrupted (Non-Storm)	329	1,012	2,884
Customer Hours Interrupted (Non-Storm)	674.24	1,389.58	3,213.59
Circuit Total Customers	2,338	2,375	2,414
Worst Performing Circuit Status			Y

Please Note:

- The circuit summary data is based on current information.
- If there are no non-storm records for a year, the data will not be available.
- If a year did not have a customer count for the circuit, the 2025 value is subbed in.

Based on the information above, the following plan has been created –

- **Company Equipment Failures:** Perform DLI and WPIT pole replacement to upgrade any outdated facilities. Follow the company resiliency standards for pole size and class and anchor/guy size to harden the system against storms. Utilizing new company guidance of Class 2 poles, Fiberglass Crossarms, Vice Top Insulators, & Tree Wire. Identify opportunities to perform upgrades utilizing the URD Cable Replacement Program, UG Cable Replacement Program, Animal Guard Program, PCB Transformer replacement program and TripSaver program.
- **Tree Contact:** Have the Vegetation Department identify danger trees outside the ROW and perform a sweep of the circuit for trees inside the ROW. Specifically looking for Ash Trees.

In 2025 RG&E performed the following work on the circuit in programs and projects:

Program	Circuit	Capital Spent
Danger Tree	0418RO5108	\$2,193.70

0106RO5166						
Cause	Interruptions		Customers Interrupted		Customer Hours	
Non Utility Control	9	31%	1,805	44.40%	3,563.54	51.31%
Tree Out ROW	5	17%	364	8.95%	340.70	4.91%
Company Equipment	4	14%	1,333	32.79%	1,506.08	21.69%
Overloads	4	14%	32	0.79%	57.47	0.83%
Tree in ROW	4	14%	512	12.60%	1,466.75	21.12%
Planned	2	7%	11	0.27%	8.01	0.12%
Customer Equipment	1	3%	8	0.20%	2.40	0.03%
Total	29	100%	4,065	100.00%	6,944.95	100.00%

Circuit	
0106RO5166	

Circuit Number	Circuit Description	Circuit Customers	Circuit Voltage	Circuit Miles
0106RO5166	0106RO5166	2,108	12,470	58.30

	2023	2024	2025
Circuit SAIFI (Non-Storm)	1.32	0.63	1.93
Circuit CAIDI (Non-Storm)	0.46	1.21	1.71
Customers Interrupted (Non-Storm)	2,763	1,334	4,065
Customer Hours Interrupted (Non-Storm)	1,263.08	1,620.40	6,944.95
Circuit Total Customers	2,096	2,104	2,108
Worst Performing Circuit Status		Y	Y

Please Note:

- The circuit summary data is based on current information.
- If there are no non-storm records for a year, the data will not be available.
- If a year did not have a customer count for the circuit, the 2025 value is subbed in.

Based on the information above, the following plan has been created –

- **Company Equipment Failures:** Perform DLI and WPIT pole replacement to upgrade any outdated facilities. Follow the company resiliency standards for pole size and class and anchor/guy size to harden the system against storms. Utilizing new company guidance of Class 2 poles, Fiberglass Crossarms, Vice Top Insulators, & Tree Wire. Identify opportunities to perform upgrades utilizing the URD Cable Replacement

Program, UG Cable Replacement Program, Animal Guard Program, PCB Transformer replacement program and TripSaver program.

- **Tree Contact:** Have the Vegetation Department identify danger trees outside the ROW and perform a sweep of the circuit for trees inside the ROW. Specifically looking for Ash Trees.

In 2025 RG&E performed the following work on the circuit in programs and projects:

Program	Circuit	Capital Spent
DLI/IR	0106RO5166	\$7,390.90
WPIT	0106RO5166	\$61,645.49
Danger Tree	0106RO5166	\$2,190.90

0106RO5166 is a repeat worst performing circuit. In reviewing the outage information this is due to multiple MVAs.

0117RO5188						
Cause	Interruptions		Customers Interrupted		Customer Hours	
Company Equipment	7	30%	1,558	69.87%	640.24	28.89%
Tree in ROW	6	26%	354	15.87%	677.37	30.57%
Non Utility Control	5	22%	120	5.38%	229.35	10.35%
Tree Out ROW	4	17%	195	8.74%	660.85	29.82%
Planned	1	4%	3	0.13%	8.05	0.36%
Total	23	100%	2,230	100.00%	2,215.86	100.00%

Circuit
0117RO5188

Circuit Number	Circuit Description	Circuit Customers	Circuit Voltage	Circuit Miles
0117RO5188	0117RO5188	1,694	12,470	26.71

	2023	2024	2025
Circuit SAIFI (Non-Storm)	0.35	0.71	1.32
Circuit CAIDI (Non-Storm)	1.58	0.99	0.99
Customers Interrupted (Non-Storm)	594	1,208	2,230
Customer Hours Interrupted (Non-Storm)	940.89	1,199.03	2,215.86
Circuit Total Customers	1,691	1,690	1,694
Worst Performing Circuit Status			Y

Please Note:

- The circuit summary data is based on current information.
- If there are no non-storm records for a year, the data will not be available.
- If a year did not have a customer count for the circuit, the 2025 value is subbed in.

Based on the information above, the following plan has been created –

- **Company Equipment Failures:** Perform DLI and WPIT pole replacement to upgrade any outdated facilities. Follow the company resiliency standards for pole size and class and anchor/guy size to harden the system against storms. Utilizing new company guidance of Class 2 poles, Fiberglass Crossarms, Vice Top Insulators, & Tree Wire. Identify opportunities to perform upgrades utilizing the URD Cable Replacement Program, UG Cable Replacement Program, Animal Guard Program, PCB Transformer replacement program and TripSaver program.
- **Tree Contact:** Have the Vegetation Department identify danger trees outside the ROW and perform a sweep of the circuit for trees inside the ROW. Specifically looking for Ash Trees.

In 2025 RG&E performed the following work on the circuit in programs and projects:

Program	Circuit	Capital Spent
DLI/IR	0117RO5188	\$5,760.58
Tree Hot Spot	0117RO5188	\$1,877.90

0070RO5193						
Cause	Interruptions		Customers Interrupted		Customer Hours	
Planned	13	57%	70	4.07%	77.61	7.59%
Tree Out ROW	5	22%	30	1.74%	80.69	7.89%
Company Equipment	3	13%	1,616	93.84%	859.23	84.05%
Non Utility Control	2	9%	6	0.35%	4.77	0.47%
Total	23	100%	1,722	100.00%	1,022.30	100.00%

Circuit	
0070RO5193	

Circuit Number	Circuit Description	Circuit Customers	Circuit Voltage	Circuit Miles
0070RO5193	0070RO5193	1,995	12,470	45.27

	2023	2024	2025
Circuit SAIFI (Non-Storm)	0.05	1.39	0.86
Circuit CAIDI (Non-Storm)	1.74	0.86	0.59
Customers Interrupted (Non-Storm)	93	2,747	1,722
Customer Hours Interrupted (Non-Storm)	162.01	2,353.81	1,022.30
Circuit Total Customers	1,871	1,977	1,995
Worst Performing Circuit Status	Y		Y

Please Note:

- The circuit summary data is based on current information.
- If there are no non-storm records for a year, the data will not be available.
- If a year did not have a customer count for the circuit, the 2025 value is subbed in.

Based on the information above, the following plan has been created –

- Company Equipment Failures:** Perform DLI and WPIT pole replacement to upgrade any outdated facilities. Follow the company resiliency standards for pole size and class and anchor/guy size to harden the system against storms. Utilizing new company guidance of Class 2 poles, Fiberglass Crossarms, Vice Top Insulators, & Tree Wire. Identify opportunities to perform upgrades utilizing the URD Cable Replacement Program, UG Cable Replacement Program, Animal Guard Program, PCB Transformer replacement program and TripSaver program.

In 2025 RG&E performed the following work on the circuit in programs and projects:

Program	Circuit	Capital Spent
Tree Maintenance	0070RO5193	\$16,507.76
Danger Tree	0070RO5193	\$4,918.32

0109RO5137						
Cause	Interruptions		Customers Interrupted		Customer Hours	
Company Equipment	4	40%	2,365	49.72%	4,150.43	45.54%
Non Utility Control	3	30%	59	1.24%	67.81	0.74%
Tree Out ROW	3	30%	2,333	49.04%	4,895.18	53.71%
Total	10	100%	4,757	100.00%	9,113.42	100.00%

Circuit	
0109RO5137	

Circuit Number	Circuit Description	Circuit Customers	Circuit Voltage	Circuit Miles
0109RO5137	0109RO5137	2,410	12,470	36.71

	2023	2024	2025
Circuit SAIFI (Non-Storm)	0.17	0.01	1.97
Circuit CAIDI (Non-Storm)	4.30	5.14	1.92
Customers Interrupted (Non-Storm)	420	29	4,757
Customer Hours Interrupted (Non-Storm)	1,807.85	149.13	9,113.42
Circuit Total Customers	2,410	2,412	2,410
Worst Performing Circuit Status			Y

Please Note:

- The circuit summary data is based on current information.
- If there are no non-storm records for a year, the data will not be available.
- If a year did not have a customer count for the circuit, the 2025 value is subbed in.

Based on the information above, the following plan has been created –

- **Company Equipment Failures:** Perform DLI and WPIT pole replacement to upgrade any outdated facilities. Follow the company resiliency standards for pole size and class and anchor/guy size to harden the system against storms. Utilizing new company guidance of Class 2 poles, Fiberglass Crossarms, Vice Top Insulators, & Tree Wire. Identify opportunities to perform upgrades utilizing the URD Cable Replacement Program, UG Cable Replacement Program, Animal Guard Program, PCB Transformer replacement program and TripSaver program.
- **Tree Contact:** Have the Vegetation Department identify danger trees outside the ROW and perform a sweep of the circuit for trees inside the ROW. Specifically looking for Ash Trees.

In 2025 RG&E performed the following work on the circuit in programs and projects:

Program	Circuit	Capital Spent
DLI/IR	0109RO5137	\$1,797.23
WPIT	0109RO5137	\$15,206.31
Danger Tree	0109RO5137	\$11,412.79

0418RO5199						
Cause	Interruptions		Customers Interrupted		Customer Hours	
Company Equipment	8	27%	290	43.09%	491.30	30.74%
Planned	7	23%	97	14.41%	138.51	8.67%
Overloads	4	13%	32	4.75%	182.73	11.43%
Tree in ROW	4	13%	79	11.74%	89.08	5.57%
Non Utility Control	3	10%	32	4.75%	25.01	1.56%
Tree Out ROW	3	10%	52	7.73%	589.82	36.90%
Unknown	1	3%	91	13.52%	81.90	5.12%
Total	30	100%	673	100.00%	1,598.34	100.00%

Circuit
0418RO5199

Circuit Number	Circuit Description	Circuit Customers	Circuit Voltage	Circuit Miles
0418RO5199	0418RO5199	2,078	12,470	34.50

	2023	2024	2025
Circuit SAIFI (Non-Storm)	0.24	2.12	0.32
Circuit CAIDI (Non-Storm)	1.60	2.51	2.37
Customers Interrupted (Non-Storm)	496	4,395	673
Customer Hours Interrupted (Non-Storm)	791.98	11,024.28	1,598.34
Circuit Total Customers	2,067	2,074	2,078
Worst Performing Circuit Status		Y	Y

Please Note:

- The circuit summary data is based on current information.
- If there are no non-storm records for a year, the data will not be available.
- If a year did not have a customer count for the circuit, the 2025 value is subbed in.

Based on the information above, the following plan has been created –

- **Company Equipment Failures:** Perform DLI and WPIT pole replacement to upgrade any outdated facilities. Follow the company resiliency standards for pole size and class and anchor/guy size to harden the system against storms. Utilizing new company guidance of Class 2 poles, Fiberglass Crossarms, Vice Top Insulators, & Tree Wire.

Identify opportunities to perform upgrades utilizing the URD Cable Replacement Program, UG Cable Replacement Program, Animal Guard Program, PCB Transformer replacement program and TripSaver program.

In 2025 RG&E performed the following work on the circuit in programs and projects:

Program	Circuit	Capital Spent
DLI/IR	0418RO5199	\$3,361.93
Tree Maintenance	0418RO5199	\$40,554.26
Tree Hot Spot	0418RO5199	\$4,873.74

O418RO5199 remains a repeat worst-performing circuit. A review of outage records indicates that the primary driver was the ongoing work associated with Station 0418. Throughout 2025, a resiliency project at this station required placing several circuits in abnormal configurations.

Although reliability inspections were performed, these temporary loading conditions led to issues such as a burnt tap and multiple burnt cutouts. As the system is restored to its normal operating configuration, we expect a reduction in outage frequency and improved performance on this circuit.

0045RO2172						
Cause	Interruptions		Customers Interrupted		Customer Hours	
Company Equipment	3	38%	1,227	48.08%	991.85	61.67%
Tree in ROW	3	38%	52	2.04%	62.20	3.87%
Non Utility Control	1	13%	70	2.74%	63.00	3.92%
Planned	1	13%	5	0.20%	12.09	0.75%
Tree Out ROW	0	0%	1,198	46.94%	479.20	29.79%
Total	8	100%	2,552	100.00%	1,608.34	100.00%

Circuit
0045RO2172

Circuit Number	Circuit Description	Circuit Customers	Circuit Voltage	Circuit Miles
0045RO2172	0045RO2172	1,192	4,160	16.27

	2023	2024	2025
Circuit SAIFI (Non-Storm)	1.02	0.01	2.14
Circuit CAIDI (Non-Storm)	0.94	5.43	0.63
Customers Interrupted (Non-Storm)	1,221	12	2,552
Customer Hours Interrupted (Non-Storm)	1,144.47	65.12	1,608.34
Circuit Total Customers	1,202	1,201	1,192
Worst Performing Circuit Status			Y

Please Note:

- The circuit summary data is based on current information.
- If there are no non-storm records for a year, the data will not be available.
- If a year did not have a customer count for the circuit, the 2025 value is subbed in.

Based on the information above, the following plan has been created –

- **Company Equipment Failures:** Perform DLI and WPIT pole replacement to upgrade any outdated facilities. Follow the company resiliency standards for pole size and class and anchor/guy size to harden the system against storms. Utilizing new company guidance of Class 2 poles, Fiberglass Crossarms, Vice Top Insulators, & Tree Wire. Identify opportunities to perform upgrades utilizing the URD Cable Replacement Program, UG Cable Replacement Program, Animal Guard Program, PCB Transformer replacement program and TripSaver program.
- **Tree Contact:** Have the Vegetation Department identify danger trees outside the ROW and perform a sweep of the circuit for trees inside the ROW. Specifically looking for Ash Trees.

In 2025 RG&E performed the following work on the circuit in programs and projects:

Program	Circuit	Capital Spent
Tree Hot Spot	0045RO2172	\$16,772.37

0071RO5130						
Cause	Interruptions		Customers Interrupted		Customer Hours	
Planned	40	91%	352	23.70%	550.04	22.03%
Company Equipment	1	2%	17	1.14%	59.44	2.38%
Non Utility Control	1	2%	6	0.40%	8.30	0.33%
Tree in ROW	1	2%	5	0.34%	10.67	0.43%
Tree Out ROW	1	2%	1,105	74.41%	1,868.10	74.83%
Total	44	100%	1,485	100.00%	2,496.53	100.00%

Circuit
0071RO5130

Circuit Number	Circuit Description	Circuit Customers	Circuit Voltage	Circuit Miles
0071RO5130	0071RO5130	1,461	12,470	28.66

	2023	2024	2025
Circuit SAIFI (Non-Storm)	0.38	2.38	1.02
Circuit CAIDI (Non-Storm)	1.53	2.50	1.68
Customers Interrupted (Non-Storm)	553	3,455	1,485
Customer Hours Interrupted (Non-Storm)	845.16	8,632.03	2,496.53
Circuit Total Customers	1,444	1,451	1,461
Worst Performing Circuit Status			Y

Please Note:

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- If a year did not have a customer count for the circuit, the 2025 value is subbed in.

Based on the information above, the following plan has been created –

- **Tree Contact:** Have the Vegetation Department identify danger trees outside the ROW and perform a sweep of the circuit for trees inside the ROW. Specifically looking for Ash Trees.
- **Planned (Prearranged):** Ensure engineers are designing while thinking about minimizing outages. Design new jobs to allow for future additions without having to take an outage.

0029R00453						
Cause	Interruptions		Customers Interrupted		Customer Hours	
Company Equipment	4	50%	1,867	76.83%	2,163.31	54.10%
Planned	2	25%	410	16.87%	1,663.26	41.60%
Tree in ROW	2	25%	153	6.30%	172.04	4.30%
Total	8	100%	2,430	100.00%	3,998.60	100.00%

Circuit	
0029R00453	

Circuit Number	Circuit Description	Circuit Customers	Circuit Voltage	Circuit Miles
0029R00453	0029R00453	981	4,160	9.88

	2023	2024	2025
Circuit SAIFI (Non-Storm)	0.03	0.44	2.48
Circuit CAIDI (Non-Storm)	0.82	1.21	1.65
Customers Interrupted (Non-Storm)	23	392	2,430
Customer Hours Interrupted (Non-Storm)	18.87	473.54	3,998.60
Circuit Total Customers	862	901	981
Worst Performing Circuit Status	Y		

Please Note:

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- If there are no non-storm records for a year, the data will not be available.
- If a year did not have a customer count for the circuit, the 2025 value is subbed in.

Based on the information above, the following plan has been created –

- **Company Equipment Failures:** Perform DLI and WPIT pole replacement to upgrade any outdated facilities. Follow the company resiliency standards for pole size and class and anchor/guy size to harden the system against storms. Utilizing new company guidance of Class 2 poles, Fiberglass Crossarms, Vice Top Insulators, & Tree Wire. Identify opportunities to perform upgrades utilizing the URD Cable Replacement Program, UG Cable Replacement Program, Animal Guard Program, PCB Transformer replacement program and TripSaver program.

In 2025 RG&E performed the following work on the circuit in programs and projects:

Program	Circuit	Capital Spent
DLI/IR	0029R00453	\$970.56
Tree Maintenance	0029R00453	\$40,878.00

0042R00477						
Cause	Interruptions		Customers Interrupted		Customer Hours	
Tree Out ROW	5	29%	247	27.54%	692.27	43.54%
Tree in ROW	4	24%	38	4.24%	239.69	15.08%
Company Equipment	3	18%	65	7.25%	104.30	6.56%
Planned	3	18%	527	58.75%	472.63	29.73%
Overloads	2	12%	20	2.23%	81.00	5.09%
Total	17	100%	897	100.00%	1,589.89	100.00%

Circuit
0042R00477

Circuit Number	Circuit Description	Circuit Customers	Circuit Voltage	Circuit Miles
0042R00477	0042R00477	714	4,160	9.47

	2023	2024	2025
Circuit SAIFI (Non-Storm)	0.28	2.67	1.26
Circuit CAIDI (Non-Storm)	2.34	2.20	1.77
Customers Interrupted (Non-Storm)	196	1,868	897
Customer Hours Interrupted (Non-Storm)	458.60	4,107.71	1,589.89
Circuit Total Customers	698	699	714
Worst Performing Circuit Status			Y

Please Note:

- The circuit summary data is based on current information.
- If there are no non-storm records for a year, the data will not be available.
- If a year did not have a customer count for the circuit, the 2025 value is subbed in.

Based on the information above, the following plan has been created –

- **Tree Contact:** Have the Vegetation Department identify danger trees outside the ROW and perform a sweep of the circuit for trees inside the ROW. Specifically looking for Ash Trees.
- **Planned (Prearranged):** Ensure engineers are designing while thinking about minimizing outages. Design new jobs to allow for future additions without having to take an outage.

In 2025 RG&E performed the following work on the circuit in programs and projects:

Program	Circuit	Capital Spent
DLI/IR	0042R00477	\$3,759.94

Update for 2024 –

The Rochester Division in 2024 met its CAIDI and SAIFI targets.

The major contributing causes of outages in 2024 were planned (prearranged) incidents, company equipment failures and tree contacts.

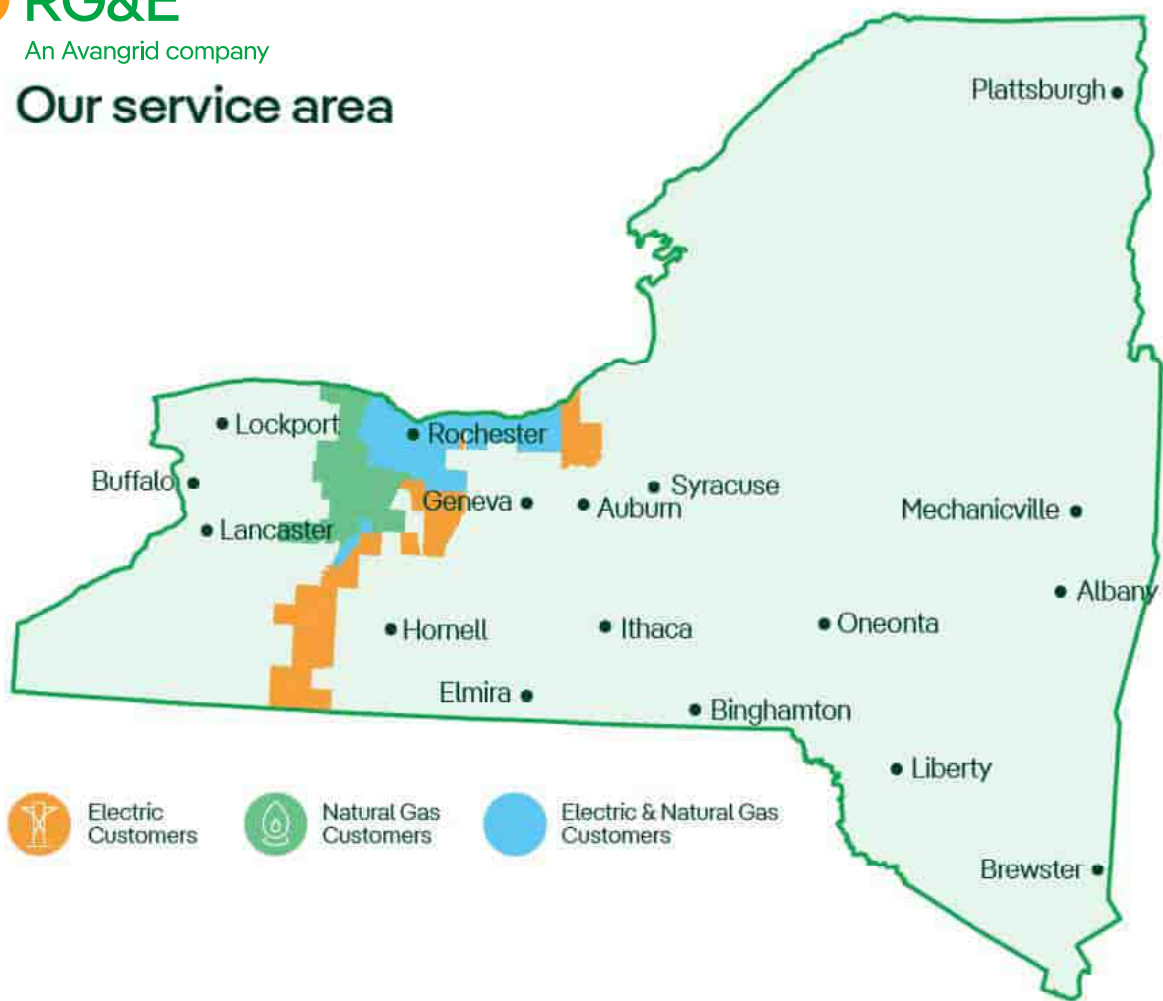
Jobs planned for 2026 or beyond:

- Resiliency Project (29 Reclosers, 4 Circuits)
- Distribution Automation Program (12 Reclosers on 4 Circuits)
- DLI and WPIT program
- TripSaver Program
- PCB T\$3,759.94ransformer Replacement Program
- Third Party Make Ready Projects
- UG Cable Replacement Program
- URD Cable Replacement Program



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2025 Annual Reliability Report

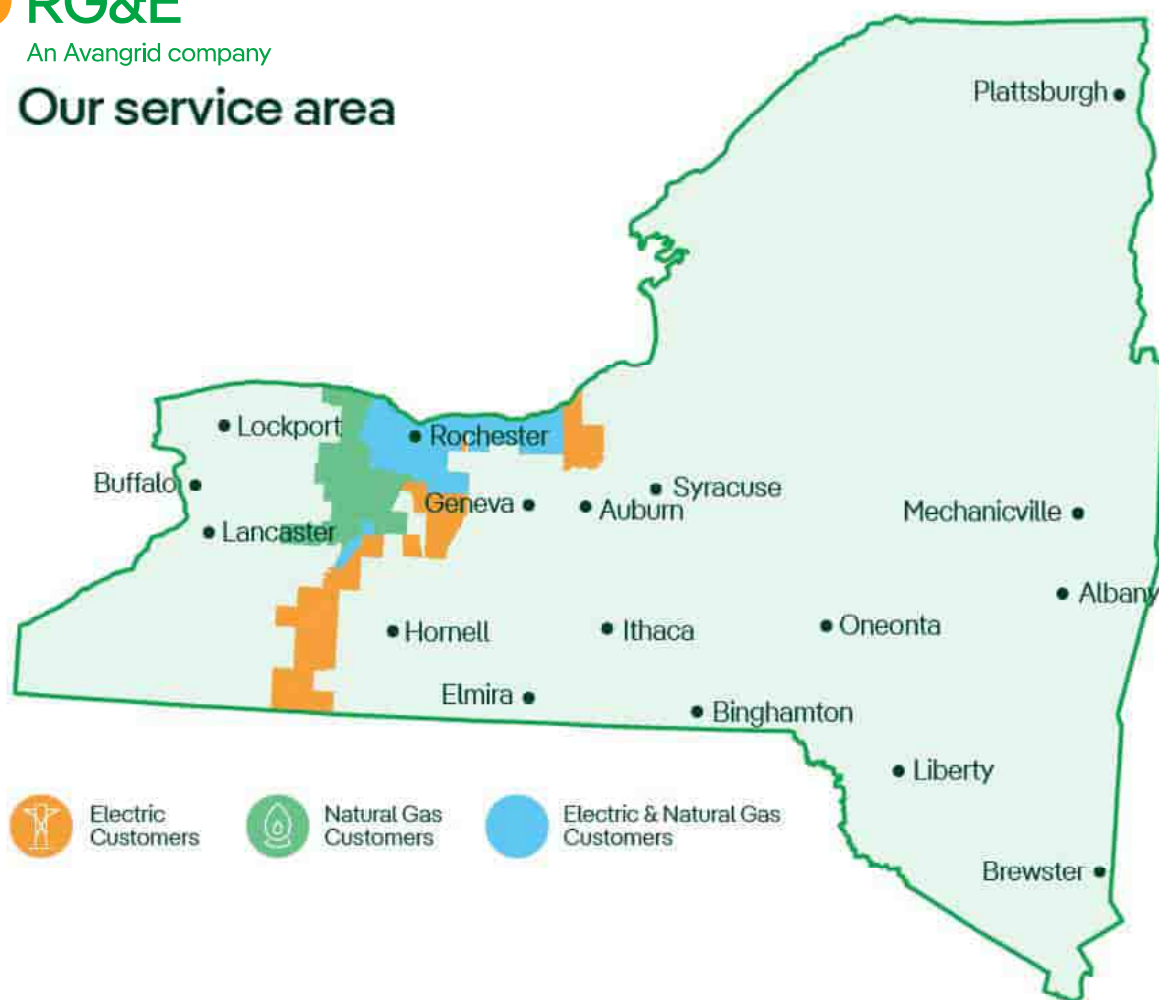
Appendix A Resiliency Program Circuit Actions

Division	Circuit	Year	Action Complete
RGE	Station 156	2024/2025/2026	Multi year project for a large conversion on Station 156 circuit 257 and Circuit 255. Rebuild to include new poles and wire and move load to eliminate station. Circuit 257 is complete with 4 3 phase reclosers currently in local control until final scada comm is to be done with 255 circuit. 255 Circuit is almost complete, most of work done in 2025, remaining work to be completed by end of Q1 in 2026 and all 3 phase scada reclosers to be commissioned and in service.



