



## DER Integration

### Integrated Planning

- ❖ After meeting with EPRI to discuss the forthcoming enhancements to the DRIVE tool, the Joint Utilities are now focused on finalizing their approach to releasing sub-feeder level hosting capacity as part of Stage 3 of the hosting capacity roadmap.
- ❖ Please click on the links below to visit each company's current Stage 2 hosting capacity displays.
  - [Central Hudson](#)
  - [Con Edison](#)
  - [National Grid](#)
  - [NYSEG and RG&E](#)
  - [O&R](#)

### Grid Operations

- ❖ The Joint Utilities look forward to discussions with DPS Staff, NYSEDA, and other stakeholders on the development of a Market Design and Integration Report. The last meeting of the [Market Design and Integration Working Group](#) was on April 3, 2019.
- ❖ The JU ISO-DSP Working Group continues discussions with the NYISO concerning the [NYISO's recent proposal](#) to change capacity market rules, including options for energy storage resources and DER with duration limitations to receive a prorated compensation for providing capacity.
- ❖ The JU-NYISO Task Force continues to work on coordination issues as well as mapping the flow of data/information necessary for coordination between the aggregator, DER, NYISO, and DSP to preserve system reliability and safety. The Joint Utilities will provide a presentation during the 4/15 NYISO [Market Issues Working Group](#) session to review progress made in defining these operational coordination requirements.

### Interconnection

- ❖ The Joint Utilities recently met with the Interconnection Technical Working Group (ITWG) to discuss changes to Appendix K of the SIR, as well as different methodologies to conducting the voltage flicker analysis as part of the SIR.
  - Agendas and reference materials for past ITWG meetings can be found [here](#).



## Market Services

- ❖ The Commission issued an [order](#) on February 7, 2019 describing the structure of a DC Fast Charging Infrastructure (DCFC) Program based on a proposal from the Joint Utilities and other parties. The Companies are in the process of preparing tariff revisions in compliance with the Order, and look forward to rolling out the program over the coming months.
- ❖ The Joint Utilities published webpages on company DCFC incentive programs; please visit the [Joint Utilities EV webpage](#) for utility-specific websites for more information.
- ❖ The Joint Utilities plan to hold a stakeholder engagement webinar at the end of May focused on the evolving Non-Wires Alternatives procurement process. If you have specific topics or questions you would like the Joint Utilities to cover during this stakeholder webinar, please email [info@jointutilitiesofny.org](mailto:info@jointutilitiesofny.org).
- ❖ The Joint Utilities provide regularly updated central locations for users to find links to utility-specific webpages to review potential non-wires alternatives opportunities and RFPs. Please visit the following links for updated information:
  - [Non-Wires Alternatives RFPs webpage on the Joint Utilities website](#)
  - [REV Connect webpage on non-wires alternatives](#)

## Information Sharing

- ❖ Visit the Joint Utilities [System Data webpage](#) on the JU website to find links to the locations of the utility-specific websites or portals that host useful system data. Please email [info@jointutilitiesofny.org](mailto:info@jointutilitiesofny.org) with any feedback or suggestions regarding accessibility or usefulness of the information.
  - Please note: National Grid has updated the location of their online [system data portal](#).
- ❖ DPS Staff approved the Joint Utilities revised aggregated whole building data terms and conditions on January 4, 2019. Links to the revised T&C and DPS Staff's approval letter can be found on the [Resources page](#) of the Joint Utilities website.



## Company DSP Enablement Work

- ❖ The Joint Utilities submitted their Distributed System Implementation Plans on July 31, 2018. The web links to these documents are available through the Joint Utilities [System Data webpage](#). The Joint Utilities submitted DSIP reply comments responding to stakeholder filings on December 19, 2018.
- ❖ Please click on the links below to visit each company's web portals developed to facilitate DER integration:
  - Central Hudson – [Distributed Generation](#)
  - Con Edison – [Distribution System Platform](#)
  - National Grid – [System Information Portal](#)
  - NYSEG – [Distributed Generation](#)
  - RG&E – [Distributed Generation](#)
  - O&R – [Using Private Generation Energy Resources](#)

## Regulatory Policy

- ❖ On March 8, 2019, the Joint Utilities hosted a Stakeholder Conference to present the framework of an Energy Efficiency filing required under the December 12, 2018 Energy Efficiency Order. The Companies (including National Fuel Gas Distribution Company (“NFGDC”)) discussed development of the EE targets and budgets, the state of plans to meet heat pump electrification policy objectives, and the manner of engagement and collaboration the Companies would pursue with NYSERDA to address the EE needs of low- and moderate-income communities.
- ❖ Leading into and following this stakeholder meeting, the Joint Utilities collaborated extensively with NFGDC and NYSERDA in the development of a March 31, 2019 Energy Efficiency proposal.
- ❖ As follow-up to the Energy Storage Stakeholder Conference held on March 29, 2019, stakeholders may pose questions to the Joint Utilities on topics that were not addressed at the Conference regarding the Implementation Plans filed on February 11, 2019. Such questions may be sent by email to [info@jointutilitiesofny.org](mailto:info@jointutilitiesofny.org). Answers to questions sent to the Joint Utilities will be regularly posted on the Joint Utilities' website: <https://jointutilitiesofny.org/home/>. During the week of April 15, 2019, the Joint Utilities will also post questions and answers drawn from the Conference. In addition, on the same timeframe, the Joint Utilities will file their notes from the Conference with the Secretary.
  - Going forward, after the individual utilities have issued their draft Requests for Proposals and Terms and Conditions (May 31 for Con Edison/O&R and July 30 for



Central Hudson, National Grid, and NYSEG/RG&E), utility-specific mailboxes will be set up for feedback. Further details will be forthcoming.

- ❖ The Joint Utilities are continuing to develop the solicitations that each will run for energy storage assets through the balance of 2019 and into 2020.
- ❖ The Companies have participated in the first two Working Group sessions coordinated by DPS Staff on Market Design and Integration. (Staff hosted a meeting with the Joint Utilities and NYSERDA to discuss plans for the Market Design and Integration Working Group on Tuesday, March 5. Jeff Taft from Northwest National Laboratories facilitated the second Working Group session on architecture on April 3.)
- ❖ The Joint Utilities are in the process of developing a set of comments on the continuation of exemptions from Standby Service Rates pursuant to a request from DPS Staff.
- ❖ The Companies continue to develop tariff revisions as required in the recent DC Fast Charging order and the Energy Storage Order.
- ❖ The Companies look forward to reviewing Staff's report on rate design (i.e., the NEM successor rates that have been proposed and evaluated over recent months) and participating in any stakeholder events related to rate design.

