



## DER Integration

### Integrated Planning

- ❖ The Joint Utilities have finalized their Stage 3 hosting capacity displays spec and are currently focused on the development and release of Stage 3.0 by no later October 1, 2019. The major enhancements to Stage 3.0 focus on displaying sub-feeder level hosting capacity, and also modeling existing DER at the time of the analysis.
- ❖ Please click on the links below to visit each company's current Stage 2 hosting capacity displays:
  - [Central Hudson](#)
  - [Con Edison](#)
  - [National Grid](#)
  - [NYSEG and RG&E](#)
  - [O&R](#)

### Grid Operations

- ❖ The Joint Utilities look forward to ongoing discussions with DPS Staff, NYSERDA, and other stakeholders on the development of a Market Design and Integration Report. The next meeting of the [Market Design and Integration Working Group](#) Design Team will be on May 24, 2019.
- ❖ The JU-NYISO Task Force continues to work on coordination issues as well as mapping the flow of data/information necessary for coordination between the aggregator, DER, NYISO, and DSP to preserve system reliability and safety. Additionally, the JU-NYISO Task Force will begin focusing on revising NYISO manuals to enable implementation of the NYISO's recently-approved [DER energy and capacity market design](#).

### Interconnection

- ❖ The Joint Utilities recently met with the Interconnection Technical Working Group (ITWG) to discuss changes to Appendix K of the SIR, different methodologies to conducting the voltage flicker analysis as part of the SIR, and the process for reviewing material modifications to DER applications.
  - Agendas and reference materials for past ITWG meetings can be found [here](#).



## Market Services

- ❖ The Companies have participated in Working Group sessions coordinated by DPS Staff on Market Design and Integration. This work will continue through 2019 and beyond with frequent collaboration between DPS Staff, the utilities, and other stakeholders.
- ❖ The Commission issued an [order](#) on February 7, 2019 describing the structure of a DC Fast Charging Infrastructure (DCFC) Program based on a proposal from the Joint Utilities and other parties. The Companies are in the process of preparing tariff revisions in compliance with the Order, and look forward to rolling out the program over the coming months.
- ❖ The Joint Utilities published webpages on company DCFC incentive programs; please visit the [Joint Utilities EV webpage](#) for utility-specific websites for more information.
- ❖ The Joint Utilities are hosting a stakeholder webinar on May 29, 2019 between 1:00-3:00PM ET focused on the evolving Non-Wires Alternatives procurement process. To register, or if you have specific topics or questions you would like the Joint Utilities to cover during this stakeholder webinar, please email [info@jointutilitiesofny.org](mailto:info@jointutilitiesofny.org).
- ❖ The Joint Utilities provide regularly updated central locations for users to find links to utility-specific webpages to review potential non-wires alternatives opportunities and RFPs. Please visit the following links for updated information:
  - [Non-Wires Alternatives RFPs webpage on the Joint Utilities website](#)
  - [REV Connect webpage on non-wires alternatives](#)

## Information Sharing

- ❖ The Joint Utilities have reviewed stakeholder comments on the Companies' Data Security Agreement, which would protect utility and customer data from unauthorized disclosure. The Companies expect to file a set of reply comments responding to stakeholder concerns by 5/17/2019.
- ❖ Visit the Joint Utilities [System Data webpage](#) on the JU website to find links to the locations of the utility-specific websites or portals that host useful system data. Please email [info@jointutilitiesofny.org](mailto:info@jointutilitiesofny.org) with any feedback or suggestions regarding accessibility or usefulness of the information.
  - Please note: National Grid has updated the location of their online [system data portal](#).



## Company DSP Enablement Work

- ❖ The Joint Utilities submitted their Distributed System Implementation Plans on July 31, 2018. The web links to these documents are available through the Joint Utilities [System Data webpage](#). The Joint Utilities submitted DSIP reply comments responding to stakeholder filings on December 19, 2018.
- ❖ Please click on the links below to visit each company's web portals developed to facilitate DER integration:
  - Central Hudson – [Distributed Generation](#)
  - Con Edison – [Distribution System Platform](#)
  - National Grid – [System Information Portal](#)
  - NYSEG – [Distributed Generation](#)
  - RG&E – [Distributed Generation](#)
  - O&R – [Using Private Generation Energy Resources](#)

## Regulatory Policy

- ❖ The Joint Utilities recently provided an update to the 3/31 joint Energy Efficiency (“EE”) filing made pursuant to the December 2018 EE Order. This update reflects a revised approach to modeling for heat pump impacts and the latest thinking from the companies on how to meet the state’s EE policy goals. A brief filing will be made soon to explain the changes and highlight any areas stakeholders may wish to focus on in their review of the revised report.
- ❖ The Joint Utilities continue to collaborate with Staff and NYSERDA on issues related to energy storage. This group is working through issues related to procuring energy storage resources, including bid evaluation frameworks, coordination of funding through the NYSERDA Market Acceleration program, and other challenges.
- ❖ The Companies have been working with stakeholders to address questions related to the storage procurement process. New Q&A are posted to the [jointutilitiesofny.org](http://jointutilitiesofny.org) website on a weekly basis. The pace of questions from stakeholders has slowed in recent weeks.
- ❖ The Joint Utilities have developed a set of comments on the continuation of exemptions from Standby Service Rates pursuant to a request from DPS Staff.
- ❖ The Companies look forward to reviewing Staff’s report on rate design (i.e., the NEM successor rates that have been proposed and evaluated over recent months) and participating in stakeholder events related to rate design.
- ❖ The Joint Utilities filed comments on a presentation made by DPS Staff’s consultant (Navigant, Inc.) on a bridge transition to next-generation rate design. A follow-up





technical conference focused on the Evaluation Framework that should apply to bridge solution proposals will take place on May 31, 2019 at the DPS offices in New York City.

- ❖ The Companies recently filed a request for clarification/rehearing related to the April 18, 2019 Order on Value Stack Compensation. Specifically, the Joint Utilities would like to clarify the effect high-capacity factor distributed resources (e.g., fuel cells) will have on the CDG tranches and capacity values.