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2025 Annual Reliability Report

Appendix B Circuit Performance



Rochester Gas and Electric
PSC CAIDI/SAIFI/SAIDI Circuit Report - Descending SAIFI Order
From January 1, 2025 00:00 to December 31, 2025 23:59
Excludes PSC Classification 1-Major Storm

OPCO	Division	Circuit	Circuit Description	Circuit Miles	Int Count	Circuit Total Customers	Cust Aff	Cust Hrs	SAIFI	CAIDI	SAIDI
RGE	Canandaigua	0145CF5143	0145CF5143	72.79	34	1,078	5,443	6,635.33	5.05	1.22	6.16
RGE	Canandaigua	0146CF5139	0146CF5139	75.17	39	725	3,482	5,895.73	4.80	1.69	8.13
RGE	Canandaigua	0156CF0255	0156CF0255	7.04	18	170	812	475.14	4.78	0.59	2.79
RGE	Canandaigua	0127CF5229	0127CF5229	24.65	7	479	1,938	1,856.13	4.05	0.96	3.88
RGE	Canandaigua	0143CF5145	0143CF5145	42.90	27	879	3,144	3,581.05	3.58	1.14	4.07
RGE	Canandaigua	0145CF5144	0145CF5144	62.54	17	1,057	3,199	2,681.83	3.03	0.84	2.54
RGE	Canandaigua	0144CF2914	0144CF2914	2.91	0	83	251	192.95	3.02	0.77	2.32
RGE	Canandaigua	0144CF2913	0144CF2913	12.20	4	920	2,761	2,356.66	3.00	0.85	2.56
RGE	Canandaigua	0144CF2912	0144CF2912	3.13	3	125	375	287.50	3.00	0.77	2.30
RGE	Canandaigua	A7108CF0704	A7108CF0704	0.01	0	3	9	6.90	3.00	0.77	2.30
RGE	Canandaigua	0143CF5146	0143CF5146	70.00	35	1,098	3,253	3,031.22	2.96	0.93	2.76
RGE	Canandaigua	0146CF5141	0146CF5141	104.44	59	1,076	3,053	3,440.08	2.84	1.13	3.20
RGE	Canandaigua	0154CF5261	0154CF5261	27.06	12	969	2,552	3,793.42	2.63	1.49	3.91
RGE	Canandaigua	0142CF5191	0142CF5191	25.47	8	619	1,253	2,226.54	2.02	1.78	3.60
RGE	Canandaigua	A9173CF0736	A9173CF0736	0.00	0	1	2	1.55	2.00	0.78	1.55
RGE	Canandaigua	A9150CF0704	A9150CF0704	0.01	0	2	4	6.17	2.00	1.54	3.08
RGE	Canandaigua	A9152CF0736	A9152CF0736	0.01	0	1	2	1.45	2.00	0.73	1.45
RGE	Canandaigua	A9169CF0782	A9169CF0782	0.00	1	1	2	6.28	2.00	3.14	6.28
RGE	Canandaigua	A7145CF0704	A7145CF0704	0.00	1	1	2	3.08	2.00	1.54	3.08
RGE	Canandaigua	A7163CF0737	A7163CF0737	0.01	1	3	6	6.95	2.00	1.16	2.32
RGE	Canandaigua	A7365CF0704	A7365CF0704	0.01	0	3	6	9.25	2.00	1.54	3.08
RGE	Canandaigua	A7171CF0704	A7171CF0704	0.01	0	9	18	27.76	2.00	1.54	3.08
RGE	Canandaigua	A7207CF0704	A7207CF0704	0.13	0	1	2	3.08	2.00	1.54	3.08
RGE	Canandaigua	0127CF5230	0127CF5230	58.30	14	2,656	5,219	6,470.75	1.96	1.24	2.44
RGE	Canandaigua	0149CF2905	0149CF2905	18.88	7	513	955	1,221.95	1.86	1.28	2.38
RGE	Canandaigua	0125CF5208	0125CF5208	38.74	15	748	1,382	2,021.15	1.85	1.46	2.70
RGE	Canandaigua	0168CF5190	0168CF5190	116.26	30	3,232	5,939	4,928.22	1.84	0.83	1.52
RGE	Canandaigua	0168CF5189	0168CF5189	77.20	31	1,766	3,051	3,281.30	1.73	1.08	1.86
RGE	Canandaigua	0142CF5148	0142CF5148	47.67	9	803	1,306	1,231.78	1.63	0.94	1.53
RGE	Canandaigua	0125CF5182	0125CF5182	52.95	14	1,087	1,700	1,743.97	1.56	1.03	1.60
RGE	Canandaigua	0142CF5192	0142CF5192	55.15	17	1,541	2,380	974.16	1.54	0.41	0.63
RGE	Canandaigua	0428CF5138	0428CF5138	52.14	10	1,880	2,710	2,529.44	1.44	0.93	1.35
RGE	Canandaigua	0127CF5231	0127CF5231	45.63	12	1,720	2,258	3,205.91	1.31	1.42	1.86
RGE	Canandaigua	0154CF0391	0154CF0391	10.79	7	711	910	1,558.24	1.28	1.71	2.19
RGE	Canandaigua	0428CF5172	0428CF5172	64.82	13	1,573	1,982	1,093.38	1.26	0.55	0.70
RGE	Canandaigua	0155CF0248	0155CF0248	4.13	2	139	174	115.77	1.25	0.67	0.83
RGE	Canandaigua	0153CF0250	0153CF0250	9.67	4	1,028	1,263	976.93	1.23	0.77	0.95
RGE	Canandaigua	0142CF5149	0142CF5149	17.27	11	785	959	822.60	1.22	0.86	1.05
RGE	Canandaigua	0120RO5211	0120RO5211	38.11	3	1,021	1,150	2,817.72	1.13	2.45	2.76
RGE	Canandaigua	0155CF0259	0155CF0259	5.66	2	761	808	215.51	1.06	0.27	0.28

RGE	Canandaigua	0148CF2902	0148CF2902	12.41	2	806	826	263.16	1.02	0.32	0.33
RGE	Canandaigua	0149CF0249	0149CF0249	15.75	7	901	905	1,111.67	1.00	1.23	1.23
RGE	Canandaigua	0153CF0252	0153CF0252	5.83	0	515	517	129.25	1.00	0.25	0.25
RGE	Canandaigua	0154CF5260	0154CF5260	22.81	4	609	611	644.96	1.00	1.06	1.06
RGE	Canandaigua	0155CF0260	0155CF0260	3.31	0	442	443	110.75	1.00	0.25	0.25
RGE	Canandaigua	A9147CF0704	A9147CF0704	0.03	0	1	1	0.47	1.00	0.47	0.47
RGE	Canandaigua	0153CF0251	0153CF0251	1.65	0	56	56	14.00	1.00	0.25	0.25
RGE	Canandaigua	A0428CF0737	A0428CF0737	0.00	0	1	1	0.13	1.00	0.13	0.13
RGE	Canandaigua	0148CF2901	0148CF2901	7.29	1	450	450	61.02	1.00	0.14	0.14
RGE	Canandaigua	A7294CF0782	A7294CF0782	0.01	0	5	5	13.25	1.00	2.65	2.65
RGE	Canandaigua	A7101CF0787	A7101CF0787	0.00	1	1	1	0.18	1.00	0.18	0.18
RGE	Canandaigua	A7951CF0737	A7951CF0737	0.01	0	1	1	0.13	1.00	0.13	0.13
RGE	Canandaigua	A7103CF0704	A7103CF0704	0.01	0	1	1	0.25	1.00	0.25	0.25
RGE	Canandaigua	A9160CF0787	A9160CF0787	0.00	0	1	1	0.18	1.00	0.18	0.18
RGE	Canandaigua	A7840CF0736	A7840CF0736	0.01	0	1	1	0.68	1.00	0.68	0.68
RGE	Canandaigua	A7105CF0704	A7105CF0704	0.14	0	3	3	0.75	1.00	0.25	0.25
RGE	Canandaigua	A7292CF0782	A7292CF0782	0.02	0	19	19	50.35	1.00	2.65	2.65
RGE	Canandaigua	A7295CF0782	A7295CF0782	0.01	0	1	1	2.65	1.00	2.65	2.65
RGE	Canandaigua	A7387CF0782	A7387CF0782	0.01	0	2	2	2.47	1.00	1.23	1.23
RGE	Canandaigua	A7293CF0782	A7293CF0782	0.02	0	5	4	10.60	0.80	2.65	2.12
RGE	Canandaigua	0156CF5323	0156CF5323	13.45	0	782	533	235.23	0.68	0.44	0.30
RGE	Canandaigua	0115RO5257	0115RO5257	64.49	11	1,200	263	240.42	0.22	0.91	0.20
RGE	Canandaigua	0125CF5250	0125CF5250	16.21	4	491	10	48.55	0.02	4.85	0.10
RGE	Canandaigua	0154CF0392	0154CF0392	8.35	1	222	1	1.52	0.00	1.52	0.01
RGE	Central	0058RO0459	0058RO0459	13.99	13	708	3,381	3,685.92	4.78	1.09	5.21
RGE	Central	010IRO2550	010IRO2550	8.54	4	1,229	5,315	10,169.62	4.32	1.91	8.27
RGE	Central	010IRO2551	010IRO2551	5.98	2	632	2,627	4,782.30	4.16	1.82	7.57
RGE	Central	990IRO0001	990IRO0001	1.45	5	7	29	41.42	4.14	1.43	5.92
RGE	Central	0046RO0583	0046RO0583	2.60	2	1	4	38.55	4.00	9.64	38.55
RGE	Central	010IRO2549	010IRO2549	6.46	5	524	2,092	3,484.75	3.99	1.67	6.65
RGE	Central	0230RO5163	0230RO5163	72.24	28	2,330	7,591	12,676.22	3.26	1.67	5.44
RGE	Central	0017RO2517	0017RO2517	7.59	13	1,107	3,595	8,736.58	3.25	2.43	7.89
RGE	Central	0023RO0607	0023RO0607	4.58	1	2	6	39.23	3.00	6.54	19.62
RGE	Central	A916IRO0739	A916IRO0739	0.01	0	3	9	12.95	3.00	1.44	4.32
RGE	Central	A7543RO0762	A7543RO0762	0.01	0	1	3	8.90	3.00	2.97	8.90
RGE	Central	A7589RO0739	A7589RO0739	0.01	1	1	3	4.32	3.00	1.44	4.32
RGE	Central	A9045RO0666	A9045RO0666	0.00	3	1	3	6.25	3.00	2.08	6.25
RGE	Central	A7938RO0671	A7938RO0671	0.02	0	1	3	4.00	3.00	1.33	4.00
RGE	Central	009IRO2152	009IRO2152	7.71	3	255	730	1,021.32	2.86	1.40	4.01
RGE	Central	0034RO0342	0034RO0342	1.93	5	45	112	616.44	2.49	5.50	13.70
RGE	Central	0029RO0453	0029RO0453	9.88	8	981	2,430	3,998.60	2.48	1.65	4.08
RGE	Central	0065RO2528	0065RO2528	7.33	6	503	1,230	3,173.56	2.45	2.58	6.31
RGE	Central	0230RO5162	0230RO5162	80.18	29	1,736	4,222	6,080.85	2.43	1.44	3.50
RGE	Central	0104RO5288	0104RO5288	60.77	26	2,267	5,312	5,731.99	2.34	1.08	2.53
RGE	Central	0048RO0456	0048RO0456	4.71	14	765	1,787	5,235.34	2.34	2.93	6.84
RGE	Central	0064RO0480	0064RO0480	11.77	19	641	1,489	1,514.55	2.32	1.02	2.36
RGE	Central	009IRO2150	009IRO2150	6.64	8	396	913	1,260.94	2.31	1.38	3.18

RGE	Central	0084RO2125	0084RO2125	6.07	5	274	623	2,883.40	2.27	4.63	10.52
RGE	Central	0045RO2171	0045RO2171	8.63	8	671	1,519	1,125.12	2.26	0.74	1.68
RGE	Central	0045RO2172	0045RO2172	16.27	8	1,192	2,552	1,608.34	2.14	0.63	1.35
RGE	Central	0419RO5119	0419RO5119	17.58	14	712	1,521	328.05	2.14	0.22	0.46
RGE	Central	0058RO0415	0058RO0415	8.94	5	472	981	836.22	2.08	0.85	1.77
RGE	Central	0095RO0346	0095RO0346	4.56	16	739	1,514	7,937.12	2.05	5.24	10.74
RGE	Central	0091RO2147	0091RO2147	6.87	4	390	797	1,166.59	2.04	1.46	2.99
RGE	Central	0091RO2148	0091RO2148	1.85	0	51	104	152.22	2.04	1.46	2.98
RGE	Central	0045RO2173	0045RO2173	16.66	2	700	1,424	771.98	2.03	0.54	1.10
RGE	Central	0046RO0297	0046RO0297	11.34	12	1,293	2,624	3,998.13	2.03	1.52	3.09
RGE	Central	0091RO2151	0091RO2151	6.88	1	412	835	1,224.50	2.03	1.47	2.97
RGE	Central	0065RO0411	0065RO0411	4.05	4	573	1,159	624.49	2.02	0.54	1.09
RGE	Central	0034RO0310	0034RO0310	2.58	2	70	140	392.76	2.00	2.81	5.61
RGE	Central	A7695RO0733	A7695RO0733	0.01	0	2	4	6.80	2.00	1.70	3.40
RGE	Central	A7487RO0730	A7487RO0730	0.01	1	1	2	5.92	2.00	2.96	5.92
RGE	Central	0058RO2176	0058RO2176	1.22	0	8	16	12.26	2.00	0.77	1.53
RGE	Central	A7662RO0745	A7662RO0745	0.01	2	1	2	7.47	2.00	3.73	7.47
RGE	Central	A7716RO0671	A7716RO0671	0.00	2	1	2	3.00	2.00	1.50	3.00
RGE	Central	0001RO0540	0001RO0540	3.00	2	5	10	85.79	2.00	8.58	17.16
RGE	Central	A7458RO0733	A7458RO0733	0.00	0	1	2	3.40	2.00	1.70	3.40
RGE	Central	A7608RO0748	A7608RO0748	0.02	1	1	2	6.82	2.00	3.41	6.82
RGE	Central	A7609RO0748	A7609RO0748	0.01	0	1	2	6.65	2.00	3.33	6.65
RGE	Central	A7254RO0733	A7254RO0733	0.01	2	1	2	3.40	2.00	1.70	3.40
RGE	Central	0132LS5241	0132LS5241	43.65	0	837	1,672	5,222.75	2.00	3.12	6.24
RGE	Central	0091RO2149	0091RO2149	2.59	0	86	170	249.22	1.98	1.47	2.90
RGE	Central	0109RO5137	0109RO5137	36.71	10	2,410	4,757	9,113.42	1.97	1.92	3.78
RGE	Central	0072RO0440	0072RO0440	10.32	8	1,389	2,727	2,378.15	1.96	0.87	1.71
RGE	Central	0018RO0486	0018RO0486	9.98	2	886	1,730	1,951.11	1.95	1.13	2.20
RGE	Central	0076RO2102	0076RO2102	6.17	2	588	1,135	2,204.82	1.93	1.94	3.75
RGE	Central	0106RO5166	0106RO5166	58.30	29	2,108	4,065	6,944.95	1.93	1.71	3.29
RGE	Central	0085RO2228	0085RO2228	14.32	27	912	1,703	4,392.84	1.87	2.58	4.82
RGE	Central	0040RO0386	0040RO0386	9.21	6	584	1,059	1,590.85	1.81	1.50	2.72
RGE	Central	0418RO5201	0418RO5201	20.04	26	1,183	2,042	2,842.93	1.73	1.39	2.40
RGE	Central	0095RO0316	0095RO0316	9.72	19	1,319	2,275	3,186.52	1.72	1.40	2.42
RGE	Central	0230RO5161	0230RO5161	37.81	7	956	1,632	1,975.19	1.71	1.21	2.07
RGE	Central	0111RO5298	0111RO5298	17.23	16	758	1,266	991.50	1.67	0.78	1.31
RGE	Central	0124RO5128	0124RO5128	56.62	14	1,380	2,266	2,462.02	1.64	1.09	1.78
RGE	Central	0419RO5246	0419RO5246	18.27	30	1,237	2,009	846.93	1.62	0.42	0.68
RGE	Central	0126RO5224	0126RO5224	26.45	25	1,786	2,847	2,914.58	1.59	1.02	1.63
RGE	Central	0115RO5258	0115RO5258	72.87	20	1,213	1,929	836.21	1.59	0.43	0.69
RGE	Central	0056RO5180	0056RO5180	29.18	40	2,448	3,843	7,578.90	1.57	1.97	3.10
RGE	Central	0419RO5120	0419RO5120	57.65	13	2,456	3,847	5,297.96	1.57	1.38	2.16
RGE	Central	0056RO5315	0056RO5315	30.40	19	1,385	2,002	1,003.68	1.45	0.50	0.72
RGE	Central	0109RO5195	0109RO5195	62.27	40	2,792	3,887	4,556.98	1.39	1.17	1.63
RGE	Central	0093RO5255	0093RO5255	34.62	45	2,503	3,424	8,269.38	1.37	2.42	3.30
RGE	Central	0040RO0428	0040RO0428	12.97	9	961	1,313	2,343.51	1.37	1.78	2.44
RGE	Central	0113RO5101	0113RO5101	53.27	28	1,358	1,852	2,107.11	1.36	1.14	1.55

RGE	Central	0014RO0435	0014RO0435	8.99	14	1,165	1,547	1,001.17	1.33	0.65	0.86
RGE	Central	0037RO0365	0037RO0365	5.49	0	434	574	908.81	1.32	1.58	2.09
RGE	Central	0006RO0384	0006RO0384	2.22	3	369	486	2,150.42	1.32	4.42	5.83
RGE	Central	0117RO5188	0117RO5188	26.71	22	1,694	2,230	2,215.86	1.32	0.99	1.31
RGE	Central	0419RO5164	0419RO5164	36.57	11	2,194	2,856	971.54	1.30	0.34	0.44
RGE	Central	0420RO2182	0420RO2182	9.98	17	464	604	2,415.59	1.30	4.00	5.21
RGE	Central	0074RO0421	0074RO0421	4.26	3	78	100	248.35	1.28	2.48	3.18
RGE	Central	0029RO2560	0029RO2560	8.27	6	856	1,094	3,287.97	1.28	3.01	3.84
RGE	Central	0042RO0477	0042RO0477	9.47	17	714	897	1,589.89	1.26	1.77	2.23
RGE	Central	9900RO0001	9900RO0001	0.06	2	4	5	7.22	1.25	1.44	1.80
RGE	Central	0042RO0568	0042RO0568	3.59	2	4	5	30.38	1.25	6.08	7.60
RGE	Central	0018RO0484	0018RO0484	6.72	4	739	915	966.66	1.24	1.06	1.31
RGE	Central	0043RO0462	0043RO0462	6.55	8	910	1,118	1,576.76	1.23	1.41	1.73
RGE	Central	0421RO5121	0421RO5121	2.80	9	176	216	309.10	1.23	1.43	1.76
RGE	Central	0040RO0429	0040RO0429	10.68	7	877	1,073	1,657.77	1.22	1.54	1.89
RGE	Central	0022RO0425	0022RO0425	8.11	15	1,335	1,595	2,873.58	1.19	1.80	2.15
RGE	Central	0418RO5108	0418RO5108	35.55	31	2,414	2,884	3,213.59	1.19	1.11	1.33
RGE	Central	0071RO5109	0071RO5109	37.02	17	1,102	1,299	1,902.55	1.18	1.46	1.73
RGE	Central	0040RO2135	0040RO2135	2.45	2	118	139	165.40	1.18	1.19	1.40
RGE	Central	0096RO2188	0096RO2188	6.39	4	602	706	529.88	1.17	0.75	0.88
RGE	Central	0033RO0291	0033RO0291	10.57	4	757	885	1,019.60	1.17	1.15	1.35
RGE	Central	0097RO2191	0097RO2191	9.56	19	716	833	1,229.84	1.16	1.48	1.72
RGE	Central	0040RO0376	0040RO0376	5.61	4	621	722	1,089.73	1.16	1.51	1.75
RGE	Central	0049RO0466	0049RO0466	8.83	4	1,354	1,552	2,631.14	1.15	1.70	1.94
RGE	Central	0096RO2186	0096RO2186	7.84	10	497	569	357.81	1.14	0.63	0.72
RGE	Central	0114RO2519	0114RO2519	10.34	3	778	881	1,155.23	1.13	1.31	1.48
RGE	Central	0022RO2547	0022RO2547	8.07	6	624	706	1,525.02	1.13	2.16	2.44
RGE	Central	0117RO2130	0117RO2130	9.45	8	637	720	2,728.12	1.13	3.79	4.28
RGE	Central	0420RO2184	0420RO2184	7.17	11	527	592	1,463.45	1.12	2.47	2.78
RGE	Central	0132LS5293	0132LS5293	43.39	13	977	1,097	2,703.24	1.12	2.46	2.77
RGE	Central	0022RO0426	0022RO0426	7.07	5	1,119	1,243	2,108.93	1.11	1.70	1.88
RGE	Central	0074RO0422	0074RO0422	17.38	5	1,086	1,203	4,557.93	1.11	3.79	4.20
RGE	Central	0014RO2112	0014RO2112	6.15	4	1,219	1,339	2,617.71	1.10	1.95	2.15
RGE	Central	0093RO2530	0093RO2530	8.05	7	606	663	1,336.83	1.09	2.02	2.21
RGE	Central	0096RO2187	0096RO2187	11.25	3	1,426	1,557	878.12	1.09	0.56	0.62
RGE	Central	0018RO0446	0018RO0446	2.89	5	183	199	165.04	1.09	0.83	0.90
RGE	Central	0064RO0409	0064RO0409	1.07	1	58	63	98.72	1.09	1.57	1.70
RGE	Central	0040RO2223	0040RO2223	5.04	2	658	714	987.30	1.09	1.38	1.50
RGE	Central	0075RO0423	0075RO0423	8.83	4	721	778	1,091.57	1.08	1.40	1.51
RGE	Central	0076RO2101	0076RO2101	6.82	5	398	429	1,345.03	1.08	3.14	3.38
RGE	Central	0060RO0494	0060RO0494	10.25	8	377	399	402.34	1.06	1.01	1.07
RGE	Central	0097RO2190	0097RO2190	6.74	2	397	418	643.59	1.05	1.54	1.62
RGE	Central	0038RO0379	0038RO0379	4.61	2	487	504	1,463.84	1.03	2.90	3.01
RGE	Central	0074RO0420	0074RO0420	1.33	1	30	31	75.95	1.03	2.45	2.53
RGE	Central	0071RO5130	0071RO5130	28.66	44	1,461	1,485	2,496.53	1.02	1.68	1.71
RGE	Central	0037RO0294	0037RO0294	7.13	3	702	713	1,034.68	1.02	1.45	1.47
RGE	Central	0022RO0427	0022RO0427	4.56	1	83	84	141.44	1.01	1.68	1.70

RGE	Central	0016RO2210	0016RO2210	6.90	2	802	809	1,027.85	1.01	1.27	1.28
RGE	Central	A7412RO0730	A7412RO0730	0.01	0	2	2	3.13	1.00	1.57	1.57
RGE	Central	0076RO2118	0076RO2118	1.16	1	68	68	333.20	1.00	4.90	4.90
RGE	Central	A0415RO0748	A0415RO0748	0.01	0	2	2	4.90	1.00	2.45	2.45
RGE	Central	A7913RO0775	A7913RO0775	0.18	0	1	1	0.83	1.00	0.83	0.83
RGE	Central	0018RO0545	0018RO0545	0.77	0	2	2	1.47	1.00	0.73	0.73
RGE	Central	0040RO0377	0040RO0377	1.00	0	71	71	97.06	1.00	1.37	1.37
RGE	Central	A9054RO0775	A9054RO0775	0.01	0	1	1	1.13	1.00	1.13	1.13
RGE	Central	0076RO2103	0076RO2103	0.67	0	11	11	13.75	1.00	1.25	1.25
RGE	Central	A7511RO0775	A7511RO0775	0.01	1	1	1	1.57	1.00	1.57	1.57
RGE	Central	A7673RO0748	A7673RO0748	0.01	0	1	1	2.45	1.00	2.45	2.45
RGE	Central	0126RO5226	0126RO5226	6.98	1	54	54	49.52	1.00	0.92	0.92
RGE	Central	A9157RO0705	A9157RO0705	0.01	1	3	3	22.30	1.00	7.43	7.43
RGE	Central	0015RO2208	0015RO2208	0.35	1	1	1	4.88	1.00	4.88	4.88
RGE	Central	0096RO2189	0096RO2189	7.75	0	624	624	322.61	1.00	0.52	0.52
RGE	Central	A7774RO0784	A7774RO0784	0.00	1	2	2	12.27	1.00	6.13	6.13
RGE	Central	A7733RO0730	A7733RO0730	0.01	1	1	1	1.65	1.00	1.65	1.65
RGE	Central	A7568RO0775	A7568RO0775	0.07	0	1	1	1.57	1.00	1.57	1.57
RGE	Central	A7797RO0780	A7797RO0780	0.01	1	2	2	7.30	1.00	3.65	3.65
RGE	Central	A7798RO0762	A7798RO0762	0.02	0	1	1	4.38	1.00	4.38	4.38
RGE	Central	A7010RO0660	A7010RO0660	0.00	1	1	1	2.17	1.00	2.17	2.17
RGE	Central	A7911RO0761	A7911RO0761	0.01	0	1	1	0.83	1.00	0.83	0.83
RGE	Central	A7485RO0761	A7485RO0761	0.05	1	3	3	2.50	1.00	0.83	0.83
RGE	Central	A7828RO0748	A7828RO0748	0.02	0	1	1	2.45	1.00	2.45	2.45
RGE	Central	A7900RO0775	A7900RO0775	0.01	0	2	2	3.13	1.00	1.57	1.57
RGE	Central	A7868RO0775	A7868RO0775	0.01	0	1	1	1.13	1.00	1.13	1.13
RGE	Central	A0417RO0705	A0417RO0705	0.01	1	2	2	6.63	1.00	3.32	3.32
RGE	Central	A7912RO0761	A7912RO0761	0.01	0	1	1	0.83	1.00	0.83	0.83
RGE	Central	A7283RO0762	A7283RO0762	0.01	1	1	1	4.38	1.00	4.38	4.38
RGE	Central	A7982RO0762	A7982RO0762	0.01	0	1	1	4.38	1.00	4.38	4.38
RGE	Central	A7637RO0775	A7637RO0775	0.02	0	1	1	1.13	1.00	1.13	1.13
RGE	Central	A9038RO0705	A9038RO0705	0.00	1	2	2	9.93	1.00	4.97	4.97
RGE	Central	A9166RO0705	A9166RO0705	0.01	0	1	1	4.97	1.00	4.97	4.97
RGE	Central	A9149RO0775	A9149RO0775	0.01	0	1	1	0.83	1.00	0.83	0.83
RGE	Central	A9155RO0660	A9155RO0660	0.00	0	2	2	4.33	1.00	2.17	2.17
RGE	Central	A7503RO0748	A7503RO0748	0.01	0	2	2	4.90	1.00	2.45	2.45
RGE	Central	A9167RO0705	A9167RO0705	0.00	0	1	1	0.40	1.00	0.40	0.40
RGE	Central	0064RO0481	0064RO0481	4.07	0	334	334	528.72	1.00	1.58	1.58
RGE	Central	0115RO5257	0115RO5257	64.49	14	1,200	1,197	2,407.95	1.00	2.01	2.01
RGE	Central	0093RO2531	0093RO2531	6.95	0	372	371	735.69	1.00	1.98	1.98
RGE	Central	0193LS0226	0193LS0226	27.94	0	661	659	1,153.25	1.00	1.75	1.74
RGE	Central	0082RO5168	0082RO5168	11.30	2	319	318	524.39	1.00	1.65	1.64
RGE	Central	0060RO0433	0060RO0433	8.05	2	202	201	196.07	1.00	0.98	0.97
RGE	Central	0193LS0227	0193LS0227	11.20	1	428	425	743.75	0.99	1.75	1.74
RGE	Central	0095RO0319	0095RO0319	2.51	1	219	215	1,573.16	0.98	7.32	7.18
RGE	Central	0124RO5247	0124RO5247	16.86	9	450	429	798.91	0.95	1.86	1.78
RGE	Central	0125CF5250	0125CF5250	16.21	4	491	454	894.63	0.92	1.97	1.82

