



Distribution System Planning

- ❖ Effective November 2, 2018, the maximum nameplate capacity of the Standard Interconnection Requirements (SIR) will include provisions for energy storage interconnections, among other changes.
- ❖ The Joint Utilities completed a refresh of the feeder-level Stage 2 Hosting Capacity analysis on October 1, 2018. Each of the individual utility hosting capacity displays, as well as a recorded demo presentation to help guide users, can be accessed via the [Hosting Capacity page](#) on the Joint Utilities website.

Grid Operations

- ❖ The JU ISO-DSP Working Group continues discussions with the NYISO concerning the NYISO's recent proposal to change capacity market rules, including options for energy storage resources and DER with duration limitations to receive a prorated compensation for providing capacity.
- ❖ The JU-NYISO Task Force continues to work on coordination issues as well as mapping the flow of data/information necessary for coordination between the aggregator, DER, NYISO, and DSP necessary to preserve system reliability and safety.
- ❖ The JU ISO-DSP Working Group provided questions and comments on the NYISO Meter Service Entity proposal as presented to the NYISO Market Issues Working Group in October. Questions mainly related to utility charges and responsibilities.
- ❖ The Joint Utilities continue to coordinate with the NYISO as it launches its [Pilot Program](#) to test aspects of its DER market design concept proposal.
- ❖ In order to more fully integrate energy storage, each utility will deploy energy storage projects, operating at two or more separate distribution substations or feeders, by December 31, 2018, and the utilities will collaborate to create a standard set of monitoring and control requirements for storage systems.
- ❖ The Joint Utilities continue to facilitate in-depth internal discussions around the topical areas of M&C, Control Center Tools, and Planning by sharing lessons learned and best practices.



Market Operations

- ❖ The Joint Utilities provide regularly updated central locations for users to find links to utility-specific webpages to review potential non-wires alternatives opportunities and RFPs. Please visit the following links for updated information:
 - [Non-Wires Alternatives RFPs webpage on the Joint Utilities website](#)
 - [REV Connect webpage on non-wires alternatives](#)
- ❖ There was a Public Service Commission [stakeholder forum](#) held on September 14, 2018 on the Utility System Value of Energy Efficiency as a part of Case 18-M-0084: In the Matter of a Comprehensive Energy Efficiency Initiative.
- ❖ Following the July 2018 conference held in NYC on electric vehicles and associated infrastructure, the Joint Utilities filed comments on September 21, 2018 in response to the [Notice of Working Group Meeting and Request for Post-Conference Comments](#) (dated August 16, 2018).
- ❖ The Joint Utilities recently filed [comments](#) on Staff's paper regarding proposed changes to Value Stack compensation for avoided distribution costs.

Data Access

- ❖ Visit the Joint Utilities [System Data webpage](#) on the JU website to find links to the locations of the utility-specific websites or portals that host useful system data locations. Please email info@jointutilitiesofny.org with any feedback or suggestions regarding accessibility or usefulness of the information.
- ❖ Utilities recently posted load-area level 8760 hour forecasts as part of their DSIP filings, which can be accessed in the various utility portals.
- ❖ Con Edison posted a low voltage network hosting capacity map that is utility specific and particular to their designs in New York City. This map is available on the utility data portal.
- ❖ The Joint Utilities individually submitted their Utility Energy Registry datasets to NYSERDA in compliance of the UER Order from April 20, 2018 (Case 17-M-0315). The UER platform has not been launched yet, but the utility datasets can be found in NYSERDA's website under "[Community Energy Use Data](#)".

Company DSP Enablement Work

- ❖ The Joint Utilities submitted their Distributed System Implementation Plans on July 31, 2018. The web links to these documents are available through the Joint Utilities [System](#)



[Data webpage](#). In addition, each Company hosted a stakeholder meeting within their service territory to present their plans and answer questions.

- ❖ Please click on the links below to visit each company's web portals developed to facilitate DER integration:
 - Central Hudson – [Distributed Generation](#)
 - Con Edison – [Distribution System Platform](#)
 - National Grid – [System Information Portal](#)
 - NYSEG – [Distributed Generation](#)
 - RG&E – [Distributed Generation](#)
 - O&R – [Using Private Generation Energy Resources](#)

Regulatory Policy

- ❖ The Joint Utilities continue to work with DPS Staff and stakeholders on VDER Phase 2 Implementation matters:
 - The Companies have developed a set of revenue-neutral, preliminary rates to reflect the rate design proposals Staff has selected for additional analysis.
 - The Companies are in the process of developing models to assess the bill impacts of these rate design proposals.
 - This model with supporting data and analyses will be made available to stakeholders in the next 1-2 months.
- ❖ The Companies continue to work with Staff and NYSERDA on a variety of matters related to Energy Efficiency.
- ❖ The Joint Utilities continue to work with ESCOs and EDI providers to institute new cybersecurity requirements (including cyber insurance and vendor vulnerability assessments) to ensure the safety and security of customer data.
- ❖ The DPS/NYSERDA New York State Energy Storage Roadmap and Recommendations [document](#) was released on June 22, 2018, and the Joint Utilities continue to discuss how to address the document's requirements and recommendations. The JU submitted comments addressing several aspects of the Roadmap on September 10, 2018.