RGE	Central	0136RO5294	0136RO5294	14.66	12	756	688	1,129.63	0.91	1.64	1.49
RGE	Central	0070RO5193	0070RO5193	45.27	23	1,995	1,722	1,022.30	0.86	0.59	0.51
RGE	Central	0042RO2194	0042RO2194	8.45	12	760	650	2,467.25	0.86	3.80	3.25
RGE	Central	0067RO5175	0067RO5175	26.80	8	840	715	1,821.73	0.85	2.55	2.17
RGE	Central	0089RO2121	0089RO2121	11.42	18	724	615	2,253.04	0.85	3.66	3.11
RGE	Central	0067RO5176	0067RO5176	33.42	28	2,056	1,728	2,136.23	0.84	1.24	1.04
RGE	Central	0418RO5270	0418RO5270	33.95	26	2,694	2,240	3,054.07	0.83	1.36	1.13
RGE	Central	0113RO5102	0113RO5102	35.53	23	1,988	1,648	1,266.03	0.83	0.77	0.64
RGE	Central	0041RO0473	0041RO0473	10.94	13	1,103	885	961.12	0.80	1.09	0.87
RGE	Central	0043RO2105	0043RO2105	9.89	6	994	797	1,394.69	0.80	1.75	1.40
RGE	Central	0041RO0430	0041RO0430	5.73	2	389	309	2,359.13	0.79	7.63	6.06
RGE	Central	0124RO5127	0124RO5127	52.21	39	2,078	1,642	1,121.04	0.79	0.68	0.54
RGE	Central	0076RO2127	0076RO2127	5.92	2	178	137	137.89	0.77	1.01	0.77
RGE	Central	0071RO5129	0071RO5129	82.22	22	3,126	2,371	5,360.23	0.76	2.26	1.71
RGE	Central	0090RO2138	0090RO2138	16.05	11	729	551	884.17	0.76	1.60	1.21
RGE	Central	0113RO5228	0113RO5228	54.36	28	1,696	1,229	1,913.00	0.72	1.56	1.13
RGE	Central	0070RO5132	0070RO5132	29.52	15	1,631	1,173	4,477.08	0.72	3.82	2.74
RGE	Central	0421RO5126	0421RO5126	25.43	20	1,427	996	1,294.42	0.70	1.30	0.91
RGE	Central	0071RO5110	0071RO5110	43.41	36	2,134	1,474	2,406.47	0.69	1.63	1.13
RGE	Central	0068RO0490	0068RO0490	3.87	6	399	275	558.15	0.69	2.03	1.40
RGE	Central	0070RO5236	0070RO5236	63.16	26	2,007	1,354	1,718.86	0.67	1.27	0.86
RGE	Central	0043RO0444	0043RO0444	7.70	14	1,306	874	1,291.26	0.67	1.48	0.99
RGE	Central	0047RO0289	0047RO0289	2.04	1	176	111	171.47	0.63	1.54	0.97
RGE	Central	0055RO5239	0055RO5239	27.68	19	2,159	1,353	1,838.25	0.63	1.36	0.85
RGE	Central	0070RO5235	0070RO5235	18.57	2	993	620	854.74	0.62	1.38	0.86
RGE	Central	0046RO2507	0046RO2507	11.40	11	1,392	866	482.55	0.62	0.56	0.35
RGE	Central	0117RO2131	0117RO2131	5.40	9	471	281	214.62	0.60	0.76	0.46
RGE	Central	0112RO2523	0112RO2523	10.00	9	877	515	965.05	0.59	1.87	1.10
RGE	Central	0104RO5156	0104RO5156	35.75	21	1,882	1,099	1,073.31	0.58	0.98	0.57
RGE	Central	0421RO5124	0421RO5124	1.05	1	7	4	1.80	0.57	0.45	0.26
RGE	Central	0068RO0417	0068RO0417	7.85	23	699	397	614.59	0.57	1.55	0.88
RGE	Central	0046RO2548	0046RO2548	9.42	6	1,301	735	1,168.22	0.56	1.59	0.90
RGE	Central	0083RO2238	0083RO2238	8.33	2	1,514	820	141.27	0.54	0.17	0.09
RGE	Central	0001RO0333	0001RO0333	4.72	7	428	225	850.35	0.53	3.78	1.99
RGE	Central	0106RO5165	0106RO5165	25.01	10	591	299	271.43	0.51	0.91	0.46
RGE	Central	0088RO2220	0088RO2220	12.70	7	919	461	1,059.37	0.50	2.30	1.15
RGE	Central	0420RO2181	0420RO2181	13.75	13	860	425	463.44	0.49	1.09	0.54
RGE	Central	0068RO0491	0068RO0491	3.39	11	413	204	213.79	0.49	1.05	0.52
RGE	Central	0041RO0432	0041RO0432	10.34	6	820	403	1,886.71	0.49	4.68	2.30
RGE	Central	0066RO0488	0066RO0488	11.43	5	572	274	589.88	0.48	2.15	1.03
RGE	Central	0069RO5160	0069RO5160	30.10	18	2,008	952	1,882.29	0.47	1.98	0.94
RGE	Central	0103RO2212	0103RO2212	4.61	4	626	295	240.94	0.47	0.82	0.38
RGE	Central	0019RO0472	0019RO0472	2.01	2	271	127	201.02	0.47	1.58	0.74
RGE	Central	0110RO2169	0110RO2169	13.92	10	902	422	1,542.77	0.47	3.66	1.71
RGE	Central	0106RO5167	0106RO5167	43.91	24	1,580	737	2,168.14	0.47	2.94	1.37
RGE	Central	0068RO2157	0068RO2157	7.39	18	602	278	585.81	0.46	2.11	0.97
RGE	Central	0033RO0362	0033RO0362	9.16	11	491	226	643.16	0.46	2.85	1.31

RGE	Central	0102RO2538	0102RO2538	8.60	15	519	229	837.64	0.44	3.66	1.61
RGE	Central	0117RO5187	0117RO5187	34.53	26	1,640	719	1,312.57	0.44	1.83	0.80
RGE	Central	0051RO0445	0051RO0445	11.95	6	1,048	459	996.17	0.44	2.17	0.95
RGE	Central	0097RO2192	0097RO2192	13.43	20	986	408	759.13	0.41	1.86	0.77
RGE	Central	0112RO2534	0112RO2534	8.38	6	773	319	1,586.93	0.41	4.97	2.05
RGE	Central	0072RO2505	0072RO2505	7.90	4	821	332	226.18	0.40	0.68	0.28
RGE	Central	0111RO5297	0111RO5297	15.69	15	643	259	885.12	0.40	3.42	1.38
RGE	Central	0421RO5123	0421RO5123	14.18	16	1,715	690	871.46	0.40	1.26	0.51
RGE	Central	0046RO2508	0046RO2508	11.03	7	1,228	474	2,275.02	0.39	4.80	1.85
RGE	Central	0017RO0492	0017RO0492	7.37	9	1,159	437	779.28	0.38	1.78	0.67
RGE	Central	0102RO2537	0102RO2537	12.07	35	1,184	446	919.14	0.38	2.06	0.78
RGE	Central	0001RO2142	0001RO2142	8.05	16	1,376	497	1,432.72	0.36	2.88	1.04
RGE	Central	0014RO0437	0014RO0437	9.28	9	1,435	512	1,147.79	0.36	2.24	0.80
RGE	Central	0089RO5219	0089RO5219	8.32	3	260	89	183.43	0.34	2.06	0.71
RGE	Central	0056RO5179	0056RO5179	11.59	12	684	234	353.84	0.34	1.51	0.52
RGE	Central	0042RO2197	0042RO2197	14.29	11	1,057	360	435.48	0.34	1.21	0.41
RGE	Central	0103RO2232	0103RO2232	5.36	20	683	229	472.53	0.34	2.06	0.69
RGE	Central	0112RO2522	0112RO2522	5.96	4	370	124	341.27	0.34	2.75	0.92
RGE	Central	0085RO2111	0085RO2111	7.09	4	424	140	431.09	0.33	3.08	1.02
RGE	Central	0120RO5211	0120RO5211	38.11	17	1,021	334	693.82	0.33	2.08	0.68
RGE	Central	0418RO5199	0418RO5199	34.50	30	2,078	673	1,598.34	0.32	2.37	0.77
RGE	Central	0043RO0464	0043RO0464	14.76	10	711	228	327.53	0.32	1.44	0.46
RGE	Central	0065RO0410	0065RO0410	1.88	1	148	47	723.00	0.32	15.38	4.89
RGE	Central	0065RO2529	0065RO2529	7.60	2	354	112	193.20	0.32	1.73	0.55
RGE	Central	0097RO2193	0097RO2193	11.11	11	705	221	251.02	0.31	1.14	0.36
RGE	Central	0081RO2164	0081RO2164	7.41	12	526	162	266.47	0.31	1.64	0.51
RGE	Central	0136RO5296	0136RO5296	47.50	11	1,751	527	759.02	0.30	1.44	0.43
RGE	Central	0104RO5157	0104RO5157	64.14	13	2,810	842	1,036.33	0.30	1.23	0.37
RGE	Central	0035RO0343	0035RO0343	5.34	3	528	157	262.54	0.30	1.67	0.50
RGE	Central	0112RO2521	0112RO2521	9.65	3	624	185	257.65	0.30	1.39	0.41
RGE	Central	0042RO0478	0042RO0478	6.80	2	627	182	94.35	0.29	0.52	0.15
RGE	Central	0014RO2114	0014RO2114	4.76	4	842	243	989.79	0.29	4.07	1.18
RGE	Central	0126RO5225	0126RO5225	20.92	22	1,818	520	1,746.97	0.29	3.36	0.96
RGE	Central	0047RO0443	0047RO0443	4.84	6	430	122	181.70	0.28	1.49	0.42
RGE	Central	0083RO2239	0083RO2239	11.96	8	821	232	403.47	0.28	1.74	0.49
RGE	Central	0041RO0431	0041RO0431	10.79	7	789	216	378.43	0.27	1.75	0.48
RGE	Central	0034RO0348	0034RO0348	4.92	3	402	107	519.17	0.27	4.85	1.29
RGE	Central	0103RO2211	0103RO2211	5.60	9	762	201	822.64	0.26	4.09	1.08
RGE	Central	0041RO0474	0041RO0474	6.08	3	531	140	260.97	0.26	1.86	0.49
RGE	Central	0081RO2224	0081RO2224	9.98	10	572	149	243.46	0.26	1.63	0.43
RGE	Central	0082RO5234	0082RO5234	12.57	3	715	186	377.62	0.26	2.03	0.53
RGE	Central	0063RO2542	0063RO2542	3.17	2	177	46	33.92	0.26	0.74	0.19
RGE	Central	0069RO5159	0069RO5159	46.34	11	2,106	536	634.80	0.25	1.18	0.30
RGE	Central	0036RO0404	0036RO0404	12.83	10	1,077	272	581.86	0.25	2.14	0.54
RGE	Central	0117RO2156	0117RO2156	8.36	10	603	151	264.83	0.25	1.75	0.44
RGE	Central	0420RO2183	0420RO2183	3.06	1	244	60	55.02	0.25	0.92	0.23
RGE	Central	0112RO2536	0112RO2536	12.62	4	977	240	252.65	0.25	1.05	0.26

RGE	Central	0043RO2104	0043RO2104	8.29	5	928	226	429.91	0.24	1.90	0.46
RGE	Central	0001RO0339	0001RO0339	6.15	3	545	129	471.14	0.24	3.65	0.86
RGE	Central	0038RO0389	0038RO0389	4.34	2	991	232	2,422.90	0.23	10.44	2.44
RGE	Central	0014RO0436	0014RO0436	3.21	4	401	91	59.36	0.23	0.65	0.15
RGE	Central	0072RO0438	0072RO0438	10.47	8	1,130	253	514.06	0.22	2.03	0.45
RGE	Central	0103RO2233	0103RO2233	6.30	10	676	149	215.37	0.22	1.45	0.32
RGE	Central	0035RO0335	0035RO0335	4.43	3	259	57	70.35	0.22	1.23	0.27
RGE	Central	0056RO5305	0056RO5305	15.68	11	759	166	225.40	0.22	1.36	0.30
RGE	Central	0049RO0270	0049RO0270	9.49	4	1,441	311	440.65	0.22	1.42	0.31
RGE	Central	0093RO5254	0093RO5254	36.60	10	2,087	448	923.12	0.21	2.06	0.44
RGE	Central	0055RO5240	0055RO5240	37.82	17	1,975	418	716.03	0.21	1.71	0.36
RGE	Central	0089RO5218	0089RO5218	30.46	17	1,455	305	696.10	0.21	2.28	0.48
RGE	Central	0050RO0284	0050RO0284	3.19	2	815	170	1,116.39	0.21	6.57	1.37
RGE	Central	0029RO0452	0029RO0452	4.34	2	354	73	29.61	0.21	0.41	0.08
RGE	Central	0418RO5198	0418RO5198	35.35	15	2,683	550	747.79	0.20	1.36	0.28
RGE	Central	0017RO2516	0017RO2516	6.11	4	743	150	218.60	0.20	1.46	0.29
RGE	Central	0046RO0261	0046RO0261	10.71	6	956	193	316.03	0.20	1.64	0.33
RGE	Central	0100RO2204	0100RO2204	1.59	1	10	2	0.50	0.20	0.25	0.05
RGE	Central	0050RO0283	0050RO0283	4.10	3	464	91	166.78	0.20	1.83	0.36
RGE	Central	0029RO2559	0029RO2559	6.61	5	726	142	284.87	0.20	2.01	0.39
RGE	Central	0070RO5237	0070RO5237	34.68	25	1,695	319	1,239.50	0.19	3.89	0.73
RGE	Central	0001RO0288	0001RO0288	3.08	2	357	67	88.90	0.19	1.33	0.25
RGE	Central	0039RO0293	0039RO0293	15.24	9	1,089	199	516.00	0.18	2.59	0.47
RGE	Central	0424RO5204	0424RO5204	21.68	6	617	112	373.03	0.18	3.33	0.60
RGE	Central	0050RO0263	0050RO0263	3.55	5	926	168	219.14	0.18	1.30	0.24
RGE	Central	0089RO5220	0089RO5220	16.58	4	1,214	219	203.93	0.18	0.93	0.17
RGE	Central	0112RO2535	0112RO2535	6.74	8	777	140	302.97	0.18	2.16	0.39
RGE	Central	0043RO0470	0043RO0470	10.63	10	1,503	269	664.55	0.18	2.47	0.44
RGE	Central	0075RO2199	0075RO2199	8.37	7	574	100	184.54	0.17	1.85	0.32
RGE	Central	0095RO0366	0095RO0366	3.42	4	277	48	76.86	0.17	1.60	0.28
RGE	Central	0036RO2533	0036RO2533	10.51	6	1,130	195	560.37	0.17	2.87	0.50
RGE	Central	0124RO5173	0124RO5173	37.80	15	1,530	261	488.52	0.17	1.87	0.32
RGE	Central	0039RO0292	0039RO0292	11.28	12	1,304	220	885.88	0.17	4.03	0.68
RGE	Central	0424RO5205	0424RO5205	16.32	2	469	79	26.53	0.17	0.34	0.06
RGE	Central	0042RO0280	0042RO0280	7.18	3	930	156	280.17	0.17	1.80	0.30
RGE	Central	0026RO0532	0026RO0532	3.66	1	12	2	4.70	0.17	2.35	0.39
RGE	Central	0035RO0329	0035RO0329	6.30	8	756	125	506.75	0.17	4.05	0.67
RGE	Central	0049RO0271	0049RO0271	9.09	9	1,201	197	208.37	0.16	1.06	0.17
RGE	Central	0086RO2510	0086RO2510	6.75	3	565	92	90.53	0.16	0.98	0.16
RGE	Central	0109RO5135	0109RO5135	21.31	5	918	146	65.20	0.16	0.45	0.07
RGE	Central	0063RO0356	0063RO0356	6.49	3	332	52	115.34	0.16	2.22	0.35
RGE	Central	0029RO0451	0029RO0451	9.95	6	1,022	156	556.15	0.15	3.57	0.54
RGE	Central	0016RO0482	0016RO0482	9.24	10	1,358	201	801.65	0.15	3.99	0.59
RGE	Central	0111RO5299	0111RO5299	7.41	4	305	45	329.47	0.15	7.32	1.08
RGE	Central	0088RO2219	0088RO2219	11.35	8	642	92	191.03	0.14	2.08	0.30
RGE	Central	0419RO5245	0419RO5245	34.87	10	1,749	250	489.13	0.14	1.96	0.28
RGE	Central	0083RO2180	0083RO2180	2.51	2	99	14	31.80	0.14	2.27	0.32

RGE	Central	0016RO0475	0016RO0475	8.90	8	810	114	99.56	0.14	0.87	0.12
RGE	Central	0047RO0265	0047RO0265	11.10	6	1,278	177	832.73	0.14	4.70	0.65
RGE	Central	0050RO0282	0050RO0282	4.27	3	986	136	574.91	0.14	4.23	0.58
RGE	Central	0016RO0499	0016RO0499	5.90	10	606	83	390.13	0.14	4.70	0.64
RGE	Central	0015RO2117	0015RO2117	12.18	6	1,424	195	721.53	0.14	3.70	0.51
RGE	Central	0063RO2543	0063RO2543	5.79	4	517	70	56.08	0.14	0.80	0.11
RGE	Central	0001RO2144	0001RO2144	5.20	7	1,037	140	238.45	0.14	1.70	0.23
RGE	Central	0063RO0276	0063RO0276	3.34	2	230	31	51.63	0.13	1.67	0.22
RGE	Central	0049RO0442	0049RO0442	7.98	8	783	102	88.13	0.13	0.86	0.11
RGE	Central	0076RO2119	0076RO2119	4.20	4	415	54	38.30	0.13	0.71	0.09
RGE	Central	0037RO0358	0037RO0358	8.13	5	1,072	139	1,934.66	0.13	13.92	1.80
RGE	Central	0019RO2209	0019RO2209	3.98	3	699	90	335.36	0.13	3.73	0.48
RGE	Central	0001RO0304	0001RO0304	7.81	9	738	93	356.48	0.13	3.83	0.48
RGE	Central	0095RO0326	0095RO0326	6.97	3	313	38	41.58	0.12	1.09	0.13
RGE	Central	0070RO5131	0070RO5131	38.29	7	2,074	250	597.79	0.12	2.39	0.29
RGE	Central	0419RO5155	0419RO5155	26.17	6	1,281	154	271.25	0.12	1.76	0.21
RGE	Central	0081RO2165	0081RO2165	8.56	5	641	77	84.90	0.12	1.10	0.13
RGE	Central	0069RO5158	0069RO5158	35.76	6	1,588	189	693.09	0.12	3.67	0.44
RGE	Central	0029RO0454	0029RO0454	9.10	11	975	116	234.53	0.12	2.02	0.24
RGE	Central	0017RO0360	0017RO0360	6.13	5	669	79	253.62	0.12	3.21	0.38
RGE	Central	0029RO0450	0029RO0450	5.38	3	361	42	41.99	0.12	1.00	0.12
RGE	Central	0038RO0367	0038RO0367	2.68	1	255	29	14.01	0.11	0.48	0.05
RGE	Central	0082RO5169	0082RO5169	12.94	8	1,522	171	239.46	0.11	1.40	0.16
RGE	Central	0037RO0359	0037RO0359	7.26	1	482	53	166.95	0.11	3.15	0.35
RGE	Central	0095RO0334	0095RO0334	6.01	4	456	50	109.69	0.11	2.19	0.24
RGE	Central	0001RO0336	0001RO0336	8.25	3	1,165	122	825.23	0.10	6.76	0.71
RGE	Central	0046RO0262	0046RO0262	6.49	5	839	87	36.16	0.10	0.42	0.04
RGE	Central	0062RO0383	0062RO0383	5.15	2	426	44	159.51	0.10	3.63	0.37
RGE	Central	0065RO0412	0065RO0412	6.66	6	824	85	152.12	0.10	1.79	0.18
RGE	Central	0114RO2520	0114RO2520	8.92	6	605	62	39.41	0.10	0.64	0.07
RGE	Central	0029RO0455	0029RO0455	4.61	3	423	43	46.26	0.10	1.08	0.11
RGE	Central	0016RO0476	0016RO0476	11.34	9	1,054	107	269.20	0.10	2.52	0.26
RGE	Central	0103RO2214	0103RO2214	3.04	6	351	35	35.93	0.10	1.03	0.10
RGE	Central	0084RO2126	0084RO2126	10.83	7	586	58	147.28	0.10	2.54	0.25
RGE	Central	0092RO2167	0092RO2167	15.35	4	848	78	138.02	0.09	1.77	0.16
RGE	Central	0051RO0460	0051RO0460	11.61	10	1,046	92	219.64	0.09	2.39	0.21
RGE	Central	0049RO0408	0049RO0408	9.91	6	1,082	95	438.32	0.09	4.61	0.41
RGE	Central	0073RO0419	0073RO0419	15.46	5	504	43	96.19	0.09	2.24	0.19
RGE	Central	0036RO0483	0036RO0483	5.38	10	424	36	51.76	0.08	1.44	0.12
RGE	Central	0092RO2166	0092RO2166	13.70	3	595	50	145.51	0.08	2.91	0.24
RGE	Central	0017RO0471	0017RO0471	5.08	4	693	58	118.40	0.08	2.04	0.17
RGE	Central	0103RO2213	0103RO2213	3.84	4	486	40	75.04	0.08	1.88	0.15
RGE	Central	0082RO5170	0082RO5170	9.12	4	269	22	61.70	0.08	2.80	0.23
RGE	Central	0048RO0457	0048RO0457	8.44	2	773	61	12.83	0.08	0.21	0.02
RGE	Central	0039RO0266	0039RO0266	7.13	5	909	67	109.14	0.07	1.63	0.12
RGE	Central	0136RO5295	0136RO5295	44.38	8	2,646	195	315.75	0.07	1.62	0.12
RGE	Central	0066RO0487	0066RO0487	6.72	1	299	22	80.30	0.07	3.65	0.27

RGE	Central	0042RO2195	0042RO2195	3.28	2	207	15	17.20	0.07	1.15	0.08
RGE	Central	0100RO2203	0100RO2203	2.56	1	512	37	88.80	0.07	2.40	0.17
RGE	Central	0055RO5212	0055RO5212	17.66	5	1,145	78	247.26	0.07	3.17	0.22
RGE	Central	0006RO0306	0006RO0306	1.16	1	135	9	21.30	0.07	2.37	0.16
RGE	Central	0042RO0630	0042RO0630	6.59	0	15	1	6.75	0.07	6.75	0.45
RGE	Central	0066RO2185	0066RO2185	2.53	1	292	18	17.10	0.06	0.95	0.06
RGE	Central	0090RO2137	0090RO2137	12.96	8	581	35	73.62	0.06	2.10	0.13
RGE	Central	0424RO5203	0424RO5203	25.77	2	1,021	61	77.89	0.06	1.28	0.08
RGE	Central	0109RO5196	0109RO5196	31.07	10	1,383	82	171.09	0.06	2.09	0.12
RGE	Central	0419RO5244	0419RO5244	7.30	1	51	3	13.45	0.06	4.48	0.26
RGE	Central	0034RO0301	0034RO0301	1.61	1	35	2	3.23	0.06	1.62	0.09
RGE	Central	0066RO2160	0066RO2160	6.78	2	781	44	108.53	0.06	2.47	0.14
RGE	Central	0062RO0381	0062RO0381	4.12	2	594	31	88.39	0.05	2.85	0.15
RGE	Central	0033RO0363	0033RO0363	7.21	4	619	32	39.10	0.05	1.22	0.06
RGE	Central	0047RO0290	0047RO0290	6.41	4	608	31	47.74	0.05	1.54	0.08
RGE	Central	0042RO0299	0042RO0299	8.74	3	530	25	147.18	0.05	5.89	0.28
RGE	Central	0062RO0468	0062RO0468	7.93	3	864	40	227.31	0.05	5.68	0.26
RGE	Central	0081RO2225	0081RO2225	3.14	2	436	20	120.26	0.05	6.01	0.28
RGE	Central	0001RO0385	0001RO0385	5.62	2	547	25	17.90	0.05	0.72	0.03
RGE	Central	0084RO2124	0084RO2124	9.72	2	332	15	49.05	0.05	3.27	0.15
RGE	Central	0100RO2202	0100RO2202	1.84	2	165	7	42.83	0.04	6.12	0.26
RGE	Central	0062RO0380	0062RO0380	5.06	2	739	31	16.67	0.04	0.54	0.02
RGE	Central	0062RO0467	0062RO0467	5.92	2	430	18	23.17	0.04	1.29	0.05
RGE	Central	0048RO2502	0048RO2502	7.50	2	432	18	11.50	0.04	0.64	0.03
RGE	Central	0035RO0324	0035RO0324	10.79	5	675	26	98.47	0.04	3.79	0.15
RGE	Central	0050RO0264	0050RO0264	5.40	3	537	20	136.89	0.04	6.84	0.25
RGE	Central	0036RO0354	0036RO0354	8.20	5	661	24	39.90	0.04	1.66	0.06
RGE	Central	0033RO0378	0033RO0378	6.82	3	612	22	50.82	0.04	2.31	0.08
RGE	Central	0042RO0328	0042RO0328	3.14	1	398	14	16.34	0.04	1.17	0.04
RGE	Central	0001RO0373	0001RO0373	5.36	3	717	25	100.76	0.03	4.03	0.14
RGE	Central	0082RO5232	0082RO5232	16.43	5	992	33	37.41	0.03	1.13	0.04
RGE	Central	0086RO2511	0086RO2511	6.66	2	251	7	7.77	0.03	1.11	0.03
RGE	Central	0100RO2205	0100RO2205	2.45	1	74	2	10.93	0.03	5.47	0.15
RGE	Central	0015RO2116	0015RO2116	4.84	1	489	12	13.20	0.02	1.10	0.03
RGE	Central	0033RO0589	0033RO0589	2.95	1	129	3	10.50	0.02	3.50	0.08
RGE	Central	0062RO0469	0062RO0469	4.96	2	399	8	27.44	0.02	3.43	0.07
RGE	Central	0089RO2123	0089RO2123	2.54	1	51	1	10.95	0.02	10.95	0.21
RGE	Central	0110RO2168	0110RO2168	6.94	1	340	6	5.10	0.02	0.85	0.02
RGE	Central	0073RO0414	0073RO0414	7.58	1	170	3	11.60	0.02	3.87	0.07
RGE	Central	0081RO2158	0081RO2158	1.36	1	172	3	18.50	0.02	6.17	0.11
RGE	Central	0042RO2196	0042RO2196	6.89	1	408	7	18.43	0.02	2.63	0.05
RGE	Central	0037RO0357	0037RO0357	2.44	1	63	1	2.23	0.02	2.23	0.04
RGE	Central	0072RO2506	0072RO2506	1.17	1	129	2	6.50	0.02	3.25	0.05
RGE	Central	0063RO2541	0063RO2541	3.61	1	72	1	2.07	0.01	2.07	0.03
RGE	Central	0118RO2128	0118RO2128	14.45	2	1,172	14	30.53	0.01	2.18	0.03
RGE	Central	0081RO2159	0081RO2159	6.07	1	714	8	4.26	0.01	0.53	0.01
RGE	Central	0015RO2115	0015RO2115	5.60	1	370	4	6.00	0.01	1.50	0.02

RGE	Central	0019RO0497	0019RO0497	0.70	1	100	1	0.87	0.01	0.87	0.01
RGE	Central	0083RO2178	0083RO2178	9.18	1	514	5	5.00	0.01	1.00	0.01
RGE	Central	0095RO0320	0095RO0320	3.02	1	328	3	14.80	0.01	4.93	0.05
RGE	Central	0085RO2229	0085RO2229	4.17	1	229	2	5.43	0.01	2.72	0.02
RGE	Central	0086RO2525	0086RO2525	4.14	1	245	2	0.37	0.01	0.18	0.00
RGE	Central	0088RO2221	0088RO2221	6.84	1	740	4	1.27	0.01	0.32	0.00
RGE	Central	0075RO0424	0075RO0424	6.02	2	374	2	3.12	0.01	1.56	0.01
RGE	Central	0019RO0496	0019RO0496	2.45	1	255	1	1.37	0.00	1.37	0.01
RGE	Central	0095RO0399	0095RO0399	2.98	1	282	1	4.82	0.00	4.82	0.02
RGE	Central	0001RO0374	0001RO0374	4.49	1	312	1	0.58	0.00	0.58	0.00
RGE	Central	0089RO2215	0089RO2215	13.66	1	403	1	6.33	0.00	6.33	0.02
RGE	Central	0085RO2109	0085RO2109	2.97	1	414	1	0.92	0.00	0.92	0.00
RGE	Central	0056RO5178	0056RO5178	23.04	1	755	1	2.67	0.00	2.67	0.00
RGE	Fillmore	0163GV1216	0163GV1216	20.32	15	485	2,536	5,240.84	5.23	2.07	10.81
RGE	Fillmore	8327GV7701	8327GV7701	97.14	45	707	2,874	3,485.48	4.07	1.21	4.93
RGE	Fillmore	8333GV7702	8333GV7702	111.56	53	1,075	3,371	5,486.48	3.14	1.63	5.10
RGE	Fillmore	8376GV7706	8376GV7706	80.66	32	1,020	2,938	7,695.58	2.88	2.62	7.54
RGE	Fillmore	0174GV1245	0174GV1245	30.38	12	446	1,185	561.28	2.66	0.47	1.26
RGE	Fillmore	8375GV7707	8375GV7707	51.08	23	550	1,422	3,376.59	2.59	2.37	6.14
RGE	Fillmore	8345GV7711	8345GV7711	70.92	31	483	1,230	3,116.74	2.55	2.53	6.45
RGE	Fillmore	0176GV1246	0176GV1246	19.24	3	243	523	269.03	2.15	0.51	1.11
RGE	Fillmore	8377GV7708	8377GV7708	25.69	8	770	1,633	1,216.44	2.12	0.74	1.58
RGE	Fillmore	A7320GV0758	A7320GV0758	0.01	2	1	2	2.47	2.00	1.23	2.47
RGE	Fillmore	8301GV7704	8301GV7704	78.03	24	801	1,602	4,396.05	2.00	2.74	5.49
RGE	Fillmore	0174GV1224	0174GV1224	19.93	3	360	586	1,357.10	1.63	2.32	3.77
RGE	Fillmore	0247GV1204	0247GV1204	56.50	26	963	1,535	3,377.84	1.59	2.20	3.51
RGE	Fillmore	8379GV7709	8379GV7709	66.31	26	621	967	1,050.80	1.56	1.09	1.69
RGE	Fillmore	8332GV7703	8332GV7703	73.88	15	680	979	1,782.54	1.44	1.82	2.62
RGE	Fillmore	0163GV1241	0163GV1241	20.74	13	241	338	958.38	1.40	2.84	3.98
RGE	Fillmore	0179GV1230	0179GV1230	4.21	2	106	147	478.57	1.39	3.26	4.51
RGE	Fillmore	0167GV1209	0167GV1209	7.62	4	348	462	990.00	1.33	2.14	2.84
RGE	Fillmore	0176GV1247	0176GV1247	8.44	10	146	189	179.28	1.29	0.95	1.23
RGE	Fillmore	0179GV1221	0179GV1221	15.89	7	322	359	1,557.09	1.11	4.34	4.84
RGE	Fillmore	0175GV1244	0175GV1244	51.29	9	474	501	861.84	1.06	1.72	1.82
RGE	Fillmore	0175GV1243	0175GV1243	15.14	5	436	449	1,485.19	1.03	3.31	3.41
RGE	Fillmore	0176GV1217	0176GV1217	5.22	0	322	325	43.23	1.01	0.13	0.13
RGE	Fillmore	0174GV1212	0174GV1212	1.25	1	28	28	3.72	1.00	0.13	0.13
RGE	Fillmore	0179GV1218	0179GV1218	2.47	1	13	13	49.08	1.00	3.78	3.78
RGE	Fillmore	A9168GV0760	A9168GV0760	0.00	0	1	1	0.13	1.00	0.13	0.13
RGE	Fillmore	0171GV1220	0171GV1220	30.88	10	467	366	1,680.86	0.78	4.59	3.60
RGE	Fillmore	0173GV1250	0173GV1250	14.69	8	228	167	511.50	0.73	3.06	2.24
RGE	Fillmore	0171GV1237	0171GV1237	42.52	8	479	323	2,236.80	0.67	6.93	4.67
RGE	Fillmore	0184GV1203	0184GV1203	22.73	19	121	70	325.80	0.58	4.65	2.69
RGE	Fillmore	8316GV7712	8316GV7712	35.88	13	269	138	326.87	0.51	2.37	1.22
RGE	Fillmore	8373GV7705	8373GV7705	81.03	23	1,491	534	1,307.58	0.36	2.45	0.88
RGE	Fillmore	0173GV1249	0173GV1249	32.41	14	381	108	409.39	0.28	3.79	1.07
RGE	Fillmore	A7309GV0753	A7309GV0753	0.01	1	4	1	53.62	0.25	53.62	13.40

RGE	Fillmore	0173GV1248	0173GV1248	3.83	1	230	45	352.49	0.20	7.83	1.53
RGE	Fillmore	0184GV1202	0184GV1202	3.97	1	42	8	15.74	0.19	1.97	0.37
RGE	Fillmore	0167GV1208	0167GV1208	1.83	1	7	1	8.53	0.14	8.53	1.22
RGE	Fillmore	0167GV1211	0167GV1211	10.14	5	776	62	424.97	0.08	6.85	0.55
RGE	Fillmore	0169GV1213	0169GV1213	9.64	2	421	26	21.38	0.06	0.82	0.05
RGE	Fillmore	0246GV1207	0246GV1207	13.48	3	978	27	154.09	0.03	5.71	0.16
RGE	Fillmore	0246GV1206	0246GV1206	14.47	1	490	13	76.27	0.03	5.87	0.16
RGE	Fillmore	8303GV7710	8303GV7710	15.79	1	102	1	1.95	0.01	1.95	0.02
RGE	Fillmore	0169GV1214	0169GV1214	14.80	1	400	1	2.58	0.00	2.58	0.01
RGE	Sodus	0198LS5114	0198LS5114	72.38	24	825	4,005	4,918.04	4.85	1.23	5.96
RGE	Sodus	A9156RO0702	A9156RO0702	0.00	5	3	13	48.47	4.33	3.73	16.16
RGE	Sodus	0217LS5238	0217LS5238	52.15	24	861	3,485	3,917.38	4.05	1.12	4.55
RGE	Sodus	0218LS5252	0218LS5252	28.27	14	209	769	1,382.85	3.68	1.80	6.62
RGE	Sodus	0217LS5154	0217LS5154	74.39	24	1,013	3,408	2,025.32	3.36	0.59	2.00
RGE	Sodus	0194LS5117	0194LS5117	60.11	49	661	2,173	3,760.08	3.29	1.73	5.69
RGE	Sodus	A9170LS0795	A9170LS0795	0.01	1	1	3	4.75	3.00	1.58	4.75
RGE	Sodus	0218LS5253	0218LS5253	69.78	38	557	1,551	3,593.27	2.78	2.32	6.45
RGE	Sodus	0198LS5115	0198LS5115	38.67	26	447	1,242	2,322.50	2.78	1.87	5.20
RGE	Sodus	0193LS0226	0193LS0226	27.94	17	661	1,829	3,191.68	2.77	1.75	4.83
RGE	Sodus	0189LS5140	0189LS5140	22.40	17	316	788	3,421.45	2.49	4.34	10.83
RGE	Sodus	0194LS5116	0194LS5116	75.09	39	1,344	3,010	5,106.30	2.24	1.70	3.80
RGE	Sodus	0189LS5113	0189LS5113	67.94	46	904	1,994	6,221.40	2.21	3.12	6.88
RGE	Sodus	0194LS5142	0194LS5142	53.85	18	556	1,223	1,687.81	2.20	1.38	3.04
RGE	Sodus	0192LS0216	0192LS0216	15.23	25	402	884	552.88	2.20	0.63	1.38
RGE	Sodus	0193LS0227	0193LS0227	11.20	2	428	916	1,842.72	2.14	2.01	4.31
RGE	Sodus	0189LS5112	0189LS5112	60.06	16	522	1,108	479.21	2.12	0.43	0.92
RGE	Sodus	0209LS0241	0209LS0241	4.26	2	325	682	1,155.22	2.10	1.69	3.55
RGE	Sodus	A9174RO0702	A9174RO0702	0.01	0	2	4	7.87	2.00	1.97	3.93
RGE	Sodus	A7208LS0795	A7208LS0795	0.02	0	1	2	1.08	2.00	0.54	1.08
RGE	Sodus	0195LS5153	0195LS5153	45.69	21	980	1,784	1,060.03	1.82	0.59	1.08
RGE	Sodus	0212LS0245	0212LS0245	6.57	2	203	364	297.86	1.79	0.82	1.47
RGE	Sodus	0195LS5151	0195LS5151	63.57	27	780	1,389	1,635.74	1.78	1.18	2.10
RGE	Sodus	0215LS2155	0215LS2155	18.79	3	161	277	425.69	1.72	1.54	2.64
RGE	Sodus	0214LS0222	0214LS0222	9.39	2	182	295	365.77	1.62	1.24	2.01
RGE	Sodus	0210LS0229	0210LS0229	7.19	3	74	113	127.94	1.53	1.13	1.73
RGE	Sodus	0209LS0240	0209LS0240	11.40	6	497	732	254.54	1.47	0.35	0.51
RGE	Sodus	0215LS2154	0215LS2154	24.14	9	302	430	239.58	1.42	0.56	0.79
RGE	Sodus	0132LS5293	0132LS5293	43.39	12	977	1,282	4,175.68	1.31	3.26	4.27
RGE	Sodus	0210LS0225	0210LS0225	21.36	4	742	930	783.28	1.25	0.84	1.06
RGE	Sodus	0192LS0215	0192LS0215	3.95	3	152	178	100.48	1.17	0.56	0.66
RGE	Sodus	0208LS0243	0208LS0243	20.04	7	437	480	836.54	1.10	1.74	1.91
RGE	Sodus	0181LS0217	0181LS0217	23.26	5	599	641	931.41	1.07	1.45	1.55
RGE	Sodus	0181LS0233	0181LS0233	13.39	7	463	491	726.90	1.06	1.48	1.57
RGE	Sodus	0205LS0237	0205LS0237	15.72	6	787	828	617.67	1.05	0.75	0.78
RGE	Sodus	0208LS0242	0208LS0242	18.14	2	291	300	392.23	1.03	1.31	1.35
RGE	Sodus	0214LS0211	0214LS0211	8.09	1	286	293	386.98	1.02	1.32	1.35
RGE	Sodus	0212LS0244	0212LS0244	2.35	0	196	198	23.17	1.01	0.12	0.12

RGE	Sodus	A7218LS0795	A7218LS0795	0.08	1	1	1	0.12	1.00	0.12	0.12
RGE	Sodus	A7201LS0795	A7201LS0795	0.02	0	3	3	0.35	1.00	0.12	0.12
RGE	Sodus	A7227LS0794	A7227LS0794	0.00	0	1	1	0.13	1.00	0.13	0.13
RGE	Sodus	A7412RO0730	A7412RO0730	0.01	1	2	2	1.47	1.00	0.73	0.73
RGE	Sodus	A7244LS0796	A7244LS0796	0.01	0	2	2	2.63	1.00	1.32	1.32
RGE	Sodus	A7246LS0796	A7246LS0796	0.00	0	3	3	3.95	1.00	1.32	1.32
RGE	Sodus	A9164LS0795	A9164LS0795	0.01	0	2	2	0.23	1.00	0.12	0.12
RGE	Sodus	0192LS0232	0192LS0232	1.91	0	76	76	10.11	1.00	0.13	0.13
RGE	Sodus	A9153RO0730	A9153RO0730	0.01	0	1	1	0.73	1.00	0.73	0.73
RGE	Sodus	A780IRO0730	A780IRO0730	0.00	0	1	1	0.73	1.00	0.73	0.73
RGE	Sodus	0207LS0206	0207LS0206	12.54	2	302	302	413.23	1.00	1.37	1.37
RGE	Sodus	A9171LS0797	A9171LS0797	0.00	1	1	1	0.27	1.00	0.27	0.27
RGE	Sodus	A7733RO0730	A7733RO0730	0.01	0	1	1	0.73	1.00	0.73	0.73
RGE	Sodus	0214LS2146	0214LS2146	8.12	0	372	371	488.61	1.00	1.32	1.31
RGE	Sodus	0210LS0207	0210LS0207	4.87	1	265	264	40.55	1.00	0.15	0.15
RGE	Sodus	0198LS5227	0198LS5227	45.70	29	1,183	993	2,303.31	0.84	2.32	1.95
RGE	Sodus	0194LS5118	0194LS5118	58.41	23	681	364	990.59	0.53	2.72	1.45
RGE	Sodus	0210LS0208	0210LS0208	27.93	24	567	277	478.37	0.49	1.73	0.84
RGE	Sodus	0230RO5162	0230RO5162	80.18	21	1,736	837	2,033.86	0.48	2.43	1.17
RGE	Sodus	0202LS5194	0202LS5194	78.10	12	2,097	732	658.63	0.35	0.90	0.31
RGE	Sodus	0205LS5202	0205LS5202	56.17	28	2,056	453	1,200.20	0.22	2.65	0.58
RGE	Sodus	0132LS5241	0132LS5241	43.65	4	837	27	19.41	0.03	0.72	0.02
RGE	Sodus	0230RO5161	0230RO5161	37.81	2	956	11	53.88	0.01	4.90	0.06



Rochester Gas and Electric
PSC CAIDI/SAIFI/SAIDI Circuit Report - Descending CAIDI Order
From January 1, 2025 00:00 to December 31, 2025 23:59
Excludes PSC Classification 1-Major Storm

OPCO	Division	Circuit	Circuit Description	Circuit Miles	Int Count	Circuit Total Customers	Cust Aff	Cust Hrs	SAIFI	CAIDI	SAIDI
RGE	Canandaigua	0125CF5250	0125CF5250	16.2	4	491	10	48.55	0.02	4.85	0.10
RGE	Canandaigua	A9169CF0782	A9169CF0782	0.0	1	1	2	6.28	2.00	3.14	6.28
RGE	Canandaigua	A7294CF0782	A7294CF0782	0.0	0	5	5	13.25	1.00	2.65	2.65
RGE	Canandaigua	A7293CF0782	A7293CF0782	0.0	0	5	4	10.60	0.80	2.65	2.12
RGE	Canandaigua	A7292CF0782	A7292CF0782	0.0	0	19	19	50.35	1.00	2.65	2.65
RGE	Canandaigua	A7295CF0782	A7295CF0782	0.0	0	1	1	2.65	1.00	2.65	2.65
RGE	Canandaigua	0120RO5211	0120RO5211	38.1	3	1,021	1,150	2,817.72	1.13	2.45	2.76
RGE	Canandaigua	0142CF5191	0142CF5191	25.5	8	619	1,253	2,226.54	2.02	1.78	3.60
RGE	Canandaigua	0154CF0391	0154CF0391	10.8	7	711	910	1,558.24	1.28	1.71	2.19
RGE	Canandaigua	0146CF5139	0146CF5139	75.2	39	725	3,482	5,895.73	4.80	1.69	8.13
RGE	Canandaigua	A9150CF0704	A9150CF0704	0.0	0	2	4	6.17	2.00	1.54	3.08
RGE	Canandaigua	A7145CF0704	A7145CF0704	0.0	1	1	2	3.08	2.00	1.54	3.08
RGE	Canandaigua	A7171CF0704	A7171CF0704	0.0	0	9	18	27.76	2.00	1.54	3.08
RGE	Canandaigua	A7365CF0704	A7365CF0704	0.0	0	3	6	9.25	2.00	1.54	3.08
RGE	Canandaigua	A7207CF0704	A7207CF0704	0.1	0	1	2	3.08	2.00	1.54	3.08
RGE	Canandaigua	0154CF0392	0154CF0392	8.3	1	222	1	1.52	0.00	1.52	0.01
RGE	Canandaigua	0154CF5261	0154CF5261	27.1	12	969	2,552	3,793.42	2.63	1.49	3.91
RGE	Canandaigua	0125CF5208	0125CF5208	38.7	15	748	1,382	2,021.15	1.85	1.46	2.70
RGE	Canandaigua	0127CF5231	0127CF5231	45.6	12	1,720	2,258	3,205.91	1.31	1.42	1.86
RGE	Canandaigua	0149CF2905	0149CF2905	18.9	7	513	955	1,221.95	1.86	1.28	2.38
RGE	Canandaigua	0127CF5230	0127CF5230	58.3	14	2,656	5,219	6,470.75	1.96	1.24	2.44
RGE	Canandaigua	A7387CF0782	A7387CF0782	0.0	0	2	2	2.47	1.00	1.23	1.23
RGE	Canandaigua	0149CF0249	0149CF0249	15.8	7	901	905	1,111.67	1.00	1.23	1.23
RGE	Canandaigua	0145CF5143	0145CF5143	72.8	34	1,078	5,443	6,635.33	5.05	1.22	6.16
RGE	Canandaigua	A7163CF0737	A7163CF0737	0.0	1	3	6	6.95	2.00	1.16	2.32
RGE	Canandaigua	0143CF5145	0143CF5145	42.9	27	879	3,144	3,581.05	3.58	1.14	4.07
RGE	Canandaigua	0146CF5141	0146CF5141	104.4	59	1,076	3,053	3,440.08	2.84	1.13	3.20
RGE	Canandaigua	0168CF5189	0168CF5189	77.2	31	1,766	3,051	3,281.30	1.73	1.08	1.86
RGE	Canandaigua	0154CF5260	0154CF5260	22.8	4	609	611	644.96	1.00	1.06	1.06
RGE	Canandaigua	0125CF5182	0125CF5182	52.9	14	1,087	1,700	1,743.97	1.56	1.03	1.60
RGE	Canandaigua	0127CF5229	0127CF5229	24.6	7	479	1,938	1,856.13	4.05	0.96	3.88
RGE	Canandaigua	0142CF5148	0142CF5148	47.7	9	803	1,306	1,231.78	1.63	0.94	1.53
RGE	Canandaigua	0428CF5138	0428CF5138	52.1	10	1,880	2,710	2,529.44	1.44	0.93	1.35
RGE	Canandaigua	0143CF5146	0143CF5146	70.0	35	1,098	3,253	3,031.22	2.96	0.93	2.76
RGE	Canandaigua	0115RO5257	0115RO5257	64.5	11	1,200	263	240.42	0.22	0.91	0.20
RGE	Canandaigua	0142CF5149	0142CF5149	17.3	11	785	959	822.60	1.22	0.86	1.05
RGE	Canandaigua	0144CF2913	0144CF2913	12.2	4	920	2,761	2,356.66	3.00	0.85	2.56
RGE	Canandaigua	0145CF5144	0145CF5144	62.5	17	1,057	3,199	2,681.83	3.03	0.84	2.54
RGE	Canandaigua	0168CF5190	0168CF5190	116.3	30	3,232	5,939	4,928.22	1.84	0.83	1.52
RGE	Canandaigua	A9173CF0736	A9173CF0736	0.0	0	1	2	1.55	2.00	0.78	1.55

RGE	Canandaigua	0153CF0250	0153CF0250	9.7	4	1,028	1,263	976.93	1.23	0.77	0.95
RGE	Canandaigua	0144CF2914	0144CF2914	2.9	0	83	251	192.95	3.02	0.77	2.32
RGE	Canandaigua	A7108CF0704	A7108CF0704	0.0	0	3	9	6.90	3.00	0.77	2.30
RGE	Canandaigua	0144CF2912	0144CF2912	3.1	3	125	375	287.50	3.00	0.77	2.30
RGE	Canandaigua	A9152CF0736	A9152CF0736	0.0	0	1	2	1.45	2.00	0.73	1.45
RGE	Canandaigua	A7840CF0736	A7840CF0736	0.0	0	1	1	0.68	1.00	0.68	0.68
RGE	Canandaigua	0155CF0248	0155CF0248	4.1	2	139	174	115.77	1.25	0.67	0.83
RGE	Canandaigua	0156CF0255	0156CF0255	7.0	18	170	812	475.14	4.78	0.59	2.79
RGE	Canandaigua	0428CF5172	0428CF5172	64.8	13	1,573	1,982	1,093.38	1.26	0.55	0.70
RGE	Canandaigua	A9147CF0704	A9147CF0704	0.0	0	1	1	0.47	1.00	0.47	0.47
RGE	Canandaigua	0156CF5323	0156CF5323	13.4	0	782	533	235.23	0.68	0.44	0.30
RGE	Canandaigua	0142CF5192	0142CF5192	55.1	17	1,541	2,380	974.16	1.54	0.41	0.63
RGE	Canandaigua	0148CF2902	0148CF2902	12.4	2	806	826	263.16	1.02	0.32	0.33
RGE	Canandaigua	0155CF0259	0155CF0259	5.7	2	761	808	215.51	1.06	0.27	0.28
RGE	Canandaigua	0153CF0252	0153CF0252	5.8	0	515	517	129.25	1.00	0.25	0.25
RGE	Canandaigua	A7105CF0704	A7105CF0704	0.1	0	3	3	0.75	1.00	0.25	0.25
RGE	Canandaigua	0155CF0260	0155CF0260	3.3	0	442	443	110.75	1.00	0.25	0.25
RGE	Canandaigua	0153CF0251	0153CF0251	1.7	0	56	56	14.00	1.00	0.25	0.25
RGE	Canandaigua	A7103CF0704	A7103CF0704	0.0	0	1	1	0.25	1.00	0.25	0.25
RGE	Canandaigua	A9160CF0787	A9160CF0787	0.0	0	1	1	0.18	1.00	0.18	0.18
RGE	Canandaigua	A7101CF0787	A7101CF0787	0.0	1	1	1	0.18	1.00	0.18	0.18
RGE	Canandaigua	0148CF2901	0148CF2901	7.3	1	450	450	61.02	1.00	0.14	0.14
RGE	Canandaigua	A7951CF0737	A7951CF0737	0.0	0	1	1	0.13	1.00	0.13	0.13
RGE	Canandaigua	A0428CF0737	A0428CF0737	0.0	0	1	1	0.13	1.00	0.13	0.13
RGE	Central	0065RO0410	0065RO0410	1.9	1	148	47	723.00	0.32	15.38	4.89
RGE	Central	0037RO0358	0037RO0358	8.1	5	1,072	139	1,934.66	0.13	13.92	1.80
RGE	Central	0089RO2123	0089RO2123	2.5	1	51	1	10.95	0.02	10.95	0.21
RGE	Central	0038RO0389	0038RO0389	4.3	2	991	232	2,422.90	0.23	10.44	2.44
RGE	Central	0046RO0583	0046RO0583	2.6	2	1	4	38.55	4.00	9.64	38.55
RGE	Central	0001RO0540	0001RO0540	3.0	2	5	10	85.79	2.00	8.58	17.16
RGE	Central	0041RO0430	0041RO0430	5.7	2	389	309	2,359.13	0.79	7.63	6.06
RGE	Central	A9157RO0705	A9157RO0705	0.0	1	3	3	22.30	1.00	7.43	7.43
RGE	Central	0111RO5299	0111RO5299	7.4	4	305	45	329.47	0.15	7.32	1.08
RGE	Central	0095RO0319	0095RO0319	2.5	1	219	215	1,573.16	0.98	7.32	7.18
RGE	Central	0050RO0264	0050RO0264	5.4	3	537	20	136.89	0.04	6.84	0.25
RGE	Central	0001RO0336	0001RO0336	8.3	3	1,165	122	825.23	0.10	6.76	0.71
RGE	Central	0042RO0630	0042RO0630	6.6	0	15	1	6.75	0.07	6.75	0.45
RGE	Central	0050RO0284	0050RO0284	3.2	2	815	170	1,116.39	0.21	6.57	1.37
RGE	Central	0023RO0607	0023RO0607	4.6	1	2	6	39.23	3.00	6.54	19.62
RGE	Central	0089RO2215	0089RO2215	13.7	1	403	1	6.33	0.00	6.33	0.02
RGE	Central	0081RO2158	0081RO2158	1.4	1	172	3	18.50	0.02	6.17	0.11
RGE	Central	A7774RO0784	A7774RO0784	0.0	1	2	2	12.27	1.00	6.13	6.13
RGE	Central	0100RO2202	0100RO2202	1.8	2	165	7	42.83	0.04	6.12	0.26
RGE	Central	0042RO0568	0042RO0568	3.6	2	4	5	30.38	1.25	6.08	7.60
RGE	Central	0081RO2225	0081RO2225	3.1	2	436	20	120.26	0.05	6.01	0.28
RGE	Central	0042RO0299	0042RO0299	8.7	3	530	25	147.18	0.05	5.89	0.28
RGE	Central	0062RO0468	0062RO0468	7.9	3	864	40	227.31	0.05	5.68	0.26

RGE	Central	0034RO0342	0034RO0342	1.9	5	45	112	616.44	2.49	5.50	13.70
RGE	Central	0100RO2205	0100RO2205	2.5	1	74	2	10.93	0.03	5.47	0.15
RGE	Central	0095RO0346	0095RO0346	4.6	16	739	1,514	7,937.12	2.05	5.24	10.74
RGE	Central	0112RO2534	0112RO2534	8.4	6	773	319	1,586.93	0.41	4.97	2.05
RGE	Central	A9038RO0705	A9038RO0705	0.0	1	2	2	9.93	1.00	4.97	4.97
RGE	Central	A9166RO0705	A9166RO0705	0.0	0	1	1	4.97	1.00	4.97	4.97
RGE	Central	0095RO0320	0095RO0320	3.0	1	328	3	14.80	0.01	4.93	0.05
RGE	Central	0076RO2118	0076RO2118	1.2	1	68	68	333.20	1.00	4.90	4.90
RGE	Central	0015RO2208	0015RO2208	0.3	1	1	1	4.88	1.00	4.88	4.88
RGE	Central	0034RO0348	0034RO0348	4.9	3	402	107	519.17	0.27	4.85	1.29
RGE	Central	0095RO0399	0095RO0399	3.0	1	282	1	4.82	0.00	4.82	0.02
RGE	Central	0046RO2508	0046RO2508	11.0	7	1,228	474	2,275.02	0.39	4.80	1.85
RGE	Central	0047RO0265	0047RO0265	11.1	6	1,278	177	832.73	0.14	4.70	0.65
RGE	Central	0016RO0499	0016RO0499	5.9	10	606	83	390.13	0.14	4.70	0.64
RGE	Central	0041RO0432	0041RO0432	10.3	6	820	403	1,886.71	0.49	4.68	2.30
RGE	Central	0084RO2125	0084RO2125	6.1	5	274	623	2,883.40	2.27	4.63	10.52
RGE	Central	0049RO0408	0049RO0408	9.9	6	1,082	95	438.32	0.09	4.61	0.41
RGE	Central	0419RO5244	0419RO5244	7.3	1	51	3	13.45	0.06	4.48	0.26
RGE	Central	0006RO0384	0006RO0384	2.2	3	369	486	2,150.42	1.32	4.42	5.83
RGE	Central	A7283RO0762	A7283RO0762	0.0	1	1	1	4.38	1.00	4.38	4.38
RGE	Central	A7982RO0762	A7982RO0762	0.0	0	1	1	4.38	1.00	4.38	4.38
RGE	Central	A7798RO0762	A7798RO0762	0.0	0	1	1	4.38	1.00	4.38	4.38
RGE	Central	0050RO0282	0050RO0282	4.3	3	986	136	574.91	0.14	4.23	0.58
RGE	Central	0103RO2211	0103RO2211	5.6	9	762	201	822.64	0.26	4.09	1.08
RGE	Central	0014RO2114	0014RO2114	4.8	4	842	243	989.79	0.29	4.07	1.18
RGE	Central	0035RO0329	0035RO0329	6.3	8	756	125	506.75	0.17	4.05	0.67
RGE	Central	0001RO0373	0001RO0373	5.4	3	717	25	100.76	0.03	4.03	0.14
RGE	Central	0039RO0292	0039RO0292	11.3	12	1,304	220	885.88	0.17	4.03	0.68
RGE	Central	0420RO2182	0420RO2182	10.0	17	464	604	2,415.59	1.30	4.00	5.21
RGE	Central	0016RO0482	0016RO0482	9.2	10	1,358	201	801.65	0.15	3.99	0.59
RGE	Central	0070RO5237	0070RO5237	34.7	25	1,695	319	1,239.50	0.19	3.89	0.73
RGE	Central	0073RO0414	0073RO0414	7.6	1	170	3	11.60	0.02	3.87	0.07
RGE	Central	0001RO0304	0001RO0304	7.8	9	738	93	356.48	0.13	3.83	0.48
RGE	Central	0070RO5132	0070RO5132	29.5	15	1,631	1,173	4,477.08	0.72	3.82	2.74
RGE	Central	0042RO2194	0042RO2194	8.4	12	760	650	2,467.25	0.86	3.80	3.25
RGE	Central	0117RO2130	0117RO2130	9.4	8	637	720	2,728.12	1.13	3.79	4.28
RGE	Central	0074RO0422	0074RO0422	17.4	5	1,086	1,203	4,557.93	1.11	3.79	4.20
RGE	Central	0035RO0324	0035RO0324	10.8	5	675	26	98.47	0.04	3.79	0.15
RGE	Central	0001RO0333	0001RO0333	4.7	7	428	225	850.35	0.53	3.78	1.99
RGE	Central	A7662RO0745	A7662RO0745	0.0	2	1	2	7.47	2.00	3.73	7.47
RGE	Central	0019RO2209	0019RO2209	4.0	3	699	90	335.36	0.13	3.73	0.48
RGE	Central	0015RO2117	0015RO2117	12.2	6	1,424	195	721.53	0.14	3.70	0.51
RGE	Central	0069RO5158	0069RO5158	35.8	6	1,588	189	693.09	0.12	3.67	0.44
RGE	Central	0089RO2121	0089RO2121	11.4	18	724	615	2,253.04	0.85	3.66	3.11
RGE	Central	0102RO2538	0102RO2538	8.6	15	519	229	837.64	0.44	3.66	1.61
RGE	Central	0110RO2169	0110RO2169	13.9	10	902	422	1,542.77	0.47	3.66	1.71
RGE	Central	0001RO0339	0001RO0339	6.1	3	545	129	471.14	0.24	3.65	0.86

RGE	Central	0066RO0487	0066RO0487	6.7	1	299	22	80.30	0.07	3.65	0.27
RGE	Central	A7797RO0780	A7797RO0780	0.0	1	2	2	7.30	1.00	3.65	3.65
RGE	Central	0062RO0383	0062RO0383	5.2	2	426	44	159.51	0.10	3.63	0.37
RGE	Central	0029RO0451	0029RO0451	10.0	6	1,022	156	556.15	0.15	3.57	0.54
RGE	Central	0033RO0589	0033RO0589	3.0	1	129	3	10.50	0.02	3.50	0.08
RGE	Central	0062RO0469	0062RO0469	5.0	2	399	8	27.44	0.02	3.43	0.07
RGE	Central	0111RO5297	0111RO5297	15.7	15	643	259	885.12	0.40	3.42	1.38
RGE	Central	A7608RO0748	A7608RO0748	0.0	1	1	2	6.82	2.00	3.41	6.82
RGE	Central	0126RO5225	0126RO5225	20.9	22	1,818	520	1,746.97	0.29	3.36	0.96
RGE	Central	0424RO5204	0424RO5204	21.7	6	617	112	373.03	0.18	3.33	0.60
RGE	Central	A7609RO0748	A7609RO0748	0.0	0	1	2	6.65	2.00	3.33	6.65
RGE	Central	A0417RO0705	A0417RO0705	0.0	1	2	2	6.63	1.00	3.32	3.32
RGE	Central	0084RO2124	0084RO2124	9.7	2	332	15	49.05	0.05	3.27	0.15
RGE	Central	0072RO2506	0072RO2506	1.2	1	129	2	6.50	0.02	3.25	0.05
RGE	Central	0017RO0360	0017RO0360	6.1	5	669	79	253.62	0.12	3.21	0.38
RGE	Central	0055RO5212	0055RO5212	17.7	5	1,145	78	247.26	0.07	3.17	0.22
RGE	Central	0037RO0359	0037RO0359	7.3	1	482	53	166.95	0.11	3.15	0.35
RGE	Central	0076RO2101	0076RO2101	6.8	5	398	429	1,345.03	1.08	3.14	3.38
RGE	Central	0132LS5241	0132LS5241	43.7	0	837	1,672	5,222.75	2.00	3.12	6.24
RGE	Central	0085RO2111	0085RO2111	7.1	4	424	140	431.09	0.33	3.08	1.02
RGE	Central	0029RO2560	0029RO2560	8.3	6	856	1,094	3,287.97	1.28	3.01	3.84
RGE	Central	A7543RO0762	A7543RO0762	0.0	0	1	3	8.90	3.00	2.97	8.90
RGE	Central	A7487RO0730	A7487RO0730	0.0	1	1	2	5.92	2.00	2.96	5.92
RGE	Central	0106RO5167	0106RO5167	43.9	24	1,580	737	2,168.14	0.47	2.94	1.37
RGE	Central	0048RO0456	0048RO0456	4.7	14	765	1,787	5,235.34	2.34	2.93	6.84
RGE	Central	0092RO2166	0092RO2166	13.7	3	595	50	145.51	0.08	2.91	0.24
RGE	Central	0038RO0379	0038RO0379	4.6	2	487	504	1,463.84	1.03	2.90	3.01
RGE	Central	0001RO2142	0001RO2142	8.1	16	1,376	497	1,432.72	0.36	2.88	1.04
RGE	Central	0036RO2533	0036RO2533	10.5	6	1,130	195	560.37	0.17	2.87	0.50
RGE	Central	0062RO0381	0062RO0381	4.1	2	594	31	88.39	0.05	2.85	0.15
RGE	Central	0033RO0362	0033RO0362	9.2	11	491	226	643.16	0.46	2.85	1.31
RGE	Central	0034RO0310	0034RO0310	2.6	2	70	140	392.76	2.00	2.81	5.61
RGE	Central	0082RO5170	0082RO5170	9.1	4	269	22	61.70	0.08	2.80	0.23
RGE	Central	0112RO2522	0112RO2522	6.0	4	370	124	341.27	0.34	2.75	0.92
RGE	Central	0085RO2229	0085RO2229	4.2	1	229	2	5.43	0.01	2.72	0.02
RGE	Central	0056RO5178	0056RO5178	23.0	1	755	1	2.67	0.00	2.67	0.00
RGE	Central	0042RO2196	0042RO2196	6.9	1	408	7	18.43	0.02	2.63	0.05
RGE	Central	0039RO0293	0039RO0293	15.2	9	1,089	199	516.00	0.18	2.59	0.47
RGE	Central	0065RO2528	0065RO2528	7.3	6	503	1,230	3,173.56	2.45	2.58	6.31
RGE	Central	0085RO2228	0085RO2228	14.3	27	912	1,703	4,392.84	1.87	2.58	4.82
RGE	Central	0067RO5175	0067RO5175	26.8	8	840	715	1,821.73	0.85	2.55	2.17
RGE	Central	0084RO2126	0084RO2126	10.8	7	586	58	147.28	0.10	2.54	0.25
RGE	Central	0016RO0476	0016RO0476	11.3	9	1,054	107	269.20	0.10	2.52	0.26
RGE	Central	0074RO0421	0074RO0421	4.3	3	78	100	248.35	1.28	2.48	3.18
RGE	Central	0420RO2184	0420RO2184	7.2	11	527	592	1,463.45	1.12	2.47	2.78
RGE	Central	0043RO0470	0043RO0470	10.6	10	1,503	269	664.55	0.18	2.47	0.44
RGE	Central	0066RO2160	0066RO2160	6.8	2	781	44	108.53	0.06	2.47	0.14

RGE	Central	0132LS5293	0132LS5293	43.4	13	977	1,097	2,703.24	1.12	2.46	2.77
RGE	Central	0074RO0420	0074RO0420	1.3	1	30	31	75.95	1.03	2.45	2.53
RGE	Central	A0415RO0748	A0415RO0748	0.0	0	2	2	4.90	1.00	2.45	2.45
RGE	Central	A7503RO0748	A7503RO0748	0.0	0	2	2	4.90	1.00	2.45	2.45
RGE	Central	A7828RO0748	A7828RO0748	0.0	0	1	1	2.45	1.00	2.45	2.45
RGE	Central	A7673RO0748	A7673RO0748	0.0	0	1	1	2.45	1.00	2.45	2.45
RGE	Central	0017RO2517	0017RO2517	7.6	13	1,107	3,595	8,736.58	3.25	2.43	7.89
RGE	Central	0093RO5255	0093RO5255	34.6	45	2,503	3,424	8,269.38	1.37	2.42	3.30
RGE	Central	0100RO2203	0100RO2203	2.6	1	512	37	88.80	0.07	2.40	0.17
RGE	Central	0070RO5131	0070RO5131	38.3	7	2,074	250	597.79	0.12	2.39	0.29
RGE	Central	0051RO0460	0051RO0460	11.6	10	1,046	92	219.64	0.09	2.39	0.21
RGE	Central	0418RO5199	0418RO5199	34.5	30	2,078	673	1,598.34	0.32	2.37	0.77
RGE	Central	0006RO0306	0006RO0306	1.2	1	135	9	21.30	0.07	2.37	0.16
RGE	Central	0026RO0532	0026RO0532	3.7	1	12	2	4.70	0.17	2.35	0.39
RGE	Central	0033RO0378	0033RO0378	6.8	3	612	22	50.82	0.04	2.31	0.08
RGE	Central	0088RO2220	0088RO2220	12.7	7	919	461	1,059.37	0.50	2.30	1.15
RGE	Central	0089RO5218	0089RO5218	30.5	17	1,455	305	696.10	0.21	2.28	0.48
RGE	Central	0083RO2180	0083RO2180	2.5	2	99	14	31.80	0.14	2.27	0.32
RGE	Central	0071RO5129	0071RO5129	82.2	22	3,126	2,371	5,360.23	0.76	2.26	1.71
RGE	Central	0014RO0437	0014RO0437	9.3	9	1,435	512	1,147.79	0.36	2.24	0.80
RGE	Central	0073RO0419	0073RO0419	15.5	5	504	43	96.19	0.09	2.24	0.19
RGE	Central	0037RO0357	0037RO0357	2.4	1	63	1	2.23	0.02	2.23	0.04
RGE	Central	0063RO0356	0063RO0356	6.5	3	332	52	115.34	0.16	2.22	0.35
RGE	Central	0095RO0334	0095RO0334	6.0	4	456	50	109.69	0.11	2.19	0.24
RGE	Central	0118RO2128	0118RO2128	14.5	2	1,172	14	30.53	0.01	2.18	0.03
RGE	Central	0051RO0445	0051RO0445	12.0	6	1,048	459	996.17	0.44	2.17	0.95
RGE	Central	A9155RO0660	A9155RO0660	0.0	0	2	2	4.33	1.00	2.17	2.17
RGE	Central	A7010RO0660	A7010RO0660	0.0	1	1	1	2.17	1.00	2.17	2.17
RGE	Central	0112RO2535	0112RO2535	6.7	8	777	140	302.97	0.18	2.16	0.39
RGE	Central	0022RO2547	0022RO2547	8.1	6	624	706	1,525.02	1.13	2.16	2.44
RGE	Central	0066RO0488	0066RO0488	11.4	5	572	274	589.88	0.48	2.15	1.03
RGE	Central	0036RO0404	0036RO0404	12.8	10	1,077	272	581.86	0.25	2.14	0.54
RGE	Central	0068RO2157	0068RO2157	7.4	18	602	278	585.81	0.46	2.11	0.97
RGE	Central	0090RO2137	0090RO2137	13.0	8	581	35	73.62	0.06	2.10	0.13
RGE	Central	0109RO5196	0109RO5196	31.1	10	1,383	82	171.09	0.06	2.09	0.12
RGE	Central	A9045RO0666	A9045RO0666	0.0	3	1	3	6.25	3.00	2.08	6.25
RGE	Central	0120RO5211	0120RO5211	38.1	17	1,021	334	693.82	0.33	2.08	0.68
RGE	Central	0088RO2219	0088RO2219	11.4	8	642	92	191.03	0.14	2.08	0.30
RGE	Central	0063RO2541	0063RO2541	3.6	1	72	1	2.07	0.01	2.07	0.03
RGE	Central	0103RO2232	0103RO2232	5.4	20	683	229	472.53	0.34	2.06	0.69
RGE	Central	0089RO5219	0089RO5219	8.3	3	260	89	183.43	0.34	2.06	0.71
RGE	Central	0102RO2537	0102RO2537	12.1	35	1,184	446	919.14	0.38	2.06	0.78
RGE	Central	0093RO5254	0093RO5254	36.6	10	2,087	448	923.12	0.21	2.06	0.44
RGE	Central	0017RO0471	0017RO0471	5.1	4	693	58	118.40	0.08	2.04	0.17
RGE	Central	0072RO0438	0072RO0438	10.5	8	1,130	253	514.06	0.22	2.03	0.45
RGE	Central	0082RO5234	0082RO5234	12.6	3	715	186	377.62	0.26	2.03	0.53
RGE	Central	0068RO0490	0068RO0490	3.9	6	399	275	558.15	0.69	2.03	1.40

RGE	Central	0029RO0454	0029RO0454	9.1	11	975	116	234.53	0.12	2.02	0.24
RGE	Central	0093RO2530	0093RO2530	8.0	7	606	663	1,336.83	1.09	2.02	2.21
RGE	Central	0115RO5257	0115RO5257	64.5	14	1,200	1,197	2,407.95	1.00	2.01	2.01
RGE	Central	0029RO2559	0029RO2559	6.6	5	726	142	284.87	0.20	2.01	0.39
RGE	Central	0093RO2531	0093RO2531	6.9	0	372	371	735.69	1.00	1.98	1.98
RGE	Central	0069RO5160	0069RO5160	30.1	18	2,008	952	1,882.29	0.47	1.98	0.94
RGE	Central	0056RO5180	0056RO5180	29.2	40	2,448	3,843	7,578.90	1.57	1.97	3.10
RGE	Central	0125CF5250	0125CF5250	16.2	4	491	454	894.63	0.92	1.97	1.82
RGE	Central	0419RO5245	0419RO5245	34.9	10	1,749	250	489.13	0.14	1.96	0.28
RGE	Central	0014RO2112	0014RO2112	6.2	4	1,219	1,339	2,617.71	1.10	1.95	2.15
RGE	Central	0076RO2102	0076RO2102	6.2	2	588	1,135	2,204.82	1.93	1.94	3.75
RGE	Central	0109RO5137	0109RO5137	36.7	10	2,410	4,757	9,113.42	1.97	1.92	3.78
RGE	Central	0101RO2550	0101RO2550	8.5	4	1,229	5,315	10,169.62	4.32	1.91	8.27
RGE	Central	0043RO2104	0043RO2104	8.3	5	928	226	429.91	0.24	1.90	0.46
RGE	Central	0103RO2213	0103RO2213	3.8	4	486	40	75.04	0.08	1.88	0.15
RGE	Central	0112RO2523	0112RO2523	10.0	9	877	515	965.05	0.59	1.87	1.10
RGE	Central	0124RO5173	0124RO5173	37.8	15	1,530	261	488.52	0.17	1.87	0.32
RGE	Central	0041RO0474	0041RO0474	6.1	3	531	140	260.97	0.26	1.86	0.49
RGE	Central	0124RO5247	0124RO5247	16.9	9	450	429	798.91	0.95	1.86	1.78
RGE	Central	0097RO2192	0097RO2192	13.4	20	986	408	759.13	0.41	1.86	0.77
RGE	Central	0075RO2199	0075RO2199	8.4	7	574	100	184.54	0.17	1.85	0.32
RGE	Central	0050RO0283	0050RO0283	4.1	3	464	91	166.78	0.20	1.83	0.36
RGE	Central	0117RO5187	0117RO5187	34.5	26	1,640	719	1,312.57	0.44	1.83	0.80
RGE	Central	0101RO2551	0101RO2551	6.0	2	632	2,627	4,782.30	4.16	1.82	7.57
RGE	Central	0022RO0425	0022RO0425	8.1	15	1,335	1,595	2,873.58	1.19	1.80	2.15
RGE	Central	0042RO0280	0042RO0280	7.2	3	930	156	280.17	0.17	1.80	0.30
RGE	Central	0065RO0412	0065RO0412	6.7	6	824	85	152.12	0.10	1.79	0.18
RGE	Central	0040RO0428	0040RO0428	13.0	9	961	1,313	2,343.51	1.37	1.78	2.44
RGE	Central	0017RO0492	0017RO0492	7.4	9	1,159	437	779.28	0.38	1.78	0.67
RGE	Central	0042RO0477	0042RO0477	9.5	17	714	897	1,589.89	1.26	1.77	2.23
RGE	Central	0092RO2167	0092RO2167	15.3	4	848	78	138.02	0.09	1.77	0.16
RGE	Central	0419RO5155	0419RO5155	26.2	6	1,281	154	271.25	0.12	1.76	0.21
RGE	Central	0117RO2156	0117RO2156	8.4	10	603	151	264.83	0.25	1.75	0.44
RGE	Central	0041RO0431	0041RO0431	10.8	7	789	216	378.43	0.27	1.75	0.48
RGE	Central	0193LS0226	0193LS0226	27.9	0	661	659	1,153.25	1.00	1.75	1.74
RGE	Central	0193LS0227	0193LS0227	11.2	1	428	425	743.75	0.99	1.75	1.74
RGE	Central	0043RO2105	0043RO2105	9.9	6	994	797	1,394.69	0.80	1.75	1.40
RGE	Central	0083RO2239	0083RO2239	12.0	8	821	232	403.47	0.28	1.74	0.49
RGE	Central	0065RO2529	0065RO2529	7.6	2	354	112	193.20	0.32	1.73	0.55
RGE	Central	0055RO5240	0055RO5240	37.8	17	1,975	418	716.03	0.21	1.71	0.36
RGE	Central	0106RO5166	0106RO5166	58.3	29	2,108	4,065	6,944.95	1.93	1.71	3.29
RGE	Central	0001RO2144	0001RO2144	5.2	7	1,037	140	238.45	0.14	1.70	0.23
RGE	Central	A7458RO0733	A7458RO0733	0.0	0	1	2	3.40	2.00	1.70	3.40
RGE	Central	A7695RO0733	A7695RO0733	0.0	0	2	4	6.80	2.00	1.70	3.40
RGE	Central	A7254RO0733	A7254RO0733	0.0	2	1	2	3.40	2.00	1.70	3.40
RGE	Central	0022RO0426	0022RO0426	7.1	5	1,119	1,243	2,108.93	1.11	1.70	1.88
RGE	Central	0049RO0466	0049RO0466	8.8	4	1,354	1,552	2,631.14	1.15	1.70	1.94

RGE	Central	0022RO0427	0022RO0427	4.6	1	83	84	141.44	1.01	1.68	1.70
RGE	Central	0071RO5130	0071RO5130	28.7	44	1,461	1,485	2,496.53	1.02	1.68	1.71
RGE	Central	0035RO0343	0035RO0343	5.3	3	528	157	262.54	0.30	1.67	0.50
RGE	Central	0230RO5163	0230RO5163	72.2	28	2,330	7,591	12,676.22	3.26	1.67	5.44
RGE	Central	0101RO2549	0101RO2549	6.5	5	524	2,092	3,484.75	3.99	1.67	6.65
RGE	Central	0063RO0276	0063RO0276	3.3	2	230	31	51.63	0.13	1.67	0.22
RGE	Central	0036RO0354	0036RO0354	8.2	5	661	24	39.90	0.04	1.66	0.06
RGE	Central	A7733RO0730	A7733RO0730	0.0	1	1	1	1.65	1.00	1.65	1.65
RGE	Central	0082RO5168	0082RO5168	11.3	2	319	318	524.39	1.00	1.65	1.64
RGE	Central	0029RO0453	0029RO0453	9.9	8	981	2,430	3,998.60	2.48	1.65	4.08
RGE	Central	0081RO2164	0081RO2164	7.4	12	526	162	266.47	0.31	1.64	0.51
RGE	Central	0136RO5294	0136RO5294	14.7	12	756	688	1,129.63	0.91	1.64	1.49
RGE	Central	0046RO0261	0046RO0261	10.7	6	956	193	316.03	0.20	1.64	0.33
RGE	Central	0081RO2224	0081RO2224	10.0	10	572	149	243.46	0.26	1.63	0.43
RGE	Central	0071RO5110	0071RO5110	43.4	36	2,134	1,474	2,406.47	0.69	1.63	1.13
RGE	Central	0039RO0266	0039RO0266	7.1	5	909	67	109.14	0.07	1.63	0.12
RGE	Central	0136RO5295	0136RO5295	44.4	8	2,646	195	315.75	0.07	1.62	0.12
RGE	Central	0034RO0301	0034RO0301	1.6	1	35	2	3.23	0.06	1.62	0.09
RGE	Central	0090RO2138	0090RO2138	16.0	11	729	551	884.17	0.76	1.60	1.21
RGE	Central	0095RO0366	0095RO0366	3.4	4	277	48	76.86	0.17	1.60	0.28
RGE	Central	0046RO2548	0046RO2548	9.4	6	1,301	735	1,168.22	0.56	1.59	0.90
RGE	Central	0037RO0365	0037RO0365	5.5	0	434	574	908.81	1.32	1.58	2.09
RGE	Central	0064RO0481	0064RO0481	4.1	0	334	334	528.72	1.00	1.58	1.58
RGE	Central	0019RO0472	0019RO0472	2.0	2	271	127	201.02	0.47	1.58	0.74
RGE	Central	A7900RO0775	A7900RO0775	0.0	0	2	2	3.13	1.00	1.57	1.57
RGE	Central	0064RO0409	0064RO0409	1.1	1	58	63	98.72	1.09	1.57	1.70
RGE	Central	A7511RO0775	A7511RO0775	0.0	1	1	1	1.57	1.00	1.57	1.57
RGE	Central	A7568RO0775	A7568RO0775	0.1	0	1	1	1.57	1.00	1.57	1.57
RGE	Central	A7412RO0730	A7412RO0730	0.0	0	2	2	3.13	1.00	1.57	1.57
RGE	Central	0075RO0424	0075RO0424	6.0	2	374	2	3.12	0.01	1.56	0.01
RGE	Central	0113RO5228	0113RO5228	54.4	28	1,696	1,229	1,913.00	0.72	1.56	1.13
RGE	Central	0068RO0417	0068RO0417	7.8	23	699	397	614.59	0.57	1.55	0.88
RGE	Central	0040RO0429	0040RO0429	10.7	7	877	1,073	1,657.77	1.22	1.54	1.89
RGE	Central	0047RO0289	0047RO0289	2.0	1	176	111	171.47	0.63	1.54	0.97
RGE	Central	0047RO0290	0047RO0290	6.4	4	608	31	47.74	0.05	1.54	0.08
RGE	Central	0097RO2190	0097RO2190	6.7	2	397	418	643.59	1.05	1.54	1.62
RGE	Central	0046RO0297	0046RO0297	11.3	12	1,293	2,624	3,998.13	2.03	1.52	3.09
RGE	Central	0056RO5179	0056RO5179	11.6	12	684	234	353.84	0.34	1.51	0.52
RGE	Central	0040RO0376	0040RO0376	5.6	4	621	722	1,089.73	1.16	1.51	1.75
RGE	Central	0040RO0386	0040RO0386	9.2	6	584	1,059	1,590.85	1.81	1.50	2.72
RGE	Central	0015RO2115	0015RO2115	5.6	1	370	4	6.00	0.01	1.50	0.02
RGE	Central	A7716RO0671	A7716RO0671	0.0	2	1	2	3.00	2.00	1.50	3.00
RGE	Central	0047RO0443	0047RO0443	4.8	6	430	122	181.70	0.28	1.49	0.42
RGE	Central	0043RO0444	0043RO0444	7.7	14	1,306	874	1,291.26	0.67	1.48	0.99
RGE	Central	0097RO2191	0097RO2191	9.6	19	716	833	1,229.84	1.16	1.48	1.72
RGE	Central	0091RO2151	0091RO2151	6.9	1	412	835	1,224.50	2.03	1.47	2.97
RGE	Central	0091RO2149	0091RO2149	2.6	0	86	170	249.22	1.98	1.47	2.90

RGE	Central	007IRO5109	007IRO5109	37.0	17	1,102	1,299	1,902.55	1.18	1.46	1.73
RGE	Central	009IRO2147	009IRO2147	6.9	4	390	797	1,166.59	2.04	1.46	2.99
RGE	Central	009IRO2148	009IRO2148	1.9	0	51	104	152.22	2.04	1.46	2.98
RGE	Central	0017RO2516	0017RO2516	6.1	4	743	150	218.60	0.20	1.46	0.29
RGE	Central	0037RO0294	0037RO0294	7.1	3	702	713	1,034.68	1.02	1.45	1.47
RGE	Central	0103RO2233	0103RO2233	6.3	10	676	149	215.37	0.22	1.45	0.32
RGE	Central	9900RO0001	9900RO0001	0.1	2	4	5	7.22	1.25	1.44	1.80
RGE	Central	0230RO5162	0230RO5162	80.2	29	1,736	4,222	6,080.85	2.43	1.44	3.50
RGE	Central	0136RO5296	0136RO5296	47.5	11	1,751	527	759.02	0.30	1.44	0.43
RGE	Central	A916IRO0739	A916IRO0739	0.0	0	3	9	12.95	3.00	1.44	4.32
RGE	Central	A7589RO0739	A7589RO0739	0.0	1	1	3	4.32	3.00	1.44	4.32
RGE	Central	0036RO0483	0036RO0483	5.4	10	424	36	51.76	0.08	1.44	0.12
RGE	Central	0043RO0464	0043RO0464	14.8	10	711	228	327.53	0.32	1.44	0.46
RGE	Central	042IRO5121	042IRO5121	2.8	9	176	216	309.10	1.23	1.43	1.76
RGE	Central	9901RO0001	9901RO0001	1.5	5	7	29	41.42	4.14	1.43	5.92
RGE	Central	0049RO0270	0049RO0270	9.5	4	1,441	311	440.65	0.22	1.42	0.31
RGE	Central	0043RO0462	0043RO0462	6.5	8	910	1,118	1,576.76	1.23	1.41	1.73
RGE	Central	0075RO0423	0075RO0423	8.8	4	721	778	1,091.57	1.08	1.40	1.51
RGE	Central	0095RO0316	0095RO0316	9.7	19	1,319	2,275	3,186.52	1.72	1.40	2.42
RGE	Central	0082RO5169	0082RO5169	12.9	8	1,522	171	239.46	0.11	1.40	0.16
RGE	Central	009IRO2152	009IRO2152	7.7	3	255	730	1,021.32	2.86	1.40	4.01
RGE	Central	0112RO2521	0112RO2521	9.6	3	624	185	257.65	0.30	1.39	0.41
RGE	Central	0418RO5201	0418RO5201	20.0	26	1,183	2,042	2,842.93	1.73	1.39	2.40
RGE	Central	0040RO2223	0040RO2223	5.0	2	658	714	987.30	1.09	1.38	1.50
RGE	Central	009IRO2150	009IRO2150	6.6	8	396	913	1,260.94	2.31	1.38	3.18
RGE	Central	0070RO5235	0070RO5235	18.6	2	993	620	854.74	0.62	1.38	0.86
RGE	Central	0419RO5120	0419RO5120	57.6	13	2,456	3,847	5,297.96	1.57	1.38	2.16
RGE	Central	0040RO0377	0040RO0377	1.0	0	71	71	97.06	1.00	1.37	1.37
RGE	Central	0019RO0496	0019RO0496	2.5	1	255	1	1.37	0.00	1.37	0.01
RGE	Central	0418RO5270	0418RO5270	34.0	26	2,694	2,240	3,054.07	0.83	1.36	1.13
RGE	Central	0418RO5198	0418RO5198	35.4	15	2,683	550	747.79	0.20	1.36	0.28
RGE	Central	0055RO5239	0055RO5239	27.7	19	2,159	1,353	1,838.25	0.63	1.36	0.85
RGE	Central	0056RO5305	0056RO5305	15.7	11	759	166	225.40	0.22	1.36	0.30
RGE	Central	A7938RO0671	A7938RO0671	0.0	0	1	3	4.00	3.00	1.33	4.00
RGE	Central	000IRO0288	000IRO0288	3.1	2	357	67	88.90	0.19	1.33	0.25
RGE	Central	0114RO2519	0114RO2519	10.3	3	778	881	1,155.23	1.13	1.31	1.48
RGE	Central	0050RO0263	0050RO0263	3.6	5	926	168	219.14	0.18	1.30	0.24
RGE	Central	042IRO5126	042IRO5126	25.4	20	1,427	996	1,294.42	0.70	1.30	0.91
RGE	Central	0062RO0467	0062RO0467	5.9	2	430	18	23.17	0.04	1.29	0.05
RGE	Central	0424RO5203	0424RO5203	25.8	2	1,021	61	77.89	0.06	1.28	0.08
RGE	Central	0016RO2210	0016RO2210	6.9	2	802	809	1,027.85	1.01	1.27	1.28
RGE	Central	0070RO5236	0070RO5236	63.2	26	2,007	1,354	1,718.86	0.67	1.27	0.86
RGE	Central	042IRO5123	042IRO5123	14.2	16	1,715	690	871.46	0.40	1.26	0.51
RGE	Central	0076RO2103	0076RO2103	0.7	0	11	11	13.75	1.00	1.25	1.25
RGE	Central	0067RO5176	0067RO5176	33.4	28	2,056	1,728	2,136.23	0.84	1.24	1.04
RGE	Central	0035RO0335	0035RO0335	4.4	3	259	57	70.35	0.22	1.23	0.27
RGE	Central	0104RO5157	0104RO5157	64.1	13	2,810	842	1,036.33	0.30	1.23	0.37

RGE	Central	0033RO0363	0033RO0363	7.2	4	619	32	39.10	0.05	1.22	0.06
RGE	Central	0230RO5161	0230RO5161	37.8	7	956	1,632	1,975.19	1.71	1.21	2.07
RGE	Central	0042RO2197	0042RO2197	14.3	11	1,057	360	435.48	0.34	1.21	0.41
RGE	Central	0040RO2135	0040RO2135	2.5	2	118	139	165.40	1.18	1.19	1.40
RGE	Central	0069RO5159	0069RO5159	46.3	11	2,106	536	634.80	0.25	1.18	0.30
RGE	Central	0109RO5195	0109RO5195	62.3	40	2,792	3,887	4,556.98	1.39	1.17	1.63
RGE	Central	0042RO0328	0042RO0328	3.1	1	398	14	16.34	0.04	1.17	0.04
RGE	Central	0033RO0291	0033RO0291	10.6	4	757	885	1,019.60	1.17	1.15	1.35
RGE	Central	0042RO2195	0042RO2195	3.3	2	207	15	17.20	0.07	1.15	0.08
RGE	Central	0113RO5101	0113RO5101	53.3	28	1,358	1,852	2,107.11	1.36	1.14	1.55
RGE	Central	0097RO2193	0097RO2193	11.1	11	705	221	251.02	0.31	1.14	0.36
RGE	Central	0082RO5232	0082RO5232	16.4	5	992	33	37.41	0.03	1.13	0.04
RGE	Central	A7637RO0775	A7637RO0775	0.0	0	1	1	1.13	1.00	1.13	1.13
RGE	Central	A7868RO0775	A7868RO0775	0.0	0	1	1	1.13	1.00	1.13	1.13
RGE	Central	A9054RO0775	A9054RO0775	0.0	0	1	1	1.13	1.00	1.13	1.13
RGE	Central	0018RO0486	0018RO0486	10.0	2	886	1,730	1,951.11	1.95	1.13	2.20
RGE	Central	0418RO5108	0418RO5108	35.6	31	2,414	2,884	3,213.59	1.19	1.11	1.33
RGE	Central	0086RO2511	0086RO2511	6.7	2	251	7	7.77	0.03	1.11	0.03
RGE	Central	0081RO2165	0081RO2165	8.6	5	641	77	84.90	0.12	1.10	0.13
RGE	Central	0015RO2116	0015RO2116	4.8	1	489	12	13.20	0.02	1.10	0.03
RGE	Central	0095RO0326	0095RO0326	7.0	3	313	38	41.58	0.12	1.09	0.13
RGE	Central	0420RO2181	0420RO2181	13.8	13	860	425	463.44	0.49	1.09	0.54
RGE	Central	0058RO0459	0058RO0459	14.0	13	708	3,381	3,685.92	4.78	1.09	5.21
RGE	Central	0124RO5128	0124RO5128	56.6	14	1,380	2,266	2,462.02	1.64	1.09	1.78
RGE	Central	0041RO0473	0041RO0473	10.9	13	1,103	885	961.12	0.80	1.09	0.87
RGE	Central	0104RO5288	0104RO5288	60.8	26	2,267	5,312	5,731.99	2.34	1.08	2.53
RGE	Central	0029RO0455	0029RO0455	4.6	3	423	43	46.26	0.10	1.08	0.11
RGE	Central	0049RO0271	0049RO0271	9.1	9	1,201	197	208.37	0.16	1.06	0.17
RGE	Central	0018RO0484	0018RO0484	6.7	4	739	915	966.66	1.24	1.06	1.31
RGE	Central	0112RO2536	0112RO2536	12.6	4	977	240	252.65	0.25	1.05	0.26
RGE	Central	0068RO0491	0068RO0491	3.4	11	413	204	213.79	0.49	1.05	0.52
RGE	Central	0103RO2214	0103RO2214	3.0	6	351	35	35.93	0.10	1.03	0.10
RGE	Central	0126RO5224	0126RO5224	26.4	25	1,786	2,847	2,914.58	1.59	1.02	1.63
RGE	Central	0064RO0480	0064RO0480	11.8	19	641	1,489	1,514.55	2.32	1.02	2.36
RGE	Central	0060RO0494	0060RO0494	10.3	8	377	399	402.34	1.06	1.01	1.07
RGE	Central	0076RO2127	0076RO2127	5.9	2	178	137	137.89	0.77	1.01	0.77
RGE	Central	0083RO2178	0083RO2178	9.2	1	514	5	5.00	0.01	1.00	0.01
RGE	Central	0029RO0450	0029RO0450	5.4	3	361	42	41.99	0.12	1.00	0.12
RGE	Central	0117RO5188	0117RO5188	26.7	22	1,694	2,230	2,215.86	1.32	0.99	1.31
RGE	Central	0086RO2510	0086RO2510	6.7	3	565	92	90.53	0.16	0.98	0.16
RGE	Central	0104RO5156	0104RO5156	35.8	21	1,882	1,099	1,073.31	0.58	0.98	0.57
RGE	Central	0060RO0433	0060RO0433	8.0	2	202	201	196.07	1.00	0.98	0.97
RGE	Central	0066RO2185	0066RO2185	2.5	1	292	18	17.10	0.06	0.95	0.06
RGE	Central	0089RO5220	0089RO5220	16.6	4	1,214	219	203.93	0.18	0.93	0.17
RGE	Central	0420RO2183	0420RO2183	3.1	1	244	60	55.02	0.25	0.92	0.23
RGE	Central	0126RO5226	0126RO5226	7.0	1	54	54	49.52	1.00	0.92	0.92
RGE	Central	0085RO2109	0085RO2109	3.0	1	414	1	0.92	0.00	0.92	0.00

RGE	Central	0106RO5165	0106RO5165	25.0	10	591	299	271.43	0.51	0.91	0.46
RGE	Central	0016RO0475	0016RO0475	8.9	8	810	114	99.56	0.14	0.87	0.12
RGE	Central	0072RO0440	0072RO0440	10.3	8	1,389	2,727	2,378.15	1.96	0.87	1.71
RGE	Central	0019RO0497	0019RO0497	0.7	1	100	1	0.87	0.01	0.87	0.01
RGE	Central	0049RO0442	0049RO0442	8.0	8	783	102	88.13	0.13	0.86	0.11
RGE	Central	0058RO0415	0058RO0415	8.9	5	472	981	836.22	2.08	0.85	1.77
RGE	Central	0110RO2168	0110RO2168	6.9	1	340	6	5.10	0.02	0.85	0.02
RGE	Central	A7912RO0761	A7912RO0761	0.0	0	1	1	0.83	1.00	0.83	0.83
RGE	Central	A7913RO0775	A7913RO0775	0.2	0	1	1	0.83	1.00	0.83	0.83
RGE	Central	A7911RO0761	A7911RO0761	0.0	0	1	1	0.83	1.00	0.83	0.83
RGE	Central	A9149RO0775	A9149RO0775	0.0	0	1	1	0.83	1.00	0.83	0.83
RGE	Central	A7485RO0761	A7485RO0761	0.0	1	3	3	2.50	1.00	0.83	0.83
RGE	Central	0018RO0446	0018RO0446	2.9	5	183	199	165.04	1.09	0.83	0.90
RGE	Central	0103RO2212	0103RO2212	4.6	4	626	295	240.94	0.47	0.82	0.38
RGE	Central	0063RO2543	0063RO2543	5.8	4	517	70	56.08	0.14	0.80	0.11
RGE	Central	0111RO5298	0111RO5298	17.2	16	758	1,266	991.50	1.67	0.78	1.31
RGE	Central	0113RO5102	0113RO5102	35.5	23	1,988	1,648	1,266.03	0.83	0.77	0.64
RGE	Central	0058RO2176	0058RO2176	1.2	0	8	16	12.26	2.00	0.77	1.53
RGE	Central	0117RO2131	0117RO2131	5.4	9	471	281	214.62	0.60	0.76	0.46
RGE	Central	0096RO2188	0096RO2188	6.4	4	602	706	529.88	1.17	0.75	0.88
RGE	Central	0045RO2171	0045RO2171	8.6	8	671	1,519	1,125.12	2.26	0.74	1.68
RGE	Central	0063RO2542	0063RO2542	3.2	2	177	46	33.92	0.26	0.74	0.19
RGE	Central	0018RO0545	0018RO0545	0.8	0	2	2	1.47	1.00	0.73	0.73
RGE	Central	0001RO0385	0001RO0385	5.6	2	547	25	17.90	0.05	0.72	0.03
RGE	Central	0076RO2119	0076RO2119	4.2	4	415	54	38.30	0.13	0.71	0.09
RGE	Central	0124RO5127	0124RO5127	52.2	39	2,078	1,642	1,121.04	0.79	0.68	0.54
RGE	Central	0072RO2505	0072RO2505	7.9	4	821	332	226.18	0.40	0.68	0.28
RGE	Central	0014RO0436	0014RO0436	3.2	4	401	91	59.36	0.23	0.65	0.15
RGE	Central	0014RO0435	0014RO0435	9.0	14	1,165	1,547	1,001.17	1.33	0.65	0.86
RGE	Central	0048RO2502	0048RO2502	7.5	2	432	18	11.50	0.04	0.64	0.03
RGE	Central	0114RO2520	0114RO2520	8.9	6	605	62	39.41	0.10	0.64	0.07
RGE	Central	0045RO2172	0045RO2172	16.3	8	1,192	2,552	1,608.34	2.14	0.63	1.35
RGE	Central	0096RO2186	0096RO2186	7.8	10	497	569	357.81	1.14	0.63	0.72
RGE	Central	0070RO5193	0070RO5193	45.3	23	1,995	1,722	1,022.30	0.86	0.59	0.51
RGE	Central	0001RO0374	0001RO0374	4.5	1	312	1	0.58	0.00	0.58	0.00
RGE	Central	0096RO2187	0096RO2187	11.3	3	1,426	1,557	878.12	1.09	0.56	0.62
RGE	Central	0046RO2507	0046RO2507	11.4	11	1,392	866	482.55	0.62	0.56	0.35
RGE	Central	0045RO2173	0045RO2173	16.7	2	700	1,424	771.98	2.03	0.54	1.10
RGE	Central	0065RO0411	0065RO0411	4.0	4	573	1,159	624.49	2.02	0.54	1.09
RGE	Central	0062RO0380	0062RO0380	5.1	2	739	31	16.67	0.04	0.54	0.02
RGE	Central	0081RO2159	0081RO2159	6.1	1	714	8	4.26	0.01	0.53	0.01
RGE	Central	0042RO0478	0042RO0478	6.8	2	627	182	94.35	0.29	0.52	0.15
RGE	Central	0096RO2189	0096RO2189	7.8	0	624	624	322.61	1.00	0.52	0.52
RGE	Central	0056RO5315	0056RO5315	30.4	19	1,385	2,002	1,003.68	1.45	0.50	0.72
RGE	Central	0038RO0367	0038RO0367	2.7	1	255	29	14.01	0.11	0.48	0.05
RGE	Central	0421RO5124	0421RO5124	1.0	1	7	4	1.80	0.57	0.45	0.26
RGE	Central	0109RO5135	0109RO5135	21.3	5	918	146	65.20	0.16	0.45	0.07

RGE	Central	0115RO5258	0115RO5258	72.9	20	1,213	1,929	836.21	1.59	0.43	0.69
RGE	Central	0419RO5246	0419RO5246	18.3	30	1,237	2,009	846.93	1.62	0.42	0.68
RGE	Central	0046RO0262	0046RO0262	6.5	5	839	87	36.16	0.10	0.42	0.04
RGE	Central	0029RO0452	0029RO0452	4.3	2	354	73	29.61	0.21	0.41	0.08
RGE	Central	A9167RO0705	A9167RO0705	0.0	0	1	1	0.40	1.00	0.40	0.40
RGE	Central	0419RO5164	0419RO5164	36.6	11	2,194	2,856	971.54	1.30	0.34	0.44
RGE	Central	0424RO5205	0424RO5205	16.3	2	469	79	26.53	0.17	0.34	0.06
RGE	Central	0088RO2221	0088RO2221	6.8	1	740	4	1.27	0.01	0.32	0.00
RGE	Central	0100RO2204	0100RO2204	1.6	1	10	2	0.50	0.20	0.25	0.05
RGE	Central	0419RO5119	0419RO5119	17.6	14	712	1,521	328.05	2.14	0.22	0.46
RGE	Central	0048RO0457	0048RO0457	8.4	2	773	61	12.83	0.08	0.21	0.02
RGE	Central	0086RO2525	0086RO2525	4.1	1	245	2	0.37	0.01	0.18	0.00
RGE	Central	0083RO2238	0083RO2238	8.3	2	1,514	820	141.27	0.54	0.17	0.09
RGE	Fillmore	A7309GV0753	A7309GV0753	0.0	1	4	1	53.62	0.25	53.62	13.40
RGE	Fillmore	0167GV1208	0167GV1208	1.8	1	7	1	8.53	0.14	8.53	1.22
RGE	Fillmore	0173GV1248	0173GV1248	3.8	1	230	45	352.49	0.20	7.83	1.53
RGE	Fillmore	0171GV1237	0171GV1237	42.5	8	479	323	2,236.80	0.67	6.93	4.67
RGE	Fillmore	0167GV1211	0167GV1211	10.1	5	776	62	424.97	0.08	6.85	0.55
RGE	Fillmore	0246GV1206	0246GV1206	14.5	1	490	13	76.27	0.03	5.87	0.16
RGE	Fillmore	0246GV1207	0246GV1207	13.5	3	978	27	154.09	0.03	5.71	0.16
RGE	Fillmore	0184GV1203	0184GV1203	22.7	19	121	70	325.80	0.58	4.65	2.69
RGE	Fillmore	0171GV1220	0171GV1220	30.9	10	467	366	1,680.86	0.78	4.59	3.60
RGE	Fillmore	0179GV1221	0179GV1221	15.9	7	322	359	1,557.09	1.11	4.34	4.84
RGE	Fillmore	0173GV1249	0173GV1249	32.4	14	381	108	409.39	0.28	3.79	1.07
RGE	Fillmore	0179GV1218	0179GV1218	2.5	1	13	13	49.08	1.00	3.78	3.78
RGE	Fillmore	0175GV1243	0175GV1243	15.1	5	436	449	1,485.19	1.03	3.31	3.41
RGE	Fillmore	0179GV1230	0179GV1230	4.2	2	106	147	478.57	1.39	3.26	4.51
RGE	Fillmore	0173GV1250	0173GV1250	14.7	8	228	167	511.50	0.73	3.06	2.24
RGE	Fillmore	0163GV1241	0163GV1241	20.7	13	241	338	958.38	1.40	2.84	3.98
RGE	Fillmore	8301GV7704	8301GV7704	78.0	24	801	1,602	4,396.05	2.00	2.74	5.49
RGE	Fillmore	8376GV7706	8376GV7706	80.7	32	1,020	2,938	7,695.58	2.88	2.62	7.54
RGE	Fillmore	0169GV1214	0169GV1214	14.8	1	400	1	2.58	0.00	2.58	0.01
RGE	Fillmore	8345GV7711	8345GV7711	70.9	31	483	1,230	3,116.74	2.55	2.53	6.45
RGE	Fillmore	8373GV7705	8373GV7705	81.0	23	1,491	534	1,307.58	0.36	2.45	0.88
RGE	Fillmore	8375GV7707	8375GV7707	51.1	23	550	1,422	3,376.59	2.59	2.37	6.14
RGE	Fillmore	8316GV7712	8316GV7712	35.9	13	269	138	326.87	0.51	2.37	1.22
RGE	Fillmore	0174GV1224	0174GV1224	19.9	3	360	586	1,357.10	1.63	2.32	3.77
RGE	Fillmore	0247GV1204	0247GV1204	56.5	26	963	1,535	3,377.84	1.59	2.20	3.51
RGE	Fillmore	0167GV1209	0167GV1209	7.6	4	348	462	990.00	1.33	2.14	2.84
RGE	Fillmore	0163GV1216	0163GV1216	20.3	15	485	2,536	5,240.84	5.23	2.07	10.81
RGE	Fillmore	0184GV1202	0184GV1202	4.0	1	42	8	15.74	0.19	1.97	0.37
RGE	Fillmore	8303GV7710	8303GV7710	15.8	1	102	1	1.95	0.01	1.95	0.02
RGE	Fillmore	8332GV7703	8332GV7703	73.9	15	680	979	1,782.54	1.44	1.82	2.62
RGE	Fillmore	0175GV1244	0175GV1244	51.3	9	474	501	861.84	1.06	1.72	1.82
RGE	Fillmore	8333GV7702	8333GV7702	111.6	53	1,075	3,371	5,486.48	3.14	1.63	5.10
RGE	Fillmore	A7320GV0758	A7320GV0758	0.0	2	1	2	2.47	2.00	1.23	2.47
RGE	Fillmore	8327GV7701	8327GV7701	97.1	45	707	2,874	3,485.48	4.07	1.21	4.93

RGE	Fillmore	8379GV7709	8379GV7709	66.3	26	621	967	1,050.80	1.56	1.09	1.69
RGE	Fillmore	0176GV1247	0176GV1247	8.4	10	146	189	179.28	1.29	0.95	1.23
RGE	Fillmore	0169GV1213	0169GV1213	9.6	2	421	26	21.38	0.06	0.82	0.05
RGE	Fillmore	8377GV7708	8377GV7708	25.7	8	770	1,633	1,216.44	2.12	0.74	1.58
RGE	Fillmore	0176GV1246	0176GV1246	19.2	3	243	523	269.03	2.15	0.51	1.11
RGE	Fillmore	0174GV1245	0174GV1245	30.4	12	446	1,185	561.28	2.66	0.47	1.26
RGE	Fillmore	0176GV1217	0176GV1217	5.2	0	322	325	43.23	1.01	0.13	0.13
RGE	Fillmore	0174GV1212	0174GV1212	1.2	1	28	28	3.72	1.00	0.13	0.13
RGE	Fillmore	A9168GV0760	A9168GV0760	0.0	0	1	1	0.13	1.00	0.13	0.13
RGE	Sodus	0230RO5161	0230RO5161	37.8	2	956	11	53.88	0.01	4.90	0.06
RGE	Sodus	0189LS5140	0189LS5140	22.4	17	316	788	3,421.45	2.49	4.34	10.83
RGE	Sodus	A9156RO0702	A9156RO0702	0.0	5	3	13	48.47	4.33	3.73	16.16
RGE	Sodus	0132LS5293	0132LS5293	43.4	12	977	1,282	4,175.68	1.31	3.26	4.27
RGE	Sodus	0189LS5113	0189LS5113	67.9	46	904	1,994	6,221.40	2.21	3.12	6.88
RGE	Sodus	0194LS5118	0194LS5118	58.4	23	681	364	990.59	0.53	2.72	1.45
RGE	Sodus	0205LS5202	0205LS5202	56.2	28	2,056	453	1,200.20	0.22	2.65	0.58
RGE	Sodus	0230RO5162	0230RO5162	80.2	21	1,736	837	2,033.86	0.48	2.43	1.17
RGE	Sodus	0198LS5227	0198LS5227	45.7	29	1,183	993	2,303.31	0.84	2.32	1.95
RGE	Sodus	0218LS5253	0218LS5253	69.8	38	557	1,551	3,593.27	2.78	2.32	6.45
RGE	Sodus	0193LS0227	0193LS0227	11.2	2	428	916	1,842.72	2.14	2.01	4.31
RGE	Sodus	A9174RO0702	A9174RO0702	0.0	0	2	4	7.87	2.00	1.97	3.93
RGE	Sodus	0198LS5115	0198LS5115	38.7	26	447	1,242	2,322.50	2.78	1.87	5.20
RGE	Sodus	0218LS5252	0218LS5252	28.3	14	209	769	1,382.85	3.68	1.80	6.62
RGE	Sodus	0193LS0226	0193LS0226	27.9	17	661	1,829	3,191.68	2.77	1.75	4.83
RGE	Sodus	0208LS0243	0208LS0243	20.0	7	437	480	836.54	1.10	1.74	1.91
RGE	Sodus	0194LS5117	0194LS5117	60.1	49	661	2,173	3,760.08	3.29	1.73	5.69
RGE	Sodus	0210LS0208	0210LS0208	27.9	24	567	277	478.37	0.49	1.73	0.84
RGE	Sodus	0194LS5116	0194LS5116	75.1	39	1,344	3,010	5,106.30	2.24	1.70	3.80
RGE	Sodus	0209LS0241	0209LS0241	4.3	2	325	682	1,155.22	2.10	1.69	3.55
RGE	Sodus	A9170LS0795	A9170LS0795	0.0	1	1	3	4.75	3.00	1.58	4.75
RGE	Sodus	0215LS2155	0215LS2155	18.8	3	161	277	425.69	1.72	1.54	2.64
RGE	Sodus	0181LS0233	0181LS0233	13.4	7	463	491	726.90	1.06	1.48	1.57
RGE	Sodus	0181LS0217	0181LS0217	23.3	5	599	641	931.41	1.07	1.45	1.55
RGE	Sodus	0194LS5142	0194LS5142	53.9	18	556	1,223	1,687.81	2.20	1.38	3.04
RGE	Sodus	0207LS0206	0207LS0206	12.5	2	302	302	413.23	1.00	1.37	1.37
RGE	Sodus	0214LS0211	0214LS0211	8.1	1	286	293	386.98	1.02	1.32	1.35
RGE	Sodus	A7244LS0796	A7244LS0796	0.0	0	2	2	2.63	1.00	1.32	1.32
RGE	Sodus	0214LS2146	0214LS2146	8.1	0	372	371	488.61	1.00	1.32	1.31
RGE	Sodus	A7246LS0796	A7246LS0796	0.0	0	3	3	3.95	1.00	1.32	1.32
RGE	Sodus	0208LS0242	0208LS0242	18.1	2	291	300	392.23	1.03	1.31	1.35
RGE	Sodus	0214LS0222	0214LS0222	9.4	2	182	295	365.77	1.62	1.24	2.01
RGE	Sodus	0198LS5114	0198LS5114	72.4	24	825	4,005	4,918.04	4.85	1.23	5.96
RGE	Sodus	0195LS5151	0195LS5151	63.6	27	780	1,389	1,635.74	1.78	1.18	2.10
RGE	Sodus	0210LS0229	0210LS0229	7.2	3	74	113	127.94	1.53	1.13	1.73
RGE	Sodus	0217LS5238	0217LS5238	52.2	24	861	3,485	3,917.38	4.05	1.12	4.55
RGE	Sodus	0202LS5194	0202LS5194	78.1	12	2,097	732	658.63	0.35	0.90	0.31
RGE	Sodus	0210LS0225	0210LS0225	21.4	4	742	930	783.28	1.25	0.84	1.06

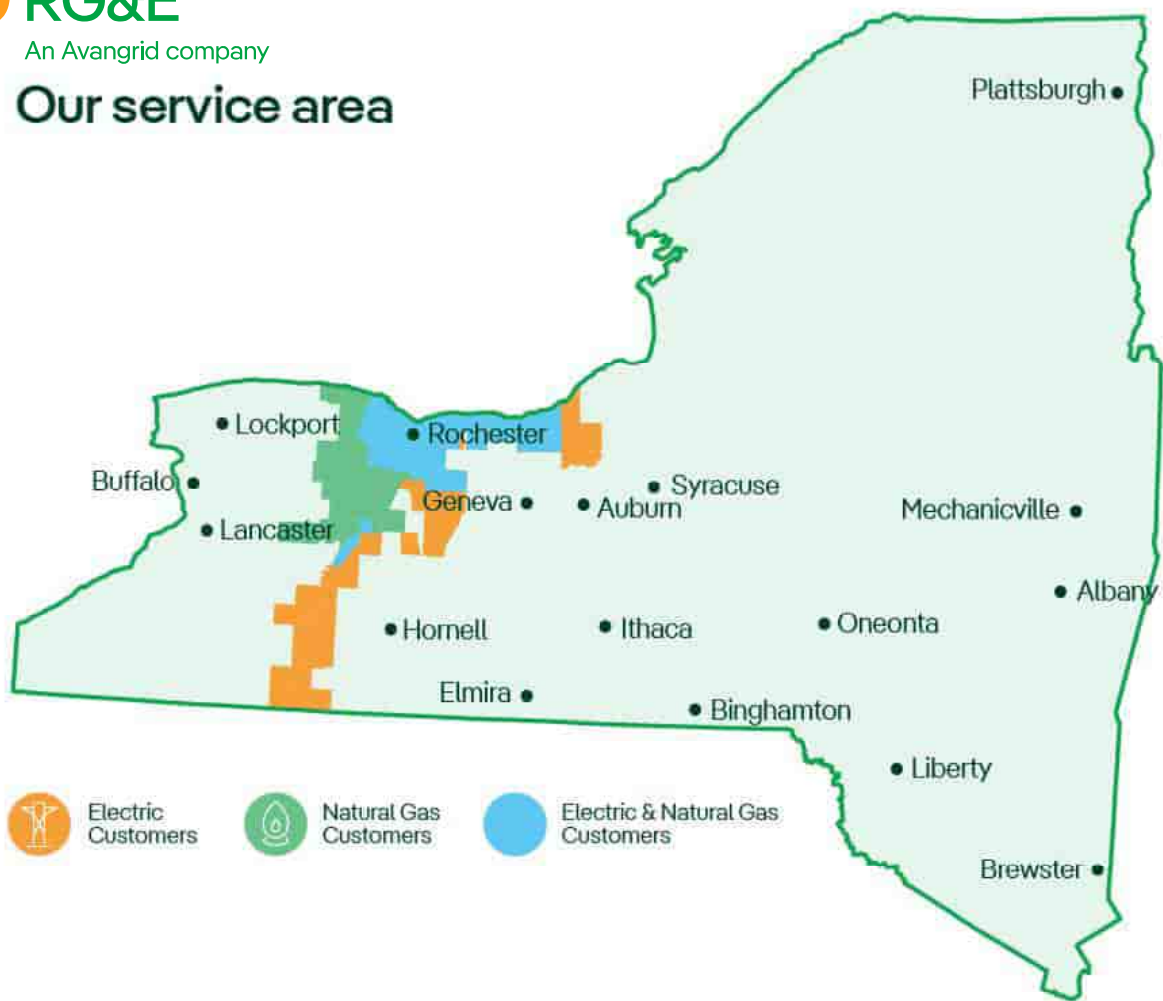
RGE	Sodus	0212LS0245	0212LS0245	6.6	2	203	364	297.86	1.79	0.82	1.47
RGE	Sodus	0205LS0237	0205LS0237	15.7	6	787	828	617.67	1.05	0.75	0.78
RGE	Sodus	A9153RO0730	A9153RO0730	0.0	0	1	1	0.73	1.00	0.73	0.73
RGE	Sodus	A7412RO0730	A7412RO0730	0.0	1	2	2	1.47	1.00	0.73	0.73
RGE	Sodus	A780IRO0730	A780IRO0730	0.0	0	1	1	0.73	1.00	0.73	0.73
RGE	Sodus	A7733RO0730	A7733RO0730	0.0	0	1	1	0.73	1.00	0.73	0.73
RGE	Sodus	0132LS5241	0132LS5241	43.7	4	837	27	19.41	0.03	0.72	0.02
RGE	Sodus	0192LS0216	0192LS0216	15.2	25	402	884	552.88	2.20	0.63	1.38
RGE	Sodus	0217LS5154	0217LS5154	74.4	24	1,013	3,408	2,025.32	3.36	0.59	2.00
RGE	Sodus	0195LS5153	0195LS5153	45.7	21	980	1,784	1,060.03	1.82	0.59	1.08
RGE	Sodus	0192LS0215	0192LS0215	4.0	3	152	178	100.48	1.17	0.56	0.66
RGE	Sodus	0215LS2154	0215LS2154	24.1	9	302	430	239.58	1.42	0.56	0.79
RGE	Sodus	A7208LS0795	A7208LS0795	0.0	0	1	2	1.08	2.00	0.54	1.08
RGE	Sodus	0189LS5112	0189LS5112	60.1	16	522	1,108	479.21	2.12	0.43	0.92
RGE	Sodus	0209LS0240	0209LS0240	11.4	6	497	732	254.54	1.47	0.35	0.51
RGE	Sodus	A9171LS0797	A9171LS0797	0.0	1	1	1	0.27	1.00	0.27	0.27
RGE	Sodus	0210LS0207	0210LS0207	4.9	1	265	264	40.55	1.00	0.15	0.15
RGE	Sodus	A7227LS0794	A7227LS0794	0.0	0	1	1	0.13	1.00	0.13	0.13
RGE	Sodus	0192LS0232	0192LS0232	1.9	0	76	76	10.11	1.00	0.13	0.13
RGE	Sodus	A7218LS0795	A7218LS0795	0.1	1	1	1	0.12	1.00	0.12	0.12
RGE	Sodus	A7201LS0795	A7201LS0795	0.0	0	3	3	0.35	1.00	0.12	0.12
RGE	Sodus	A9164LS0795	A9164LS0795	0.0	0	2	2	0.23	1.00	0.12	0.12
RGE	Sodus	0212LS0244	0212LS0244	2.3	0	196	198	23.17	1.01	0.12	0.12



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2025 Annual Reliability Report

Appendix C Non-Utility Controlled Outages



Cases 19-E-0378 et al. – New York State Electric & Gas Corporation's and Rochester Gas and Electric Corporation's Electric and Gas Rate Plans – Electric Reliability Performance Measures

Division	Circuit Description	Circuit	Duration	Event Start Date	Customers Impacted	Customer Hours	Cause Description
Canandaigua	0168CF5189	0168CF5189	0.92	3/16/2025	101	92.62	Ash Tree Decay - EAB
Canandaigua	0168CF5190	0168CF5190	0.92	3/16/2025	860	788.62	Ash Tree Decay - EAB
Canandaigua	0168CF5190	0168CF5190	1.78	4/23/2025	1	1.78	Ash Tree Decay - EAB
Canandaigua	0168CF5189	0168CF5189	2.42	4/27/2025	6	14.50	Ash Tree Decay - EAB
Canandaigua	0168CF5189	0168CF5189	3.43	4/29/2025	5	17.17	Ash Tree Decay - EAB
Canandaigua	0168CF5189	0168CF5189	10.02	4/29/2025	12	120.20	Ash Tree Decay - EAB
Canandaigua	0168CF5189	0168CF5189	4.93	4/29/2025	57	281.18	Ash Tree Decay - EAB
Canandaigua	0146CF5141	0146CF5141	1.43	10/8/2025	18	25.79	Ash Tree Decay - EAB
Canandaigua	0127CF5229	0127CF5229	0.08	11/2/2025	472	39.18	Ash Tree Decay - EAB
Canandaigua	0168CF5189	0168CF5189	0.32	11/3/2025	24	7.61	Ash Tree Decay - EAB
Canandaigua	0168CF5190	0168CF5190	0.37	11/28/2025	1	0.37	Ash Tree Decay - EAB
Canandaigua	0125CF5250	0125CF5250	8.58	12/4/2025	3	25.75	Ash Tree Decay - EAB
Central	0230RO5162	0230RO5162	1.50	1/27/2025	315	472.50	Ash Tree Decay - EAB
Central	0230RO5162	0230RO5162	1.53	1/27/2025	463	709.78	Ash Tree Decay - EAB
Central	0230RO5162	0230RO5162	3.73	1/27/2025	30	111.99	Ash Tree Decay - EAB
Central	0230RO5162	0230RO5162	4.57	1/27/2025	1	4.57	Ash Tree Decay - EAB
Central	0092RO2166	0092RO2166	1.75	1/27/2025	5	8.75	Ash Tree Decay - EAB
Central	0230RO5162	0230RO5162	0.53	1/29/2025	276	147.11	Ash Tree Decay - EAB
Central	0230RO5162	0230RO5162	0.53	1/29/2025	437	232.92	Ash Tree Decay - EAB
Central	0230RO5162	0230RO5162	1.38	1/29/2025	95	131.39	Ash Tree Decay - EAB
Central	0230RO5162	0230RO5162	1.62	1/29/2025	1	1.62	Ash Tree Decay - EAB
Central	0113RO5228	0113RO5228	7.63	2/7/2025	1	7.63	Ash Tree Decay - EAB
Central	0106RO5165	0106RO5165	0.77	2/17/2025	260	199.42	Ash Tree Decay - EAB
Central	0093RO5255	0093RO5255	2.45	3/24/2025	93	227.85	Ash Tree Decay - EAB
Central	0082RO5234	0082RO5234	1.52	4/4/2025	154	233.62	Ash Tree Decay - EAB
Central	0063RO0356	0063RO0356	3.32	7/12/2025	25	82.93	Ash Tree Decay - EAB
Central	0109RO5196	0109RO5196	2.13	7/25/2025	17	36.26	Ash Tree Decay - EAB
Central	0064RO0409	0064RO0409	1.57	9/22/2025	63	98.72	Ash Tree Decay - EAB
Central	0064RO0480	0064RO0480	1.58	9/22/2025	627	992.54	Ash Tree Decay - EAB

Central	0064RO0481	0064RO0481	1.58	9/22/2025	334	528.72	Ash Tree Decay - EAB
Central	A7412RO0730	A7412RO0730	1.57	9/22/2025	2	3.13	Ash Tree Decay - EAB
Central	A7487RO0730	A7487RO0730	1.50	9/22/2025	1	1.50	Ash Tree Decay - EAB
Central	0066RO0488	0066RO0488	1.22	10/3/2025	77	93.71	Ash Tree Decay - EAB
Central	A7254RO0733	A7254RO0733	1.87	10/19/2025	1	1.87	Ash Tree Decay - EAB
Central	A7458RO0733	A7458RO0733	1.87	10/19/2025	1	1.87	Ash Tree Decay - EAB
Central	A7695RO0733	A7695RO0733	1.87	10/19/2025	2	3.73	Ash Tree Decay - EAB
Central	0113RO5228	0113RO5228	1.38	10/20/2025	11	15.21	Ash Tree Decay - EAB
Central	0089RO2121	0089RO2121	0.55	11/8/2025	8	4.40	Ash Tree Decay - EAB
Central	0111RO5298	0111RO5298	4.10	12/17/2025	32	131.20	Ash Tree Decay - EAB
Central	0065RO0412	0065RO0412	2.33	12/19/2025	51	118.98	Ash Tree Decay - EAB
Central	0089RO5218	0089RO5218	5.15	12/19/2025	4	20.60	Ash Tree Decay - EAB
Central	0089RO5218	0089RO5218	2.28	12/19/2025	21	47.94	Ash Tree Decay - EAB
Central	0089RO2121	0089RO2121	2.72	12/19/2025	1	2.72	Ash Tree Decay - EAB
Central	0089RO2121	0089RO2121	0.30	12/19/2025	8	2.40	Ash Tree Decay - EAB
Central	0017RO0492	0017RO0492	0.75	12/19/2025	70	52.50	Ash Tree Decay - EAB
Central	0230RO5163	0230RO5163	4.20	12/19/2025	14	58.80	Ash Tree Decay - EAB
Central	0230RO5163	0230RO5163	0.08	12/19/2025	491	40.75	Ash Tree Decay - EAB
Central	0070RO5236	0070RO5236	2.85	12/20/2025	1	2.85	Ash Tree Decay - EAB
Fillmore	0163GV1241	0163GV1241	3.37	5/28/2025	9	30.30	Ash Tree Decay - EAB
Fillmore	8376GV7706	8376GV7706	3.70	7/17/2025	23	85.10	Ash Tree Decay - EAB
Fillmore	8345GV7711	8345GV7711	2.50	7/31/2025	4	10.00	Ash Tree Decay - EAB
Fillmore	0247GV1204	0247GV1204	2.55	8/30/2025	207	527.85	Ash Tree Decay - EAB
Fillmore	0247GV1204	0247GV1204	0.58	8/30/2025	103	60.05	Ash Tree Decay - EAB
Fillmore	0175GV1244	0175GV1244	0.93	10/8/2025	1	0.93	Ash Tree Decay - EAB
Fillmore	0175GV1244	0175GV1244	0.93	10/8/2025	1	0.93	Ash Tree Decay - EAB
Fillmore	0173GV1249	0173GV1249	1.97	11/10/2025	15	29.51	Ash Tree Decay - EAB
Sodus	0194LS5117	0194LS5117	2.22	3/7/2025	49	108.63	Ash Tree Decay - EAB
Sodus	0194LS5117	0194LS5117	0.92	3/7/2025	9	8.25	Ash Tree Decay - EAB
Sodus	0218LS5253	0218LS5253	0.45	5/7/2025	4	1.80	Ash Tree Decay - EAB
Sodus	0195LS5151	0195LS5151	2.50	6/19/2025	24	60.00	Ash Tree Decay - EAB
Sodus	0189LS5113	0189LS5113	2.43	7/3/2025	187	454.97	Ash Tree Decay - EAB
Sodus	0217LS5154	0217LS5154	1.93	10/8/2025	12	23.20	Ash Tree Decay - EAB
Sodus	0195LS5151	0195LS5151	0.72	11/9/2025	1	0.72	Ash Tree Decay - EAB
Sodus	0181LS0233	0181LS0233	1.48	11/11/2025	2	2.97	Ash Tree Decay - EAB
Sodus	0212LS0245	0212LS0245	1.97	11/28/2025	126	247.84	Ash Tree Decay - EAB

Sodus	0195LS5151	0195LS5151	2.10	12/19/2025	23	48.30	Ash Tree Decay - EAB
Sodus	0215LS2155	0215LS2155	1.77	12/19/2025	49	86.58	Ash Tree Decay - EAB
Sodus	0195LS5151	0195LS5151	3.10	12/19/2025	10	31.00	Ash Tree Decay - EAB
Canandaigua	0154CF5261	0154CF5261	1.42	10/29/2025	40	56.68	Customer/Customer Contractor Felled Tree
Central	0230RO5163	0230RO5163	1.30	3/22/2025	1,175	1,527.50	Customer/Customer Contractor Felled Tree
Central	0068RO0417	0068RO0417	1.50	4/24/2025	20	30.00	Customer/Customer Contractor Felled Tree
Central	0068RO0417	0068RO0417	0.42	4/24/2025	9	3.75	Customer/Customer Contractor Felled Tree
Central	0085RO2111	0085RO2111	1.13	5/6/2025	28	31.72	Customer/Customer Contractor Felled Tree
Central	0070RO5131	0070RO5131	0.67	11/22/2025	4	2.67	Customer/Customer Contractor Felled Tree
Fillmore	0184GV1203	0184GV1203	2.25	2/12/2025	8	18.00	Customer/Customer Contractor Felled Tree
Fillmore	0184GV1203	0184GV1203	6.20	2/12/2025	4	24.80	Customer/Customer Contractor Felled Tree
Fillmore	8332GV7703	8332GV7703	2.63	9/28/2025	1	2.63	Customer/Customer Contractor Felled Tree
Sodus	0198LS5227	0198LS5227	1.95	11/3/2025	7	13.65	Customer/Customer Contractor Felled Tree
Sodus	0195LS5151	0195LS5151	1.60	11/9/2025	3	4.80	Customer/Customer Contractor Felled Tree
Canandaigua	0168CF5189	0168CF5189	0.60	2/3/2025	238	142.80	Loss of Supply - Foreign Utility
Canandaigua	0168CF5190	0168CF5190	0.60	2/3/2025	509	305.40	Loss of Supply - Foreign Utility
Canandaigua	0168CF5189	0168CF5189	0.45	3/16/2025	237	106.65	Loss of Supply - Foreign Utility
Canandaigua	0168CF5190	0168CF5190	0.53	3/16/2025	509	271.30	Loss of Supply - Foreign Utility
Canandaigua	A7101CF0787	A7101CF0787	0.18	4/9/2025	1	0.18	Loss of Supply - Foreign Utility
Canandaigua	A9160CF0787	A9160CF0787	0.18	4/9/2025	1	0.18	Loss of Supply - Foreign Utility
Canandaigua	0168CF5190	0168CF5190	0.13	9/26/2025	1,844	245.25	Loss of Supply - Foreign Utility
Canandaigua	0145CF5144	0145CF5144	0.68	9/26/2025	1,055	720.57	Loss of Supply - Foreign Utility
Canandaigua	0428CF5138	0428CF5138	0.13	9/26/2025	1,878	249.77	Loss of Supply - Foreign Utility
Canandaigua	0144CF2913	0144CF2913	0.25	9/26/2025	398	99.50	Loss of Supply - Foreign Utility
Canandaigua	0142CF5192	0142CF5192	0.25	9/26/2025	1,540	385.00	Loss of Supply - Foreign Utility
Canandaigua	0428CF5172	0428CF5172	0.13	9/26/2025	662	88.05	Loss of Supply - Foreign Utility
Canandaigua	0428CF5172	0428CF5172	0.45	9/26/2025	903	406.35	Loss of Supply - Foreign Utility
Canandaigua	A0428CF0737	A0428CF0737	0.13	9/26/2025	1	0.13	Loss of Supply - Foreign Utility
Canandaigua	A7103CF0704	A7103CF0704	0.25	9/26/2025	1	0.25	Loss of Supply - Foreign Utility
Canandaigua	A7163CF0737	A7163CF0737	0.25	9/26/2025	3	0.75	Loss of Supply - Foreign Utility
Canandaigua	0143CF5145	0143CF5145	0.72	9/26/2025	689	494.01	Loss of Supply - Foreign Utility
Canandaigua	A7840CF0736	A7840CF0736	0.68	9/26/2025	1	0.68	Loss of Supply - Foreign Utility
Canandaigua	A7951CF0737	A7951CF0737	0.13	9/26/2025	1	0.13	Loss of Supply - Foreign Utility
Canandaigua	A9152CF0736	A9152CF0736	0.68	9/26/2025	1	0.68	Loss of Supply - Foreign Utility
Canandaigua	A9173CF0736	A9173CF0736	0.72	9/26/2025	1	0.72	Loss of Supply - Foreign Utility
Canandaigua	0143CF5146	0143CF5146	0.72	9/26/2025	1,035	742.10	Loss of Supply - Foreign Utility

Canandaigua	0145CF5143	0145CF5143	0.42	9/26/2025	436	181.81	Loss of Supply - Foreign Utility
Canandaigua	A7108CF0704	A7108CF0704	0.25	9/26/2025	3	0.75	Loss of Supply - Foreign Utility
Canandaigua	A7145CF0704	A7145CF0704	0.47	9/26/2025	1	0.47	Loss of Supply - Foreign Utility
Canandaigua	A7171CF0704	A7171CF0704	0.47	9/26/2025	9	4.20	Loss of Supply - Foreign Utility
Canandaigua	A7207CF0704	A7207CF0704	0.47	9/26/2025	1	0.47	Loss of Supply - Foreign Utility
Canandaigua	A7365CF0704	A7365CF0704	0.47	9/26/2025	3	1.40	Loss of Supply - Foreign Utility
Canandaigua	A9147CF0704	A9147CF0704	0.47	9/26/2025	1	0.47	Loss of Supply - Foreign Utility
Canandaigua	A9150CF0704	A9150CF0704	0.47	9/26/2025	2	0.93	Loss of Supply - Foreign Utility
Canandaigua	0144CF2914	0144CF2914	0.25	9/26/2025	83	20.75	Loss of Supply - Foreign Utility
Canandaigua	0156CF0256	0156CF0256	0.47	9/26/2025	1	0.47	Loss of Supply - Foreign Utility
Canandaigua	A7105CF0704	A7105CF0704	0.25	9/26/2025	3	0.75	Loss of Supply - Foreign Utility
Canandaigua	0144CF2913	0144CF2913	0.72	9/26/2025	519	372.12	Loss of Supply - Foreign Utility
Canandaigua	0142CF5148	0142CF5148	0.25	9/26/2025	803	200.75	Loss of Supply - Foreign Utility
Canandaigua	0142CF5149	0142CF5149	0.25	9/26/2025	736	184.00	Loss of Supply - Foreign Utility
Canandaigua	0145CF5143	0145CF5143	0.47	9/26/2025	639	298.41	Loss of Supply - Foreign Utility
Canandaigua	0144CF2912	0144CF2912	0.25	9/26/2025	125	31.25	Loss of Supply - Foreign Utility
Canandaigua	0146CF5139	0146CF5139	0.72	9/26/2025	723	518.39	Loss of Supply - Foreign Utility
Canandaigua	0146CF5141	0146CF5141	0.72	9/26/2025	1,075	770.78	Loss of Supply - Foreign Utility
Canandaigua	0148CF2901	0148CF2901	0.13	9/26/2025	449	59.72	Loss of Supply - Foreign Utility
Canandaigua	0148CF2902	0148CF2902	0.13	9/26/2025	805	107.07	Loss of Supply - Foreign Utility
Canandaigua	0149CF2905	0149CF2905	0.13	9/26/2025	132	17.56	Loss of Supply - Foreign Utility
Canandaigua	0153CF0250	0153CF0250	0.25	9/26/2025	1,026	256.50	Loss of Supply - Foreign Utility
Canandaigua	0153CF0251	0153CF0251	0.25	9/26/2025	56	14.00	Loss of Supply - Foreign Utility
Canandaigua	0153CF0252	0153CF0252	0.25	9/26/2025	517	129.25	Loss of Supply - Foreign Utility
Canandaigua	0142CF5191	0142CF5191	0.25	9/26/2025	618	154.50	Loss of Supply - Foreign Utility
Canandaigua	0155CF0248	0155CF0248	0.25	9/26/2025	146	36.50	Loss of Supply - Foreign Utility
Canandaigua	0155CF0259	0155CF0259	0.25	9/26/2025	759	189.75	Loss of Supply - Foreign Utility
Canandaigua	0155CF0260	0155CF0260	0.25	9/26/2025	443	110.75	Loss of Supply - Foreign Utility
Canandaigua	0156CF0255	0156CF0255	0.25	9/26/2025	465	116.25	Loss of Supply - Foreign Utility
Canandaigua	0156CF5323	0156CF5323	0.25	9/26/2025	487	121.75	Loss of Supply - Foreign Utility
Canandaigua	0168CF5189	0168CF5189	0.25	9/26/2025	1,425	356.25	Loss of Supply - Foreign Utility
Canandaigua	0168CF5189	0168CF5189	0.67	9/26/2025	239	159.41	Loss of Supply - Foreign Utility
Central	9901RO0001	9901RO0001	0.67	1/28/2025	7	4.67	Loss of Supply - Foreign Utility
Central	0070RO5236	0070RO5236	1.25	3/1/2025	4	5.00	Loss of Supply - Foreign Utility
Central	9901RO0001	9901RO0001	1.17	3/28/2025	7	8.17	Loss of Supply - Foreign Utility
Central	9901RO0001	9901RO0001	2.58	3/29/2025	7	18.08	Loss of Supply - Foreign Utility

Central	0230RO5162	0230RO5162	1.95	4/14/2025	12	23.40	Loss of Supply - Foreign Utility
Central	9901RO0001	9901RO0001	1.15	6/18/2025	7	8.05	Loss of Supply - Foreign Utility
Central	9901RO0001	9901RO0001	2.45	6/28/2025	1	2.45	Loss of Supply - Foreign Utility
Central	0230RO5162	0230RO5162	2.00	7/1/2025	12	24.00	Loss of Supply - Foreign Utility
Central	9900RO0001	9900RO0001	0.95	7/17/2025	1	0.95	Loss of Supply - Foreign Utility
Central	0230RO5162	0230RO5162	2.75	10/5/2025	12	33.00	Loss of Supply - Foreign Utility
Central	0070RO5236	0070RO5236	8.83	10/18/2025	3	26.50	Loss of Supply - Foreign Utility
Central	9900RO0001	9900RO0001	1.57	10/20/2025	4	6.27	Loss of Supply - Foreign Utility
Central	0230RO5162	0230RO5162	4.93	11/16/2025	12	59.20	Loss of Supply - Foreign Utility
Central	0230RO5162	0230RO5162	2.10	12/26/2025	12	25.20	Loss of Supply - Foreign Utility
Fillmore	8379GV7709	8379GV7709	7.48	2/13/2025	1	7.48	Loss of Supply - Foreign Utility
Fillmore	8333GV7702	8333GV7702	8.97	2/17/2025	9	80.70	Loss of Supply - Foreign Utility
Fillmore	8379GV7709	8379GV7709	4.93	5/16/2025	13	64.13	Loss of Supply - Foreign Utility
Fillmore	8379GV7709	8379GV7709	3.88	8/17/2025	13	50.48	Loss of Supply - Foreign Utility
Fillmore	8333GV7702	8333GV7702	5.80	8/18/2025	1	5.80	Loss of Supply - Foreign Utility
Fillmore	8333GV7702	8333GV7702	1.65	10/11/2025	9	14.85	Loss of Supply - Foreign Utility
Fillmore	8379GV7709	8379GV7709	1.82	10/31/2025	12	21.80	Loss of Supply - Foreign Utility
Fillmore	8345GV7711	8345GV7711	0.08	10/31/2025	7	0.58	Loss of Supply - Foreign Utility
Fillmore	8333GV7702	8333GV7702	7.90	10/31/2025	9	71.10	Loss of Supply - Foreign Utility
Fillmore	8333GV7702	8333GV7702	4.97	11/12/2025	7	34.77	Loss of Supply - Foreign Utility
Fillmore	8379GV7709	8379GV7709	1.15	11/13/2025	12	13.80	Loss of Supply - Foreign Utility
Fillmore	0247GV1204	0247GV1204	2.82	11/26/2025	1	2.82	Loss of Supply - Foreign Utility
Fillmore	8375GV7707	8375GV7707	14.77	11/27/2025	2	29.53	Loss of Supply - Foreign Utility
Sodus	0194LS5142	0194LS5142	0.10	7/30/2025	408	40.80	Loss of Supply - Foreign Utility
Sodus	0194LS5116	0194LS5116	0.08	7/30/2025	1,034	85.82	Loss of Supply - Foreign Utility
Sodus	0230RO5162	0230RO5162	5.15	8/1/2025	16	82.40	Loss of Supply - Foreign Utility
Canandaigua	0143CF5145	0143CF5145	1.27	3/26/2025	7	8.87	Required - Make Ready
Canandaigua	0146CF5139	0146CF5139	1.13	4/25/2025	2	2.27	Required - Make Ready
Canandaigua	0127CF5230	0127CF5230	1.30	5/6/2025	2	2.60	Required - Make Ready
Canandaigua	0146CF5141	0146CF5141	1.35	5/20/2025	2	2.70	Required - Make Ready
Canandaigua	0145CF5144	0145CF5144	1.42	6/4/2025	1	1.42	Required - Make Ready
Canandaigua	0145CF5144	0145CF5144	1.58	6/5/2025	3	4.75	Required - Make Ready
Canandaigua	0143CF5146	0143CF5146	1.55	6/9/2025	1	1.55	Required - Make Ready
Canandaigua	0143CF5146	0143CF5146	1.28	6/11/2025	4	5.13	Required - Make Ready
Central	0103RO2213	0103RO2213	1.67	1/9/2025	9	15.00	Required - Make Ready
Central	0070RO5193	0070RO5193	0.53	1/9/2025	9	4.80	Required - Make Ready

Central	0070RO5193	0070RO5193	0.83	1/9/2025	7	5.83	Required - Make Ready
Central	0081RO2224	0081RO2224	2.00	1/10/2025	7	14.00	Required - Make Ready
Central	0070RO5193	0070RO5193	1.00	1/10/2025	5	5.00	Required - Make Ready
Central	0040RO0386	0040RO0386	5.17	1/13/2025	16	82.67	Required - Make Ready
Central	0070RO5193	0070RO5193	1.62	1/13/2025	8	12.94	Required - Make Ready
Central	0093RO2530	0093RO2530	1.17	1/13/2025	8	9.34	Required - Make Ready
Central	0070RO5193	0070RO5193	1.33	1/13/2025	2	2.67	Required - Make Ready
Central	0056RO5180	0056RO5180	1.67	1/13/2025	18	30.01	Required - Make Ready
Central	0103RO2232	0103RO2232	2.50	1/14/2025	14	35.00	Required - Make Ready
Central	0103RO2233	0103RO2233	1.75	1/15/2025	2	3.50	Required - Make Ready
Central	0068RO2157	0068RO2157	2.32	1/15/2025	7	16.22	Required - Make Ready
Central	0102RO2537	0102RO2537	2.73	1/15/2025	1	2.73	Required - Make Ready
Central	0071RO5130	0071RO5130	1.23	1/15/2025	7	8.63	Required - Make Ready
Central	0071RO5130	0071RO5130	1.38	1/15/2025	9	12.45	Required - Make Ready
Central	0103RO2211	0103RO2211	2.10	1/16/2025	3	6.30	Required - Make Ready
Central	0102RO2537	0102RO2537	0.52	1/16/2025	10	5.17	Required - Make Ready
Central	0016RO0499	0016RO0499	1.70	1/17/2025	5	8.50	Required - Make Ready
Central	0071RO5110	0071RO5110	1.37	1/17/2025	9	12.30	Required - Make Ready
Central	0103RO2232	0103RO2232	1.95	1/17/2025	6	11.70	Required - Make Ready
Central	0063RO2543	0063RO2543	3.10	1/18/2025	9	27.90	Required - Make Ready
Central	0102RO2537	0102RO2537	1.37	1/23/2025	10	13.67	Required - Make Ready
Central	0071RO5130	0071RO5130	0.87	1/24/2025	14	12.14	Required - Make Ready
Central	0419RO5246	0419RO5246	1.75	1/24/2025	9	15.75	Required - Make Ready
Central	0419RO5246	0419RO5246	1.53	1/27/2025	6	9.20	Required - Make Ready
Central	0071RO5130	0071RO5130	0.18	1/29/2025	12	2.20	Required - Make Ready
Central	0421RO5123	0421RO5123	3.13	1/30/2025	12	37.60	Required - Make Ready
Central	0071RO5130	0071RO5130	3.43	1/30/2025	14	48.06	Required - Make Ready
Central	0071RO5130	0071RO5130	0.97	1/30/2025	10	9.67	Required - Make Ready
Central	0071RO5110	0071RO5110	5.20	2/2/2025	10	52.00	Required - Make Ready
Central	0102RO2537	0102RO2537	1.08	2/3/2025	10	10.83	Required - Make Ready
Central	0419RO5246	0419RO5246	1.75	2/3/2025	7	12.25	Required - Make Ready
Central	0055RO5239	0055RO5239	2.30	2/3/2025	1	2.30	Required - Make Ready
Central	0072RO0440	0072RO0440	2.22	2/4/2025	8	17.74	Required - Make Ready
Central	0071RO5130	0071RO5130	1.50	2/4/2025	10	15.00	Required - Make Ready
Central	0419RO5246	0419RO5246	2.08	2/4/2025	8	16.66	Required - Make Ready
Central	0103RO2233	0103RO2233	1.67	2/4/2025	8	13.34	Required - Make Ready

Central	0081RO2224	0081RO2224	1.33	2/5/2025	2	2.67	Required - Make Ready
Central	0103RO2233	0103RO2233	1.85	2/10/2025	11	20.35	Required - Make Ready
Central	0103RO2233	0103RO2233	1.27	2/11/2025	11	13.94	Required - Make Ready
Central	0068RO2157	0068RO2157	2.87	2/11/2025	8	22.94	Required - Make Ready
Central	0103RO2232	0103RO2232	2.02	2/12/2025	7	14.12	Required - Make Ready
Central	0102RO2537	0102RO2537	1.75	2/12/2025	18	31.50	Required - Make Ready
Central	0419RO5246	0419RO5246	2.25	2/12/2025	6	13.50	Required - Make Ready
Central	0097RO2190	0097RO2190	1.90	2/14/2025	4	7.60	Required - Make Ready
Central	0419RO5246	0419RO5246	1.50	2/19/2025	6	9.00	Required - Make Ready
Central	0102RO2537	0102RO2537	1.25	2/21/2025	8	10.00	Required - Make Ready
Central	0093RO5255	0093RO5255	0.90	2/24/2025	5	4.50	Required - Make Ready
Central	0093RO5255	0093RO5255	0.98	2/24/2025	4	3.93	Required - Make Ready
Central	0103RO2213	0103RO2213	1.25	2/26/2025	27	33.75	Required - Make Ready
Central	0102RO2537	0102RO2537	1.48	2/26/2025	17	25.21	Required - Make Ready
Central	0102RO2537	0102RO2537	1.03	2/26/2025	9	9.30	Required - Make Ready
Central	0068RO0491	0068RO0491	1.38	2/28/2025	6	8.30	Required - Make Ready
Central	0419RO5246	0419RO5246	1.32	2/28/2025	8	10.54	Required - Make Ready
Central	0419RO5246	0419RO5246	1.25	2/28/2025	8	10.00	Required - Make Ready
Central	0102RO2537	0102RO2537	1.25	3/3/2025	6	7.50	Required - Make Ready
Central	0102RO2537	0102RO2537	1.25	3/3/2025	5	6.25	Required - Make Ready
Central	0084RO2124	0084RO2124	2.35	3/3/2025	3	7.05	Required - Make Ready
Central	0076RO2119	0076RO2119	1.67	3/4/2025	15	25.01	Required - Make Ready
Central	0103RO2232	0103RO2232	2.42	3/4/2025	12	29.00	Required - Make Ready
Central	0068RO0417	0068RO0417	2.28	3/4/2025	14	31.96	Required - Make Ready
Central	0102RO2537	0102RO2537	1.00	3/4/2025	8	8.00	Required - Make Ready
Central	0102RO2537	0102RO2537	1.13	3/4/2025	3	3.40	Required - Make Ready
Central	0419RO5246	0419RO5246	1.50	3/4/2025	7	10.50	Required - Make Ready
Central	0102RO2537	0102RO2537	1.50	3/4/2025	12	18.00	Required - Make Ready
Central	0103RO2232	0103RO2232	2.43	3/4/2025	12	29.20	Required - Make Ready
Central	0419RO5246	0419RO5246	1.67	3/4/2025	10	16.67	Required - Make Ready
Central	0064RO0480	0064RO0480	1.00	3/10/2025	9	9.00	Required - Make Ready
Central	0102RO2537	0102RO2537	2.67	3/10/2025	16	42.67	Required - Make Ready
Central	0064RO0480	0064RO0480	1.00	3/10/2025	3	3.00	Required - Make Ready
Central	0064RO0480	0064RO0480	1.08	3/10/2025	10	10.83	Required - Make Ready
Central	0102RO2537	0102RO2537	1.83	3/10/2025	1	1.83	Required - Make Ready
Central	0102RO2538	0102RO2538	1.00	3/10/2025	6	6.00	Required - Make Ready

Central	0102RO2537	0102RO2537	1.50	3/10/2025	4	6.00	Required - Make Ready
Central	0103RO2232	0103RO2232	2.28	3/11/2025	15	34.25	Required - Make Ready
Central	0420RO2181	0420RO2181	1.60	3/11/2025	3	4.80	Required - Make Ready
Central	0072RO0440	0072RO0440	2.18	3/11/2025	7	15.28	Required - Make Ready
Central	0109RO5195	0109RO5195	1.22	3/11/2025	1	1.22	Required - Make Ready
Central	0419RO5246	0419RO5246	1.08	3/11/2025	7	7.58	Required - Make Ready
Central	0033RO0363	0033RO0363	1.45	3/12/2025	2	2.90	Required - Make Ready
Central	0103RO2232	0103RO2232	2.95	3/12/2025	16	47.20	Required - Make Ready
Central	0097RO2191	0097RO2191	0.75	3/12/2025	2	1.50	Required - Make Ready
Central	0093RO2530	0093RO2530	1.67	3/12/2025	13	21.67	Required - Make Ready
Central	0093RO5255	0093RO5255	1.92	3/12/2025	10	19.17	Required - Make Ready
Central	0070RO5193	0070RO5193	0.75	3/12/2025	5	3.75	Required - Make Ready
Central	0071RO5130	0071RO5130	1.73	3/12/2025	8	13.86	Required - Make Ready
Central	0103RO2232	0103RO2232	2.98	3/13/2025	14	41.76	Required - Make Ready
Central	0070RO5193	0070RO5193	1.00	3/13/2025	4	4.00	Required - Make Ready
Central	0064RO0480	0064RO0480	1.87	3/13/2025	4	7.47	Required - Make Ready
Central	0068RO2157	0068RO2157	2.93	3/14/2025	11	32.26	Required - Make Ready
Central	0083RO2239	0083RO2239	2.95	3/21/2025	4	11.80	Required - Make Ready
Central	0071RO5110	0071RO5110	6.88	3/23/2025	3	20.65	Required - Make Ready
Central	0042RO2194	0042RO2194	2.78	3/24/2025	3	8.35	Required - Make Ready
Central	0096RO2186	0096RO2186	1.45	3/24/2025	8	11.60	Required - Make Ready
Central	0064RO0480	0064RO0480	1.83	3/25/2025	5	9.17	Required - Make Ready
Central	0064RO0480	0064RO0480	1.75	3/25/2025	9	15.75	Required - Make Ready
Central	0093RO5255	0093RO5255	2.25	3/25/2025	8	18.00	Required - Make Ready
Central	0071RO5130	0071RO5130	1.80	3/27/2025	17	30.60	Required - Make Ready
Central	0071RO5130	0071RO5130	1.50	3/27/2025	10	15.00	Required - Make Ready
Central	0064RO0480	0064RO0480	1.97	3/27/2025	9	17.70	Required - Make Ready
Central	0064RO0480	0064RO0480	1.92	3/27/2025	4	7.67	Required - Make Ready
Central	0091RO2150	0091RO2150	2.38	3/28/2025	8	19.06	Required - Make Ready
Central	0419RO5246	0419RO5246	1.40	3/31/2025	3	4.20	Required - Make Ready
Central	0096RO2186	0096RO2186	1.60	3/31/2025	5	8.00	Required - Make Ready
Central	0112RO2535	0112RO2535	1.42	4/1/2025	4	5.67	Required - Make Ready
Central	0068RO0491	0068RO0491	1.67	4/1/2025	1	1.67	Required - Make Ready
Central	0093RO5255	0093RO5255	2.00	4/1/2025	7	14.00	Required - Make Ready
Central	0064RO0480	0064RO0480	1.37	4/1/2025	13	17.77	Required - Make Ready
Central	0103RO2232	0103RO2232	1.90	4/1/2025	10	19.00	Required - Make Ready

Central	0096RO2186	0096RO2186	1.83	4/1/2025	4	7.33	Required - Make Ready
Central	0070RO5132	0070RO5132	1.18	4/2/2025	5	5.92	Required - Make Ready
Central	0072RO0438	0072RO0438	3.25	4/4/2025	9	29.25	Required - Make Ready
Central	0071RO5110	0071RO5110	4.48	4/13/2025	5	22.42	Required - Make Ready
Central	0097RO2192	0097RO2192	1.83	4/14/2025	8	14.66	Required - Make Ready
Central	0045RO2172	0045RO2172	2.42	4/17/2025	5	12.09	Required - Make Ready
Central	0103RO2232	0103RO2232	1.52	4/22/2025	8	12.14	Required - Make Ready
Central	0045RO2171	0045RO2171	1.82	4/23/2025	7	12.72	Required - Make Ready
Central	0096RO2186	0096RO2186	1.22	4/23/2025	10	12.17	Required - Make Ready
Central	0421RO5126	0421RO5126	1.02	4/23/2025	5	5.09	Required - Make Ready
Central	0093RO5255	0093RO5255	1.17	4/23/2025	2	2.33	Required - Make Ready
Central	0072RO2506	0072RO2506	3.25	4/24/2025	2	6.50	Required - Make Ready
Central	0421RO5126	0421RO5126	2.03	4/24/2025	7	14.23	Required - Make Ready
Central	0097RO2191	0097RO2191	2.23	4/25/2025	8	17.86	Required - Make Ready
Central	0097RO2191	0097RO2191	2.35	4/29/2025	5	11.75	Required - Make Ready
Central	0421RO5126	0421RO5126	1.75	5/1/2025	9	15.75	Required - Make Ready
Central	0017RO2517	0017RO2517	1.47	5/6/2025	9	13.20	Required - Make Ready
Central	0097RO2191	0097RO2191	3.47	5/6/2025	5	17.34	Required - Make Ready
Central	0070RO5193	0070RO5193	0.97	5/7/2025	2	1.93	Required - Make Ready
Central	0070RO5193	0070RO5193	1.75	5/7/2025	10	17.50	Required - Make Ready
Central	0097RO2191	0097RO2191	1.50	5/8/2025	7	10.50	Required - Make Ready
Central	0097RO2191	0097RO2191	2.97	5/8/2025	4	11.87	Required - Make Ready
Central	0097RO2191	0097RO2191	2.67	5/8/2025	11	29.34	Required - Make Ready
Central	0102RO2537	0102RO2537	2.17	5/12/2025	9	19.50	Required - Make Ready
Central	0093RO5255	0093RO5255	1.58	5/12/2025	10	15.83	Required - Make Ready
Central	0068RO2157	0068RO2157	2.80	5/12/2025	7	19.60	Required - Make Ready
Central	0097RO2191	0097RO2191	3.33	5/13/2025	4	13.33	Required - Make Ready
Central	0070RO5193	0070RO5193	0.72	5/14/2025	1	0.72	Required - Make Ready
Central	0070RO5193	0070RO5193	1.05	5/15/2025	3	3.15	Required - Make Ready
Central	0103RO2232	0103RO2232	2.78	5/15/2025	7	19.48	Required - Make Ready
Central	0102RO2537	0102RO2537	1.17	5/15/2025	9	10.50	Required - Make Ready
Central	0103RO2232	0103RO2232	2.30	5/19/2025	8	18.40	Required - Make Ready
Central	0068RO2157	0068RO2157	1.88	5/19/2025	9	16.95	Required - Make Ready
Central	0103RO2232	0103RO2232	2.15	5/20/2025	8	17.20	Required - Make Ready
Central	0418RO5198	0418RO5198	1.48	5/21/2025	7	10.38	Required - Make Ready
Central	0068RO0417	0068RO0417	3.42	5/29/2025	11	37.59	Required - Make Ready

Central	0102RO2538	0102RO2538	2.05	5/29/2025	5	10.25	Required - Make Ready
Central	0068RO2157	0068RO2157	1.33	5/30/2025	8	10.66	Required - Make Ready
Central	0109RO5196	0109RO5196	3.07	6/1/2025	2	6.13	Required - Make Ready
Central	0068RO0417	0068RO0417	1.98	6/5/2025	12	23.80	Required - Make Ready
Central	0071RO5130	0071RO5130	0.97	6/10/2025	7	6.77	Required - Make Ready
Central	0071RO5109	0071RO5109	1.75	6/10/2025	7	12.25	Required - Make Ready
Central	0126RO5225	0126RO5225	1.12	6/10/2025	8	8.94	Required - Make Ready
Central	0071RO5130	0071RO5130	1.67	6/11/2025	8	13.34	Required - Make Ready
Central	0071RO5109	0071RO5109	1.58	6/11/2025	8	12.66	Required - Make Ready
Central	0071RO5130	0071RO5130	1.88	6/12/2025	1	1.88	Required - Make Ready
Central	0068RO0417	0068RO0417	2.10	6/17/2025	7	14.70	Required - Make Ready
Central	0071RO5130	0071RO5130	1.63	6/17/2025	7	11.43	Required - Make Ready
Central	0103RO2232	0103RO2232	3.50	6/18/2025	6	21.00	Required - Make Ready
Central	0071RO5130	0071RO5130	1.98	7/1/2025	5	9.92	Required - Make Ready
Central	0081RO2164	0081RO2164	2.25	7/10/2025	5	11.25	Required - Make Ready
Central	0071RO5130	0071RO5130	0.93	7/15/2025	9	8.40	Required - Make Ready
Central	0071RO5130	0071RO5130	1.38	7/16/2025	8	11.06	Required - Make Ready
Central	0081RO2224	0081RO2224	1.92	7/16/2025	2	3.83	Required - Make Ready
Central	0102RO2537	0102RO2537	2.30	7/22/2025	17	39.10	Required - Make Ready
Central	0102RO2538	0102RO2538	1.13	7/23/2025	8	9.06	Required - Make Ready
Central	0036RO0483	0036RO0483	1.55	7/28/2025	9	13.95	Required - Make Ready
Central	0071RO5130	0071RO5130	1.17	7/28/2025	6	7.00	Required - Make Ready
Central	0064RO0480	0064RO0480	1.38	7/28/2025	5	6.92	Required - Make Ready
Central	0068RO0491	0068RO0491	2.50	7/29/2025	6	15.00	Required - Make Ready
Central	0036RO0483	0036RO0483	2.00	7/30/2025	14	28.00	Required - Make Ready
Central	0071RO5130	0071RO5130	0.83	7/30/2025	6	5.00	Required - Make Ready
Central	0126RO5225	0126RO5225	0.85	7/31/2025	11	9.35	Required - Make Ready
Central	0126RO5225	0126RO5225	1.00	8/1/2025	5	5.00	Required - Make Ready
Central	0126RO5225	0126RO5225	0.38	8/1/2025	5	1.92	Required - Make Ready
Central	0071RO5130	0071RO5130	1.58	8/4/2025	4	6.33	Required - Make Ready
Central	0126RO5225	0126RO5225	0.50	8/4/2025	11	5.50	Required - Make Ready
Central	0068RO2157	0068RO2157	1.80	8/5/2025	3	5.40	Required - Make Ready
Central	0071RO5130	0071RO5130	1.85	8/6/2025	10	18.50	Required - Make Ready
Central	0071RO5130	0071RO5130	1.70	8/7/2025	8	13.60	Required - Make Ready
Central	0126RO5225	0126RO5225	0.58	8/7/2025	9	5.25	Required - Make Ready
Central	0126RO5225	0126RO5225	0.63	8/8/2025	5	3.17	Required - Make Ready

Central	008IRO2164	008IRO2164	1.17	8/13/2025	5	5.84	Required - Make Ready
Central	007IRO5130	007IRO5130	1.82	8/13/2025	15	27.26	Required - Make Ready
Central	0126RO5225	0126RO5225	1.25	8/18/2025	6	7.50	Required - Make Ready
Central	008IRO2164	008IRO2164	1.30	8/18/2025	5	6.50	Required - Make Ready
Central	0419RO5246	0419RO5246	1.12	8/19/2025	3	3.35	Required - Make Ready
Central	0126RO5225	0126RO5225	1.25	8/19/2025	6	7.50	Required - Make Ready
Central	0419RO5246	0419RO5246	1.47	8/19/2025	6	8.80	Required - Make Ready
Central	0419RO5246	0419RO5246	1.30	8/21/2025	11	14.30	Required - Make Ready
Central	007IRO5130	007IRO5130	2.35	8/25/2025	10	23.50	Required - Make Ready
Central	0419RO5246	0419RO5246	1.70	8/25/2025	8	13.60	Required - Make Ready
Central	007IRO5130	007IRO5130	1.62	8/25/2025	5	8.09	Required - Make Ready
Central	007IRO5130	007IRO5130	2.00	8/27/2025	7	14.00	Required - Make Ready
Central	0418RO5108	0418RO5108	0.52	8/27/2025	5	2.59	Required - Make Ready
Central	007IRO5130	007IRO5130	1.90	8/28/2025	7	13.30	Required - Make Ready
Central	008IRO2164	008IRO2164	0.92	8/28/2025	8	7.34	Required - Make Ready
Central	007IRO5130	007IRO5130	1.98	9/2/2025	9	17.85	Required - Make Ready
Central	008IRO2164	008IRO2164	0.50	9/2/2025	5	2.50	Required - Make Ready
Central	0042RO0280	0042RO0280	3.08	9/3/2025	54	166.48	Required - Make Ready
Central	007IRO5110	007IRO5110	2.07	9/7/2025	2	4.13	Required - Make Ready
Central	0418RO5108	0418RO5108	0.58	9/9/2025	4	2.33	Required - Make Ready
Central	0418RO5108	0418RO5108	0.67	9/10/2025	4	2.67	Required - Make Ready
Central	007IRO5130	007IRO5130	1.97	9/10/2025	8	15.74	Required - Make Ready
Central	007IRO5130	007IRO5130	1.42	9/15/2025	8	11.34	Required - Make Ready
Central	0418RO5108	0418RO5108	1.07	9/15/2025	3	3.20	Required - Make Ready
Central	0418RO5108	0418RO5108	1.25	9/16/2025	8	10.00	Required - Make Ready
Central	0418RO5199	0418RO5199	0.95	9/17/2025	4	3.80	Required - Make Ready
Central	0113RO5101	0113RO5101	1.07	9/17/2025	3	3.20	Required - Make Ready
Central	0113RO5101	0113RO5101	0.98	9/18/2025	3	2.95	Required - Make Ready
Central	008IRO2164	008IRO2164	1.18	9/18/2025	18	21.29	Required - Make Ready
Central	0419RO5119	0419RO5119	4.22	9/20/2025	1	4.22	Required - Make Ready
Central	007IRO5130	007IRO5130	1.55	9/22/2025	4	6.20	Required - Make Ready
Central	0113RO5101	0113RO5101	1.25	9/22/2025	1	1.25	Required - Make Ready
Central	007IRO5130	007IRO5130	1.33	9/23/2025	6	8.00	Required - Make Ready
Central	007IRO5130	007IRO5130	1.50	9/23/2025	8	12.00	Required - Make Ready
Central	0068RO0417	0068RO0417	1.92	9/23/2025	12	23.00	Required - Make Ready
Central	0113RO5101	0113RO5101	0.85	9/24/2025	7	5.95	Required - Make Ready

Central	0016RO0476	0016RO0476	2.35	9/24/2025	9	21.15	Required - Make Ready
Central	0071RO5130	0071RO5130	1.45	9/24/2025	5	7.25	Required - Make Ready
Central	0068RO0417	0068RO0417	2.23	9/24/2025	11	24.56	Required - Make Ready
Central	0071RO5130	0071RO5130	1.53	9/24/2025	15	23.00	Required - Make Ready
Central	0068RO0491	0068RO0491	2.15	9/24/2025	9	19.35	Required - Make Ready
Central	0418RO5108	0418RO5108	1.45	9/24/2025	18	26.10	Required - Make Ready
Central	0113RO5101	0113RO5101	1.12	9/25/2025	5	5.59	Required - Make Ready
Central	0071RO5130	0071RO5130	0.73	9/25/2025	10	7.33	Required - Make Ready
Central	0418RO5201	0418RO5201	0.53	9/25/2025	10	5.33	Required - Make Ready
Central	0097RO2192	0097RO2192	0.80	9/26/2025	18	14.40	Required - Make Ready
Central	0071RO5130	0071RO5130	1.73	9/29/2025	10	17.33	Required - Make Ready
Central	0113RO5101	0113RO5101	1.02	9/29/2025	2	2.03	Required - Make Ready
Central	0113RO5101	0113RO5101	1.43	9/29/2025	5	7.17	Required - Make Ready
Central	0113RO5101	0113RO5101	1.37	9/29/2025	2	2.73	Required - Make Ready
Central	0418RO5201	0418RO5201	1.42	9/30/2025	6	8.50	Required - Make Ready
Central	0071RO5130	0071RO5130	1.85	9/30/2025	9	16.65	Required - Make Ready
Central	0068RO0417	0068RO0417	2.18	10/1/2025	11	24.01	Required - Make Ready
Central	0071RO5130	0071RO5130	1.77	10/1/2025	17	30.04	Required - Make Ready
Central	0014RO0435	0014RO0435	1.87	10/2/2025	10	18.67	Required - Make Ready
Central	0068RO0417	0068RO0417	3.00	10/2/2025	6	18.00	Required - Make Ready
Central	0419RO5119	0419RO5119	1.83	10/2/2025	6	11.00	Required - Make Ready
Central	0083RO2178	0083RO2178	1.00	10/2/2025	5	5.00	Required - Make Ready
Central	0113RO5101	0113RO5101	0.82	10/2/2025	10	8.17	Required - Make Ready
Central	0068RO0417	0068RO0417	2.75	10/6/2025	1	2.75	Required - Make Ready
Central	0072RO0440	0072RO0440	2.02	10/8/2025	3	6.05	Required - Make Ready
Central	0113RO5102	0113RO5102	1.58	10/8/2025	8	12.66	Required - Make Ready
Central	0113RO5102	0113RO5102	1.78	10/8/2025	3	5.35	Required - Make Ready
Central	0113RO5102	0113RO5102	1.60	10/8/2025	3	4.80	Required - Make Ready
Central	0113RO5102	0113RO5102	1.33	10/8/2025	2	2.67	Required - Make Ready
Central	0113RO5102	0113RO5102	1.45	10/9/2025	5	7.25	Required - Make Ready
Central	0113RO5102	0113RO5102	1.07	10/9/2025	7	7.47	Required - Make Ready
Central	0072RO0440	0072RO0440	2.82	10/13/2025	10	28.17	Required - Make Ready
Central	0419RO5245	0419RO5245	0.98	10/14/2025	66	64.88	Required - Make Ready
Central	0014RO0435	0014RO0435	2.38	10/15/2025	9	21.45	Required - Make Ready
Central	0041RO0431	0041RO0431	1.55	10/15/2025	5	7.75	Required - Make Ready
Central	0113RO5102	0113RO5102	1.17	10/15/2025	5	5.84	Required - Make Ready

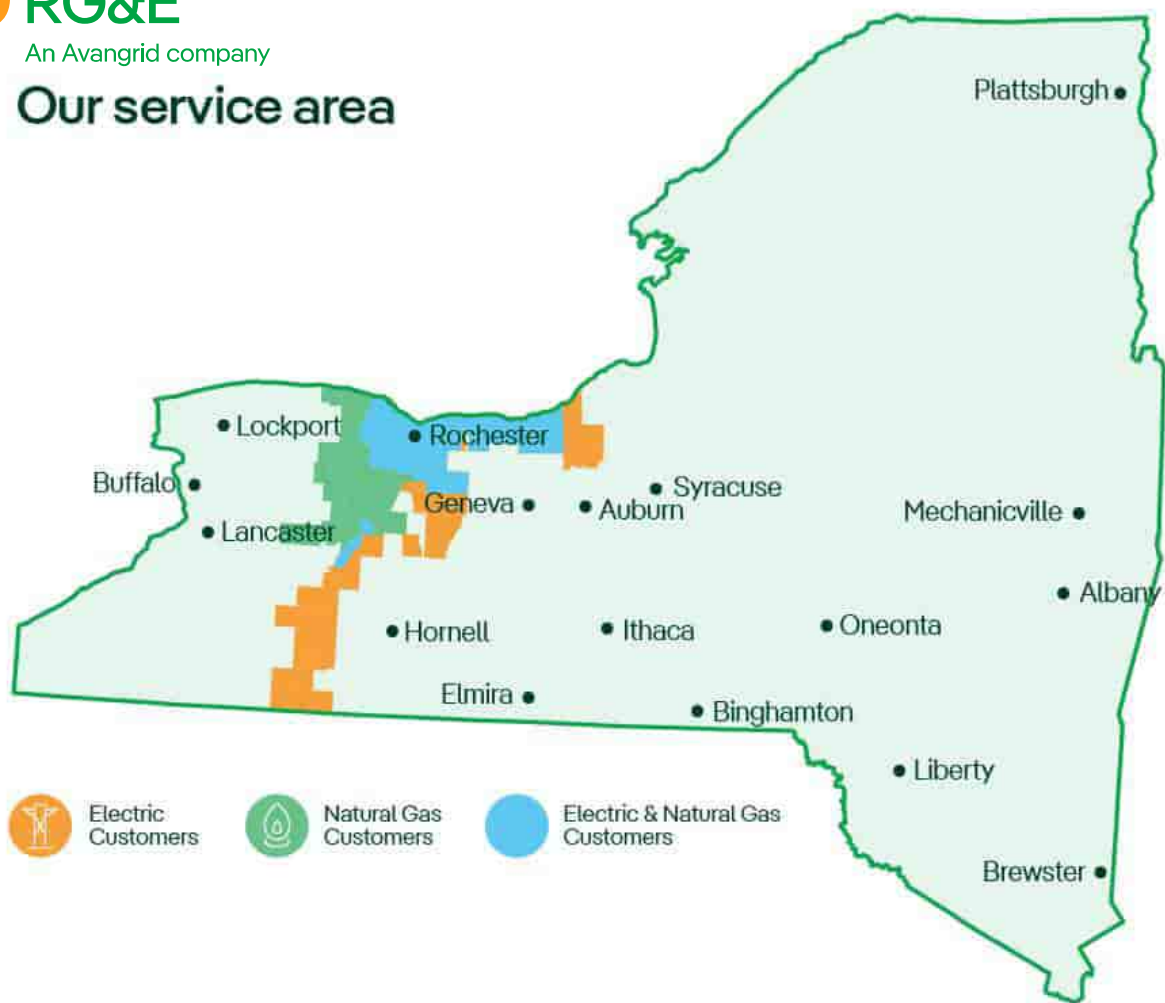
Central	0113RO5101	0113RO5101	1.13	10/28/2025	1	1.13	Required - Make Ready
Central	0014RO0435	0014RO0435	0.87	12/4/2025	1	0.87	Required - Make Ready
Fillmore	8375GV7707	8375GV7707	0.97	2/19/2025	2	1.93	Required - Make Ready
Fillmore	8345GV7711	8345GV7711	1.75	9/3/2025	1	1.75	Required - Make Ready
Fillmore	8316GV7712	8316GV7712	0.50	9/3/2025	2	1.00	Required - Make Ready
Fillmore	8316GV7712	8316GV7712	1.13	9/4/2025	2	2.27	Required - Make Ready
Fillmore	0247GV1204	0247GV1204	0.92	11/19/2025	3	2.75	Required - Make Ready
Sodus	0217LS5238	0217LS5238	3.42	4/22/2025	5	17.09	Required - Make Ready
Sodus	0198LS5114	0198LS5114	1.03	6/30/2025	3	3.10	Required - Make Ready
Sodus	0198LS5227	0198LS5227	0.68	7/22/2025	1	0.68	Required - Make Ready
Sodus	0198LS5227	0198LS5227	1.30	7/22/2025	1	1.30	Required - Make Ready
Sodus	0198LS5115	0198LS5115	1.70	7/29/2025	3	5.10	Required - Make Ready
Sodus	0189LS5113	0189LS5113	1.33	8/4/2025	2	2.67	Required - Make Ready
Sodus	0195LS5153	0195LS5153	1.17	8/14/2025	2	2.33	Required - Make Ready



RG&E

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Our service area



2025 Annual Reliability Report

Appendix D 2025 Major Storms

2025 RG&E Major Storm Exclusions - Summary Table

Storm Event #	Event Start	Event Stop	Division	Start Date	End Date	Interruptions	Customers Affected	Customer Hours	Duration	Criteria	Condition
1	3/16/2025	3/18/2025	Central	3/16/2025	3/18/2025	128	8,597	23,716.14	2d 5h 42m	> 24	Major Storm (Rain, Wind, Lightning)
			Fillmore	3/16/2025	3/18/2025	40	1,886	14,806.71	2d 7h 38m	Both	Major Storm (Rain, Wind, Lightning)
			Sodus	3/16/2025	3/17/2025	26	2,682	9,216.37	1d 8h 24m	10%	Major Storm (Rain, Wind, Lightning)
2	4/5/2025	4/5/2025	Sodus	4/5/2025	4/5/2025	13	9,584	11,430.22	0d 12h 57m	10%	Major Storm (Rain, Wind, Lightning)
3	4/15/2025	4/16/2025	Fillmore	4/15/2025	4/16/2025	3	4,259	9,261.06	1d 4h 29m	Both	Major Storm (Rain, Wind, Lightning)
4	4/29/2025	4/30/2025	Fillmore	4/29/2025	4/30/2025	7	164	1,587.64	1d 2h 41m	> 24	Major Storm (Rain, Wind, Lightning)
5	5/22/2025	5/23/2025	Fillmore	5/22/2025	5/23/2025	4	4,796	9,086.02	1d 13h 25m	10%	Major Storm (Rain, Wind, Lightning)
6	8/24/2025	8/25/2025	Canandaigua	8/24/2025	8/25/2025	13	7,795	10,289.72	1d 23h 56m	10%	Major Storm (Tornado)
7	10/19/2025	10/20/2025	Canandaigua	10/19/2025	10/20/2025	26	9,609	9,699.50	1d 7h 44m	10%	Major Storm (Wind)
			Sodus	10/19/2025	10/20/2025	57	11,228	14,772.32	1d 9h 44m	10%	Major Storm (Wind)
8	10/31/2025	11/2/2025	Central	10/31/2025	11/1/2025	91	5,972	27,178.78	1d 12h 58m	> 24	Major Storm (Rain, Wind, Lightning)
			Sodus	10/31/2025	11/2/2025	108	10,644	50,305.90	2d 10h 20m	Both	Major Storm (Rain, Wind, Lightning)
9	11/16/2025	11/17/2025	Fillmore	11/16/2025	11/17/2025	40	303	1,803.97	1d 16h 51m	> 24	Major Storm (Wind)
10	12/28/2025	12/31/2025	Central	12/28/2025	12/31/2025	209	28,604	81,682.99	3d 20h 34m	> 24	Major Storm (Wind)
			Fillmore	12/29/2025	12/31/2025	14	584	2,634.29	2d 0h 15m	> 24	Major Storm (Wind)
			Sodus	12/29/2025	12/31/2025	39	3,009	7,140.45	2d 0h 39m	Both	Major Storm (Wind)